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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment Checklist OP OGCC

1. OGCC Operator Number: 10079 4. Contact Name Hannah Knopping 2. Name of Operator: Antero Resources Piceance Corporation 3. Address: 1625 17th Street City: Denver State: CO Zip: 80202 5. API Number 05-045-19924-00 OGCC Facility ID Number 6. Well/Facility Name: Diemoz 7. Well/Facility Number A3 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW, Section 36, T5S, R92W, 6th P.M. 9. County: Garfield 10. Field Name: Wildcat 11. Federal, Indian or State Lease Number: Survey Plat Directional Survey Surface Eqpmt Diagram Technical Info Page X Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: GPS DATA: CHANGE SPACING UNIT Remove from surface bond CHANGE OF OPERATOR (prior to drilling): CHANGE WELL NAME NUMBER ABANDONED LOCATION: NOTICE OF CONTINUED SHUT IN STATUS SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: as soon as approved Report of Work Done Date Work Completed: Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans Casing/Cementing Program Change Other: Maintain bradenhead <150psi for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Hannah Knopping Date: 11/12/2010 Email: hknopping@anteroresources.com Print Name: Hannah Knopping Title: Permit Representative

COGCC Approved: Kevin King Title: EIT III Date: DEC 21 2010

CONDITIONS OF APPROVAL, IF ANY:

During this 90-day venting period, collect a production gas sample and a gas sample from the production casing - surface casing annulus. Analyze both gas samples for composition (C1 through C12) and stable isotopes of methane, ethane, and propane (Isotech Laboratories NG-2 analysis or similar). Submit analytical results on a Form 4 (Sundry Notice) to the attention of Kevin King

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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OGCC/Rifle Office

- 1. OGCC Operator Number: 10079 API Number: 05-045-19924-00
- 2. Name of Operator: Antero Resources Piceance Corp OGCC Facility ID # _____
- 3. Well/Facility Name: Diemoz Well/Facility Number: A3
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, Section 36, T5S, R92W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Per the Mamm Creek NTO, Antero Resources Corporation notified COGCC engineer, Kevin King, on 11/9/2010 via email that bradenhead pressures of the Diemoz A3 had exceeded 150 psi during our extended monitoring period. Both the CBL and temperature log indicate good zonal isolation and cement coverage from TD to 2400'. Given this, it is believed that the source of the elevated bradenhead pressure is likely shallow Wasatch gas.

Antero requests approval of the following plan to address this issue in the near term:

- 1) Continue monitoring the bradenhead pressure daily and maintain the pressure below 150 psi until well completion. Antero plans to complete this well within the next 30-45 days.
- 2) Run a high resolution bond log to further confirm that no cement remediation needs to be performed prior to well completion. A copy of this log will be submitted with the RTC sundry.
- 3) Collect a gas sample from the production casing-surface casing annulus (bradenhead gas) and analyze the gas sample for composition and stable isotopes of methane, ethane and propane.

Bradenhead Pressures:

The 72 hour build-up bradenhead pressure was 253 psi. The highest observed pressure was 325 psi, prior to managing pressure below 150 psi by bleeding off.

Attachments:

- 1) Cement Bond Log
- 2) 1-Page Temperature Log