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DE *BM* ET *BM* ES *BM*

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COGCC

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 10091
 Name of Operator: Berry Petroleum Company
 Address: 1999 Broadway, Suite 3700
 City: Denver State: CO Zip: 80202
 Contact Name & Telephone: Kallasandra Moran
 No: 303-999-4428
 Fax: 303-999-4325

API Number 05-045-12912 Well Number: 05B D21 595
 Well Name: LONG RIDGE
 Location (Qtr, Sec, Twp, Rng, Meridian): NWNW, Sec. 21, T5S, R95W, 6 PM
 County: Garfield / 045 Federal, Indian or State Lease Number: _____
 Field Name: GRAND VALLEY Field Number: 31290

Notice of Intent to Abandon **Subsequent Report of Abandonment**

Only Complete the Following Background Information for Intent to Abandon
 Latitude: 39.604064 Longitude: -108.067703
 Date of Measurement: 7/2/2006 PDOP Reading: 2.8 Instrument Operator's Name: K. Stewart

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems Other _____
 Casing to be Pulled: No Yes Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below _____
 Wellbore has Uncemented Casing Leaks: No Yes If yes, explain details below _____
 Details: Left fist in surface hole, cemented with 356 sacks Class G. Top of fish @ 3014'; Consists of 361' HWDP and 14 3/4" bit

Formation	Perforations -		Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
	Top	Bottom			
N/A					

Casing History							
Siring	Size of Hole	Size of Casing	Weight per ft.	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Conducto	24	20	94	110	100	110	0
Surface	14 3/4	9 5/8	36	2821	2717	2821	0
				2825	2897		

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2750' with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.

Set 50 _____ ft. to 130 _____ ft. in _____ with Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in _____ with Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in _____ with Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in _____ with Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in _____ with Casing Open Hole Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Dry-Hole Marker: Yes No

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
***Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Kallasandra M. Moran Email: kmoran@bry-consultant.com
 Signed: *[Signature]* Title: Permit Agent Date: 11/10/2010
 OGCC Approved: *[Signature]* Title: EITS Date: 12/10/10

CONDITIONS OF APPROVAL, IF ANY:

24 hour notice required,
contact: _____

Complete the
Attachment Checklist Oper OGCC

Wellbore Diagram	<input checked="" type="checkbox"/>
Cement Job Summary	<input type="checkbox"/>
Wireline Job Summary	<input type="checkbox"/>
Procedure	<input checked="" type="checkbox"/>

NOTE: Two (2) sacks cement required on all CIBPs.



Berry Petroleum Company
LR 05B D21 595
API# 05-045-12912-0000
NWNW Sec 21 Twn 5S Rng 95W
Garfield County, Colorado

Plug and Abandon
Date: 9/27/10

Well Pad: D21 595
Elevation: 8274' GL; 8302' KB; KB-GL 28'
DTD: 3069'
PBTD: 2750', set CIBP
Surf Csg: 9-5/8", 36.0#, J-55 @ 2821'
Prod Csg: None
Mkr Jnts: N/A
Tbg: None
TOC: N/A
Max Press: 3000#
Perforations: None

Note: Send copies of all cementing tickets to Denver
Use Class G cmt @ 15.8 ppg & 1.15 yield for all plugs

Procedure:

- 1) MIRU WOR, load hole and N/U BOP
- 2) RIH w/ dump bailer and spot 2 sx cmt on CIBP @ 2750', POOH
- 3) TIH and spot 50 sx cmt f/ 130' - surface
- 4) N/D BOP, cut csg off 4' below GL and weld on cap, RDMO WOR

Berry Petroleum Company
LR 05B D21 595
API # 05-045-12912-0000
NWNW Sec 21 Twn 5S Rng 95W
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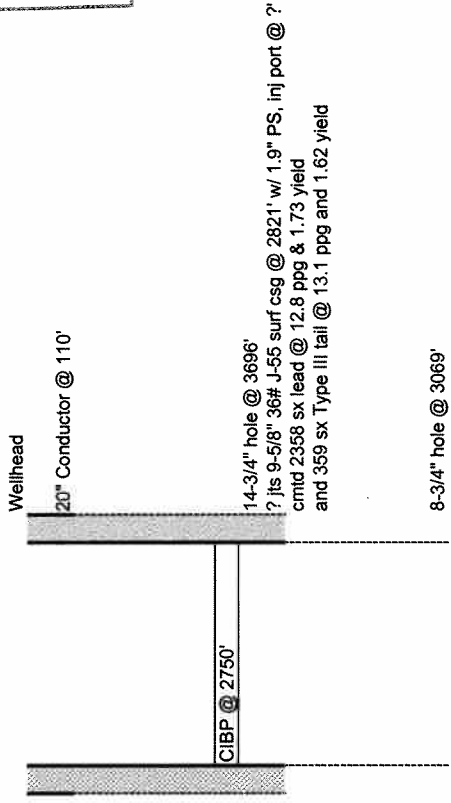
Prepared Charles Durkoop
Updated 9/14/2010

Rig Frontier 9

8302 KB
8274 GL
28 KB-GL

BHT

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Left fish in surf hole, cmtd w/ 356 sx G @ 17.0 ppg & 1.00 yd
TOF @ 3014', consists of 361' HWDP and 14-3/4" Bit

T6C 2611?

□ TA

1/22/2007 Spud
2/12/2007 Cmt Fish in Hole
2/19/2007 Set Surf
2/27/2007 TD 8-3/4" Hole
2/28/2007 Set CIBP