

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)854-2100 Fax: (303)854-2103



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850		4. Contact Name: Karolina Blaney		Complete the Attachment Checklist OPOGCC
2. Name of Operator: Williams Production RMT		Phone: 970 684 2295		
3. Address: 1058 County Road 215 City: Parachute State: CO Zip: 81635		Fax: 970 285 9573		
5. API Number: 05-045-17056		OGCC Facility ID Number: 335488		Survey Plat
6. Well/Facility Name:		7. Well/Facility Number: RWF 34-26		Directional Survey
8. Location (Ctr/Qtz, Sec, Twp, Rng, Meridian): SWSE-26-6S-94W-06M				Surface Expend Diagram
9. County: Garfield		10. Field Name: Rullison		Technical Info Page
11. Federal, Indian or State Lease Number:				Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface plat is substantive and requires a new permit)											
Change of Surface Footage from Exterior Section Lines:	<table border="1"> <tr> <td>FIL/FSL</td> <td>FEL/FHL</td> </tr> <tr> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> <tr> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> <tr> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> <tr> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> </table>	FIL/FSL	FEL/FHL	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FIL/FSL	FEL/FHL										
<input type="checkbox"/>	<input type="checkbox"/>										
<input type="checkbox"/>	<input type="checkbox"/>										
<input type="checkbox"/>	<input type="checkbox"/>										
<input type="checkbox"/>	<input type="checkbox"/>										
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>										
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>										
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>										
Bottomhole location Ctr/Qtz, Sec, Twp, Rng, Mer											
Latitude	Distance to nearest property line										
Longitude	Distance to nearest bldg, public rd, utility or RR										
Ground Elevation	Distance to nearest lease line										
	Is location in a High Density Area (rule 603b)?										
	Distance to nearest well same formation										
	Surface owner consultation date:										
GPS DATA:											
Date of Measurement	PDOP Reading										
Instrument Operator's Name											
<input type="checkbox"/> CHANGE SPACING UNIT											
Formation	Formation Code										
Spacing order number	Unit Acreage										
Unit configuration											
<input type="checkbox"/> Remove from surface bond											
Signed surface use agreement attached											
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):											
Effective Date:											
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual											
<input type="checkbox"/> CHANGE WELL NAME											
From:	NUMBER										
To:											
Effective Date:											
<input type="checkbox"/> ABANDONED LOCATION:											
Was location ever built?	<input type="checkbox"/> Yes <input type="checkbox"/> No										
Is site ready for inspection?	<input type="checkbox"/> Yes <input type="checkbox"/> No										
Date Ready for Inspection:											
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS											
Date well shut in or temporarily abandoned:											
Has Production Equipment been removed from site?											
<input type="checkbox"/> Yes <input type="checkbox"/> No											
MIT required if shut in longer than two years. Date of last MIT											
<input type="checkbox"/> SPUD DATE:											
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (5 years from date casing set)											
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK											
*submit cbl and cement job summaries											
Method used	Cementing tool setting/perf depth										
Cement volume	Cement top										
Cement bottom	Date										
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.											
Final reclamation will commence on approximately											
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.											

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date:		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Background	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney
Print Name: Karolina Blaney

Date: 12/13/2010 Email: Karolina.Blaney@Williams.com
Title: Environmental Specialist

COGCC Approved: [Signature]
CONDITIONS OF APPROVAL, IF ANY:

Title: for Chris Camfield Date: 12/21/2010

EPS NW Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: _____ API Number: _____

2. Name of Operator: _____ OGCC Facility ID # _____

3. Well/Facility Name: _____ Well/Facility Number: _____

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Report of Analysis

Client Sample ID: RWF 34-26

Lab Sample ID: T61247-1

Matrix: SO - Soil

Project: RWF 34-26

Date Sampled: 10/05/10

Date Received: 10/06/10

Percent Solids: 65.7

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic ^a	5.4	0.51	0.11	mg/kg	5	10/12/10	10/14/10 ANJ	SW846 6020A ⁴	SW846 3050B ⁷
Barium ^b	5650	88	0.26	mg/kg	5	10/13/10	10/15/10 NS	SW846 6010B ³	SW846 3050B ⁶
Cadmium	0.26 J	0.44	0.088	mg/kg	1	10/13/10	10/15/10 NS	SW846 6010B ²	SW846 3050B ⁶
Chromium	22.9	0.88	0.062	mg/kg	1	10/13/10	10/15/10 NS	SW846 6010B ²	SW846 3050B ⁶
Copper	20.3	2.2	0.11	mg/kg	1	10/13/10	10/15/10 NS	SW846 6010B ²	SW846 3050B ⁶
Lead	13.7	0.88	0.35	mg/kg	1	10/13/10	10/15/10 NS	SW846 6010B ²	SW846 3050B ⁶
Mercury	0.028	0.025	0.010	mg/kg	1	10/07/10	10/07/10 CN	SW846 7471A ¹	SW846 7471A ⁵
Nickel	26.1	3.5	0.11	mg/kg	1	10/13/10	10/15/10 NS	SW846 6010B ²	SW846 3050B ⁶
Selenium	0.53 J	0.88	0.21	mg/kg	1	10/13/10	10/15/10 NS	SW846 6010B ²	SW846 3050B ⁶
Silver	0.17 J	0.88	0.070	mg/kg	1	10/13/10	10/15/10 NS	SW846 6010B ²	SW846 3050B ⁶
Zinc	69.0	1.8	0.35	mg/kg	1	10/13/10	10/15/10 NS	SW846 6010B ²	SW846 3050B ⁶

(1) Instrument QC Batch: MA5157

(2) Instrument QC Batch: MA5175

(3) Instrument QC Batch: MA5176

(4) Instrument QC Batch: N:MA25184

(5) Prep QC Batch: MP13052

(6) Prep QC Batch: MP13084

(7) Prep QC Batch: N:MP55114

(a) Analysis performed at Accutest Laboratories, Dayton, NJ.

(b) Elevated reporting limit due to sample over calibration range.

RL = Reporting Limit

MDL = Method Detection Limit

U = Indicates a result < MDL

J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID:	RWF 34-26-B-1	Date Sampled:	10/05/10
Lab Sample ID:	T61247-2	Date Received:	10/06/10
Matrix:	SO - Soil	Percent Solids:	98.3
Project:	RWF 34-26		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	9.6	0.60	0.12	mg/kg	1	10/13/10	10/15/10 NS	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5175
(2) Prep QC Batch: MP13084

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID:	RWF 34-26-B-2	Date Sampled:	10/05/10
Lab Sample ID:	T61247-3	Date Received:	10/06/10
Matrix:	SO - Soil	Percent Solids:	95.7
Project:	RWF 34-26		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	5.3	0.56	0.11	mg/kg	1	10/13/10	10/15/10 NS	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5175
(2) Prep QC Batch: MP13084

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID:	RWF 34-26-B-3	Date Sampled:	10/05/10
Lab Sample ID:	T61247-4	Date Received:	10/06/10
Matrix:	SO - Soil	Percent Solids:	97.7
Project:	RWF 34-26		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	4.8	0.58	0.12	mg/kg	1	10/13/10	10/15/10 NS	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5175
(2) Prep QC Batch: MP13084

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID:	RWF 34-26-B-4	Date Sampled:	10/05/10
Lab Sample ID:	T61247-5	Date Received:	10/06/10
Matrix:	SO - Soil	Percent Solids:	96.0
Project:	RWF 34-26		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	6.3	0.57	0.11	mg/kg	1	10/13/10	10/15/10 NS	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5175
(2) Prep QC Batch: MP13084

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID:	RWF 34-26-B-5	Date Sampled:	10/05/10
Lab Sample ID:	T61247-6	Date Received:	10/06/10
Matrix:	SO - Soil	Percent Solids:	96.5
Project:	RWF 34-26		

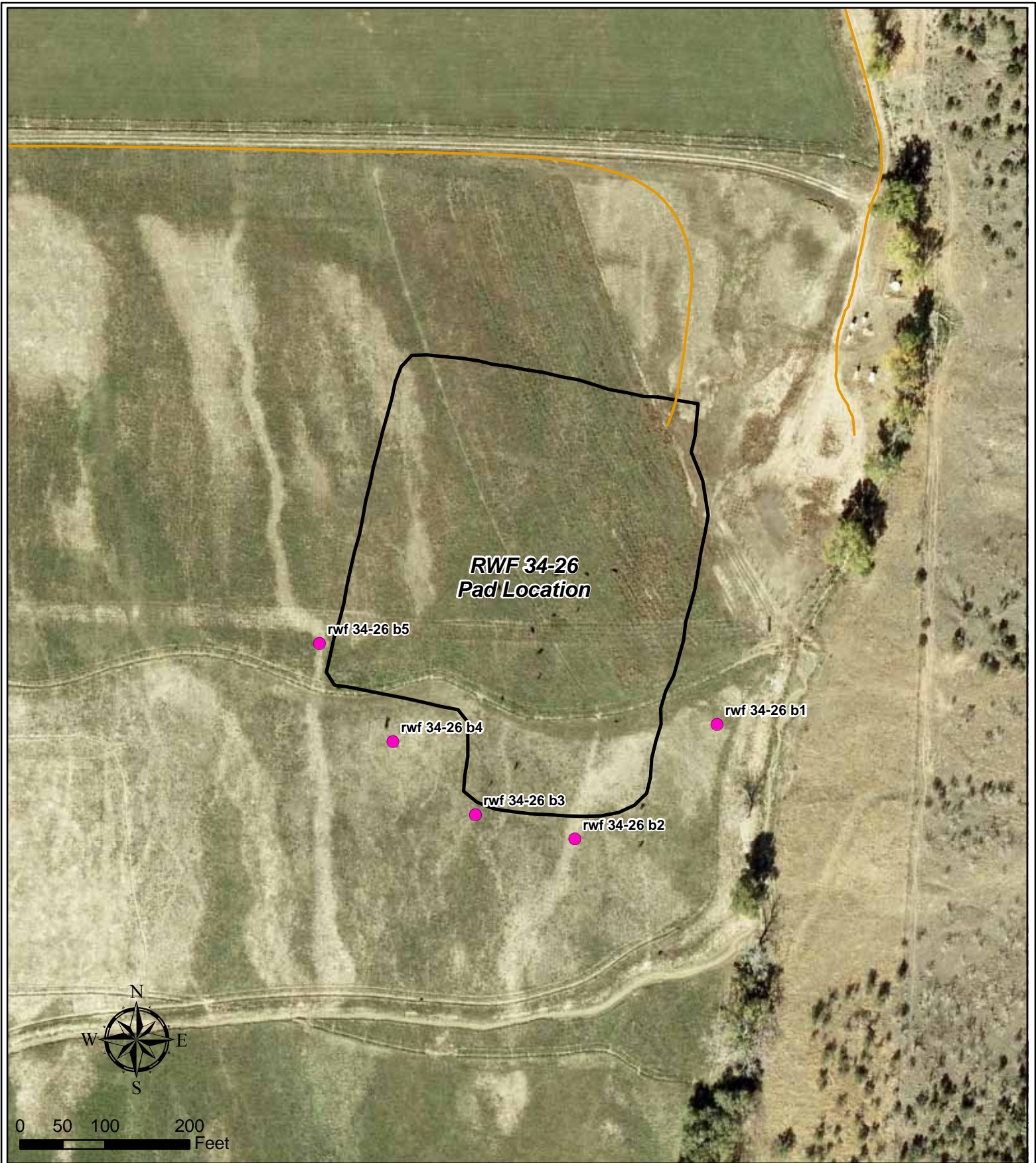
Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	7.5	0.63	0.13	mg/kg	1	10/13/10	10/15/10 NS	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5175
(2) Prep QC Batch: MP13084

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL



Legend

- Sample Location
- Existing Road
- Existing Pad Limit of Disturbance

RWF 34-26
Arsenic Background Sample Location Map
T6S R94W, Section 26

November 8, 2010

