



02054762

FORM 4 Rev 12/05

Page 1

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis
2. Name of Operator: Williams Production RMT Co.
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000
5. API Number 05-045-07855-00 OGCC Facility ID Number
6. Well/Facility Name: Federal 7. Well/Facility Number GM 43-35
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESE 35-T6S-96W
9. County: Garfield 10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist OP OGCC

Table with 2 columns: Attachment Name, Status. Includes Survey Plat, Directional Survey, Surface Eqpm Diagram, Technical Info Page, Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OPERATOR (prior to drilling):
CHANGE WELL NAME: NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: Report of Work Done Date Work Completed: 12/7/10

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Casing Remediation for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 12/13/10 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: David And Title PE II Date: 12/20/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



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1. OGCC Operator Number: <u>96850</u>	API Number: <u>05-045-07855-00</u>
2. Name of Operator: <u>Williams Production RMT Co</u>	OGCC Facility ID # _____
3. Well/Facility Name: <u>Federal</u>	Well/Facility Number: <u>GM 43-35</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NESE Sec 35 T6S-R96W</u>	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

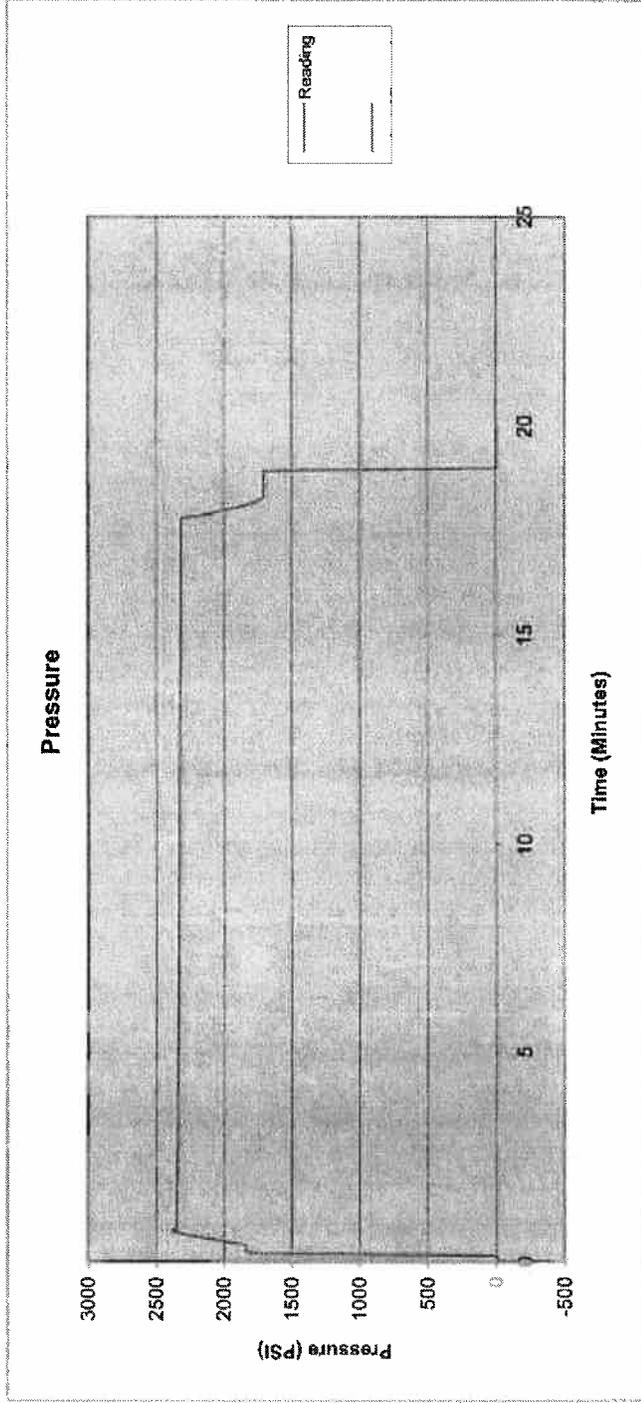
Set plug at 3798'. Spotted EOT at 2150', pumped 50 sx 15.8 ppg w/3% CFR, and fluid loss additive. Hesitated several times to get long working time cement to set up. Initial pump was 2.6 bbls of cement. Behind pipe, ended up pumping 6.1 bbls behind pipe. Pressured up 3170 psi and pressure held. Left pressure on wellbore over the weekend. Tagged cement top at 1803', drilled cement to 2102'. Tested squeeze to 2344 psi, leaked off to 2313 in 16 minutes, used Western Slope Well Service for test. Landed Tubing at 6775' with 213 joints of 11.6# 2 3/8" tbg.

See attached pressure test information and wellbore diagram.

Western Slope Well Services LLC.

Well Information	
Company	Williams
Companyman	Kent Heilj
Well Number	GM 43-34
Pad Number	DOE 1M 35
Type of test	Back Side Casing Pressure Test
Units	PSI/minutes

Pressure Test Info	
Start time	12/7/10 3:00:39 AM
Stop time	12/7/10 3:20:35 AM
Start Pressure	2344
End Pressure	2313
Pressure Loss PSI	31 psi / 15 min
Manifold Test	0



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