



SUNDRY NOTICE

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AUG 23 2010

COGCC/Rifle Office

Complete the Attachment Checklist

OP OGCC

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850
 2. Name of Operator: Williams Production RMT Co.
 3. Address: 1515 Arapahoe St., Tower 3, Suite 1000
 City: Denver State: CO Zip 80202
 4. Contact Name: Greg Davis
 Phone: (303) 606-4071
 Fax: (303) 629-8272
 5. API Number 05-045-16267-00 OGCC Facility ID Number
 6. Well/Facility Name: Kokopelli Fed 7. Well/Facility Number 18-315D
 8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): SWSE 18-T6S-91W
 9. County: Garfield 10. Field Name: Kokopeli
 11. Federal, Indian or State Lease Number: COC51146

Survey Plat		
Directional Survey		
Surface Eqmpt Diagram		
Technical Info Page		
Other		

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Tr, Sec, Twp, Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR 219' C
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No **NO**
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
 Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME **NUMBER**
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
 Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 08/23/10 Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Vent Bradenhead Gas	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 8/23/10 Email: Greg.J.Davis@Williams.com
 Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Kevin King Title EIT III Date OCT 21 2010

CONDITIONS OF APPROVAL, IF ANY:

During this 90-day venting period, collect a production gas sample and a gas sample from the production casing - surface casing annulus. Analyze both gas samples for composition (C1 through C12) and stable isotopes of methane, ethane, and propane (Isotech Laboratories NG-2 analysis or similar). Submit analytical results on a Form 4 (Sundry Notice) to the attention of Kevin King

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 96850 API Number: 05-045-16267-00
2. Name of Operator: Williams Production RMT Co OGCC Facility ID # _____
3. Well/Facility Name: Kokopelli Fed Well/Facility Number: 18-315D
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Section 18-T6S-R91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

History

Orion drilled and completed this well. Spud date was 8/21/08. Orion reports noted there was no bradenhead pressure during completion. When the bradenhead valve is shut it will reach 150 psi in 12 hrs. When blowing down there is only gas, no fluid. Once blown down there is not enough gas to see or hear. The drilling rig will soon arrive on location and will stay until November. Williams would like to vent the bradenhead to a temporary tank during this time. After the drilling rig leaves Williams intends to remediate the low TOC.

Well Information

- Sfc Csg 1026'
- TD 8053'
- Prod Csg 8022'
- Prod TOC at 5270'
- PBTD 7966'
- Perfs 4770-7839'
- Tbg landing depth 7028'