

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:

400117617

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett  
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-31303-00 6. County: WELD  
 7. Well Name: WALCKER USX Well Number: AB01-15P  
 8. Location: QtrQtr: SWSE Section: 1 Township: 7N Range: 64W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING  
 Treatment Date: 11/01/2010 Date of First Production this formation: 11/19/2010  
 Perforations Top: 6730 Bottom: 7044 No. Holes: 112 Hole size: 36/64  
 Provide a brief summary of the formation treatment: Open Hole:   
 Codell & Niobrara are commingled  
 Codell 7034'-7044', 40 holes, .41"  
 Frac'd Codell w/133534 gals Silverstim, Acid, and Slick Water with 271140 lbs Ottawa sand  
 Niobrara 6730'-6928', 72 holes, .73"  
 Frac'd Niobrara w/272144 gals Silverstim, Acid, and Slick Water with 400780 lbs Ottawa sand  
 This formation is commingled with another formation:  Yes  No  
**Test Information:**  
 Date: 11/22/2010 Hours: 24 Bbls oil: 5 Mcf Gas: 2 Bbls H2O: 33  
 Calculated 24 hour rate: Bbls oil: 5 Mcf Gas: 2 Bbls H2O: 33 GOR: 466  
 Test Method: Flowing Casing PSI: 300 Tubing PSI: 300 Choke Size: 36/64  
 Gas Disposition: SOLD Gas Type: WET BTU Gas:  API Gravity Oil:   
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6558 Tbg setting date: 11/10/2010 Packer Depth:   
 Reason for Non-Production:  
  
 Date formation Abandoned:  Squeeze:  Yes  No If yes, number of sacks cmt   
 Bridge Plug Depth:  Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: \_\_\_\_\_ Email JDGarrett@nobleenergyinc.com  
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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)