

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-19845-00 6. County: WELD  
7. Well Name: EHRlich Well Number: 13-23  
8. Location: QtrQtr: SWNW Section: 13 Township: 4N Range: 67W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>TEMPORARILY ABANDONED</u>
Treatment Date: <u>11/12/2010</u>	Date of First Production this formation: <u>04/23/2000</u>
Perforations Top: <u>7242</u> Bottom: <u>7260</u>	No. Holes: <u>112</u> Hole size: <u></u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>Codell under sand plug for Niobrara recomplete</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u></u> Hours: <u></u> Bbls oil: <u></u> Mcf Gas: <u></u> Bbls H2O: <u></u>	
Calculated 24 hour rate: <u></u> Bbls oil: <u></u> Mcf Gas: <u></u> Bbls H2O: <u></u> GOR: <u></u>	
Test Method: <u></u> Casing PSI: <u></u> Tubing PSI: <u></u> Choke Size: <u></u>	
Gas Disposition: <u></u> Gas Type: <u></u> BTU Gas: <u></u> API Gravity Oil: <u></u>	
Tubing Size: <u></u> Tubing Setting Depth: <u></u> Tbg setting date: <u></u> Packer Depth: <u></u>	
Reason for Non-Production:	
<u>Sand plug set 7170'-7370' 11/12/10</u>	
Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>
Bridge Plug Depth: <u></u> Sacks cement on top: <u></u>	

FORMATION: <u>          NIOBRARA          </u>		Status: <u>          PRODUCING          </u>	
Treatment Date: <u>          11/23/2010          </u>		Date of First Production this formation: <u>          11/24/2010          </u>	
Perforations	Top: <u>          6928          </u>	Bottom: <u>          7124          </u>	No. Holes: <u>          96          </u>
		Hole size: <u>                          </u>	
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div> Niobrara recomplete  Niobrara producing through composite flow through plug  Frac'd Niobrara w/269185 gals Vistar, Acid, and Slick Water with 400000 lbs Ottawa sand </div>			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>			
Date: <u>          11/28/2010          </u>	Hours: <u>          24          </u>	Bbls oil: <u>          65          </u>	Mcf Gas: <u>          245          </u>
		Bbls H2O: <u>          82          </u>	
Calculated 24 hour rate:		Bbls oil: <u>          65          </u>	Mcf Gas: <u>          245          </u>
		Bbls H2O: <u>          82          </u>	GOR: <u>          376          </u>
Test Method: <u>          Flowing          </u>	Casing PSI: <u>          1300          </u>	Tubing PSI: <u>          0          </u>	Choke Size: <u>          12/64          </u>
Gas Disposition: <u>          SOLD          </u>	Gas Type: <u>          WET          </u>	BTU Gas: <u>          1278          </u>	API Gravity Oil: <u>          59          </u>
Tubing Size: <u>          2 + 3/8          </u>	Tubing Setting Depth: <u>          7040          </u>	Tbg setting date: <u>          06/15/2009          </u>	Packer Depth: <u>                          </u>
Reason for Non-Production:			
<div></div>			
Date formation Abandoned: <u>                          </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u>                          </u>
Bridge Plug Depth: <u>                          </u>		Sacks cement on top: <u>                          </u>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: \_\_\_\_\_ Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC \_\_\_\_\_ Date: \_\_\_\_\_

## Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)