



**Andrews, David**

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**From:** Andrews, David  
**Sent:** Tuesday, December 14, 2010 3:38 PM  
**To:** 'JUSTUS, JULIE A'  
**Subject:** RE: Chevron SKR-598-25-CV-01 Well Issue

**Follow Up Flag:** Follow up  
**Flag Status:** Flagged

Julie,

This email confirms my reply to your text message this morning, in which I approved your change of plans described below.

Thanks,

Dave

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**From:** JUSTUS, JULIE A [<mailto:jjustus@chevron.com>]  
**Sent:** Monday, December 13, 2010 5:35 PM  
**To:** Andrews, David  
**Subject:** RE: Chevron SKR-598-25-CV-01 Well Issue

Dave,

Sorry to be such a pain, but there's been a new development. They just got the stinger to release but now when they sting in they can't pump into the perfs so the CICR must have broke when they unstung from it. Can we spot 1 bbl (~65' ) of cement on top of the CICR?

Julie

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**From:** Andrews, David [<mailto:David.Andrews@state.co.us>]  
**Sent:** Monday, December 13, 2010 5:21 PM  
**To:** JUSTUS, JULIE A  
**Subject:** RE: Chevron SKR-598-25-CV-01 Well Issue

Julie,

Please proceed per your plan below. I would rather see the cement on top of the retainer and tubing fish now.

Thanks,

Dave

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**From:** JUSTUS, JULIE A [<mailto:jjustus@chevron.com>]  
**Sent:** Monday, December 13, 2010 5:16 PM  
**To:** Andrews, David  
**Subject:** RE: Chevron SKR-598-25-CV-01 Well Issue

Here you go Dave.

- API Number 05-045-06592
- Production casing setting depth - 6503'
- PBDT - 6453' pump-off bit sub w/ float at 6456'

- Gross perforation interval (top and bottom perf depths) 4221-6396 but cementing perfs shot off depth from 6238-6396 with bottom perf above this stage at 5925'
- Production casing top of cement – 1590'
- Current CICR depth – 6220'

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**From:** Andrews, David [<mailto:David.Andrews@state.co.us>]

**Sent:** Monday, December 13, 2010 4:31 PM

**To:** JUSTUS, JULIE A

**Subject:** RE: Chevron SKR-598-25-CV-01 Well Issue

Julie,

Please reply with the following information:

- API Number
- Production casing setting depth
- PBSD
- Gross perforation interval (top and bottom perf depths)
- Production casing top of cement
- Current CICR depth

Thanks,

**David D. Andrews, P.E., P.G.**

Engineering Supervisor - Western Colorado

**State of Colorado**

**Oil and Gas Conservation Commission**

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**From:** JUSTUS, JULIE A [<mailto:jjustus@chevron.com>]

**Sent:** Monday, December 13, 2010 4:02 PM

**To:** Andrews, David

**Subject:** Chevron SKR-598-25-CV-01 Well Issue

David,

We had an problem setting the CICR on the 25CV-01 well I spoke to you about last week (the one they perforated 200' below target). They can't release from the CICR due to sand or something and are wanting to leave the setting tool in place. What we'd like to do is pump the cement volume plus 10% from the CICR to PBSD (300') then flush the cement just short of the top perf below the CICR. Then after the cement sets, we would shoot the tubing off just above the CICR and the setting tool and dump 2 sacks of cement on top of it. Do you have any issues with that plan?

Thanks

**Julie Justus**

Regulatory/Health/ Environment Specialist

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