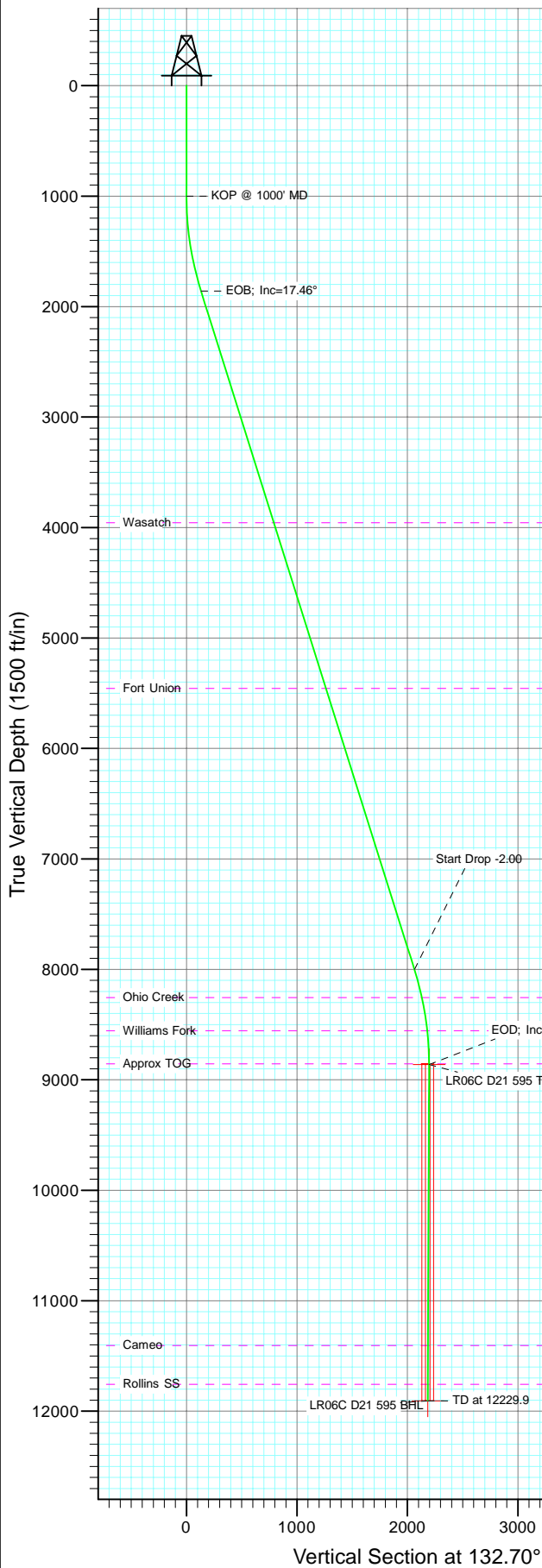
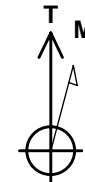
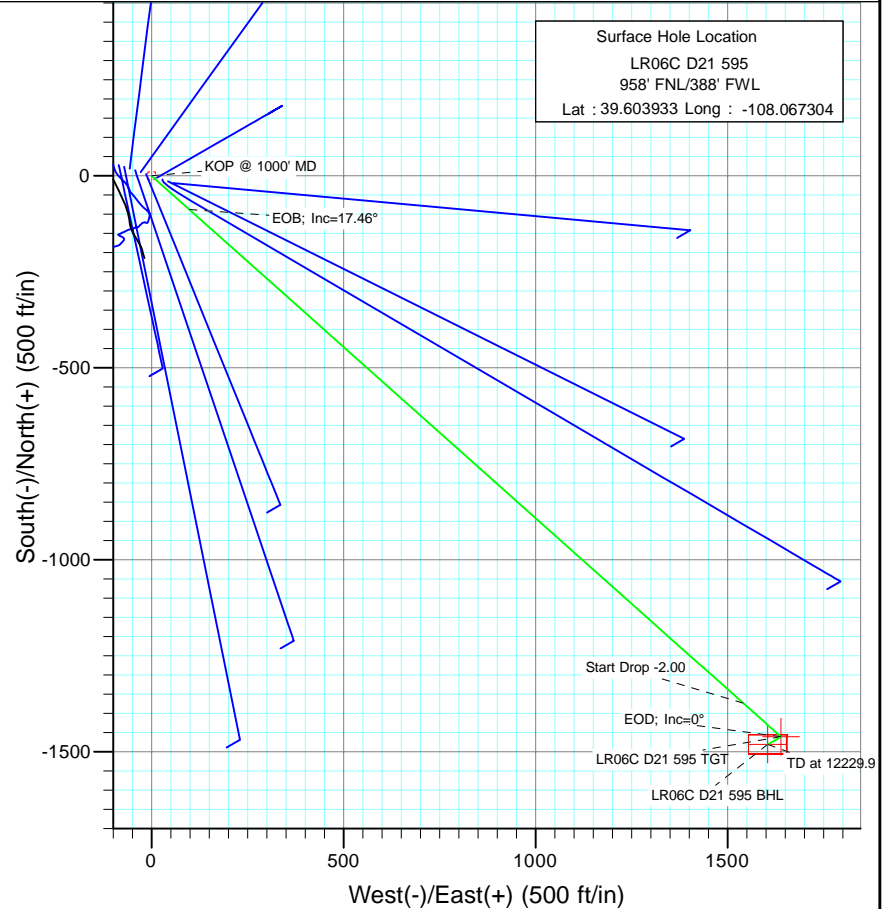


Project: Garfield County
Site: D21 595 Pad
Well: LR06C D21 595
Wellbore: DD
Design: Plan #2



SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1000.0	0.00	0.00	1000.0	0.0	0.0	0.00	0.00	0.0	
3	1873.1	17.46	131.71	1859.6	-87.8	98.6	2.00	131.71	132.0	
4	8311.5	17.46	131.71	8001.4	-1373.2	1540.9	0.00	0.00	2063.7	
5	9184.6	0.00	0.00	8861.0	-1461.0	1639.5	2.00	180.00	2195.6	LR06C D21 595 TGT
6	9502.5	0.79	240.04	9178.9	-1462.1	1637.5	0.25	240.04	2195.0	
7	12229.9	0.79	240.04	11906.0	-1481.0	1604.8	0.00	0.00	2183.7	LR06C D21 595 BHL



Azimuths to True North
Magnetic North: 10.44°

Magnetic Field
Strength: 52368.8snT
Dip Angle: 65.84°
Date: 11/23/2010
Model: IGRF200510

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
3956.0	4070.7	Wasatch
5456.0	5643.2	Fort Union
8256.0	8575.0	Ohio Creek
8556.0	8879.0	Williams Fork
8856.0	9179.6	Approx TOG
11406.0	11729.8	Cameo
11756.0	12079.9	Rollins SS

Bottom Hole Location
LR06C D21 595
2436' FNL/ 1991' FWL
Lat : 39.599867
Long. : -108.061609

DESIGN DETAILS: Plan #2

1055XX; BH
KBE @ 8278.0ft (Original Well Elev)

Target	Azimuth	Origin	N/S	E/W	From TVD
LR06C D21 595 BHL	132.70	Slot	0.0	0.0	0.0

Cathedral Energy Services

Planning Report

Database:	EDM 5000.1 US Multi Users DB	Local Co-ordinate Reference:	Well LR06C D21 595
Company:	Berry Petroleum Company (NAD 83)	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Project:	Garfield County	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site:	D21 595 Pad	North Reference:	True
Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #2		

Project	Garfield County		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Central Zone		

Site		D21 595 Pad			
Site Position:		Northing:	1,655,115.77 ft	Latitude:	39.604011
From:	Lat/Long	Easting:	2,276,632.91 ft	Longitude:	-108.067607
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	-1.62 °

Well	LR06C D21 595					
Well Position	+N/-S	0.0 ft	Northing:	1,655,084.95 ft	Latitude:	39.603933
	+E/-W	0.0 ft	Easting:	2,276,717.45 ft	Longitude:	-108.067304
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	8,263.0 ft

Wellbore	DD				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	11/23/2010	10.44	65.84	52,369

Design	Plan #2			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	132.70

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,873.1	17.46	131.71	1,859.6	-87.8	98.6	2.00	2.00	0.00	131.71	
8,311.5	17.46	131.71	8,001.4	-1,373.2	1,540.9	0.00	0.00	0.00	0.00	
9,184.6	0.00	0.00	8,861.0	-1,461.0	1,639.5	2.00	-2.00	0.00	180.00	LR06C D21 595 TGT
9,502.5	0.79	240.04	9,178.9	-1,462.1	1,637.5	0.25	0.25	-37.73	240.04	
12,229.9	0.79	240.04	11,906.0	-1,481.0	1,604.8	0.00	0.00	0.00	0.00	LR06C D21 595 BHL

Cathedral Energy Services

Planning Report

Database:	EDM 5000.1 US Multi Users DB	Local Co-ordinate Reference:	Well LR06C D21 595
Company:	Berry Petroleum Company (NAD 83)	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Project:	Garfield County	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site:	D21 595 Pad	North Reference:	True
Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #2		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
30.0	0.00	0.00	30.0	0.0	0.0	0.0	0.00	0.00	
60.0	0.00	0.00	60.0	0.0	0.0	0.0	0.00	0.00	
90.0	0.00	0.00	90.0	0.0	0.0	0.0	0.00	0.00	
120.0	0.00	0.00	120.0	0.0	0.0	0.0	0.00	0.00	
150.0	0.00	0.00	150.0	0.0	0.0	0.0	0.00	0.00	
180.0	0.00	0.00	180.0	0.0	0.0	0.0	0.00	0.00	
210.0	0.00	0.00	210.0	0.0	0.0	0.0	0.00	0.00	
240.0	0.00	0.00	240.0	0.0	0.0	0.0	0.00	0.00	
270.0	0.00	0.00	270.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
330.0	0.00	0.00	330.0	0.0	0.0	0.0	0.00	0.00	
360.0	0.00	0.00	360.0	0.0	0.0	0.0	0.00	0.00	
390.0	0.00	0.00	390.0	0.0	0.0	0.0	0.00	0.00	
420.0	0.00	0.00	420.0	0.0	0.0	0.0	0.00	0.00	
450.0	0.00	0.00	450.0	0.0	0.0	0.0	0.00	0.00	
480.0	0.00	0.00	480.0	0.0	0.0	0.0	0.00	0.00	
510.0	0.00	0.00	510.0	0.0	0.0	0.0	0.00	0.00	
540.0	0.00	0.00	540.0	0.0	0.0	0.0	0.00	0.00	
570.0	0.00	0.00	570.0	0.0	0.0	0.0	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	
630.0	0.00	0.00	630.0	0.0	0.0	0.0	0.00	0.00	
660.0	0.00	0.00	660.0	0.0	0.0	0.0	0.00	0.00	
690.0	0.00	0.00	690.0	0.0	0.0	0.0	0.00	0.00	
720.0	0.00	0.00	720.0	0.0	0.0	0.0	0.00	0.00	
750.0	0.00	0.00	750.0	0.0	0.0	0.0	0.00	0.00	
780.0	0.00	0.00	780.0	0.0	0.0	0.0	0.00	0.00	
810.0	0.00	0.00	810.0	0.0	0.0	0.0	0.00	0.00	
840.0	0.00	0.00	840.0	0.0	0.0	0.0	0.00	0.00	
870.0	0.00	0.00	870.0	0.0	0.0	0.0	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	
930.0	0.00	0.00	930.0	0.0	0.0	0.0	0.00	0.00	
960.0	0.00	0.00	960.0	0.0	0.0	0.0	0.00	0.00	
990.0	0.00	0.00	990.0	0.0	0.0	0.0	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	KOP @ 1000' MD
1,020.0	0.40	131.71	1,020.0	0.0	0.1	0.1	2.00	2.00	
1,050.0	1.00	131.71	1,050.0	-0.3	0.3	0.4	2.00	2.00	
1,080.0	1.60	131.71	1,080.0	-0.7	0.8	1.1	2.00	2.00	
1,110.0	2.20	131.71	1,110.0	-1.4	1.6	2.1	2.00	2.00	
1,140.0	2.80	131.71	1,139.9	-2.3	2.6	3.4	2.00	2.00	
1,170.0	3.40	131.71	1,169.9	-3.4	3.8	5.0	2.00	2.00	
1,200.0	4.00	131.71	1,199.8	-4.6	5.2	7.0	2.00	2.00	
1,230.0	4.60	131.71	1,229.8	-6.1	6.9	9.2	2.00	2.00	
1,260.0	5.20	131.71	1,259.6	-7.8	8.8	11.8	2.00	2.00	
1,290.0	5.80	131.71	1,289.5	-9.8	10.9	14.7	2.00	2.00	
1,320.0	6.40	131.71	1,319.3	-11.9	13.3	17.9	2.00	2.00	
1,350.0	7.00	131.71	1,349.1	-14.2	15.9	21.4	2.00	2.00	
1,380.0	7.60	131.71	1,378.9	-16.7	18.8	25.2	2.00	2.00	
1,410.0	8.20	131.71	1,408.6	-19.5	21.9	29.3	2.00	2.00	
1,440.0	8.80	131.71	1,438.3	-22.4	25.2	33.7	2.00	2.00	
1,470.0	9.40	131.71	1,467.9	-25.6	28.7	38.5	2.00	2.00	
1,500.0	10.00	131.71	1,497.5	-29.0	32.5	43.5	2.00	2.00	

Cathedral Energy Services

Planning Report

Database:	EDM 5000.1 US Multi Users DB	Local Co-ordinate Reference:	Well LR06C D21 595
Company:	Berry Petroleum Company (NAD 83)	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Project:	Garfield County	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site:	D21 595 Pad	North Reference:	True
Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #2		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
1,530.0	10.60	131.71	1,527.0	-32.5	36.5	48.9	2.00	2.00	
1,560.0	11.20	131.71	1,556.4	-36.3	40.7	54.6	2.00	2.00	
1,590.0	11.80	131.71	1,585.8	-40.3	45.2	60.5	2.00	2.00	
1,620.0	12.40	131.71	1,615.2	-44.5	49.9	66.8	2.00	2.00	
1,650.0	13.00	131.71	1,644.4	-48.8	54.8	73.4	2.00	2.00	
1,680.0	13.60	131.71	1,673.6	-53.4	60.0	80.3	2.00	2.00	
1,710.0	14.20	131.71	1,702.8	-58.2	65.3	87.5	2.00	2.00	
1,740.0	14.80	131.71	1,731.8	-63.2	71.0	95.0	2.00	2.00	
1,770.0	15.40	131.71	1,760.8	-68.4	76.8	102.8	2.00	2.00	
1,800.0	16.00	131.71	1,789.6	-73.8	82.9	111.0	2.00	2.00	
1,830.0	16.60	131.71	1,818.4	-79.4	89.1	119.4	2.00	2.00	
1,860.0	17.20	131.71	1,847.1	-85.2	95.6	128.1	2.00	2.00	
1,873.1	17.46	131.71	1,859.6	-87.8	98.6	132.0	2.00	2.00	EOB; Inc=17.46°
1,890.0	17.46	131.71	1,875.8	-91.2	102.3	137.1	0.00	0.00	
1,920.0	17.46	131.71	1,904.4	-97.2	109.1	146.1	0.00	0.00	
1,950.0	17.46	131.71	1,933.0	-103.2	115.8	155.1	0.00	0.00	
1,980.0	17.46	131.71	1,961.6	-109.2	122.5	164.1	0.00	0.00	
2,010.0	17.46	131.71	1,990.2	-115.2	129.2	173.1	0.00	0.00	
2,040.0	17.46	131.71	2,018.9	-121.2	136.0	182.1	0.00	0.00	
2,070.0	17.46	131.71	2,047.5	-127.1	142.7	191.1	0.00	0.00	
2,100.0	17.46	131.71	2,076.1	-133.1	149.4	200.1	0.00	0.00	
2,130.0	17.46	131.71	2,104.7	-139.1	156.1	209.1	0.00	0.00	
2,160.0	17.46	131.71	2,133.3	-145.1	162.8	218.1	0.00	0.00	
2,190.0	17.46	131.71	2,161.9	-151.1	169.6	227.1	0.00	0.00	
2,220.0	17.46	131.71	2,190.6	-157.1	176.3	236.1	0.00	0.00	
2,250.0	17.46	131.71	2,219.2	-163.1	183.0	245.1	0.00	0.00	
2,280.0	17.46	131.71	2,247.8	-169.1	189.7	254.1	0.00	0.00	
2,310.0	17.46	131.71	2,276.4	-175.1	196.4	263.1	0.00	0.00	
2,340.0	17.46	131.71	2,305.0	-181.0	203.2	272.1	0.00	0.00	
2,370.0	17.46	131.71	2,333.6	-187.0	209.9	281.1	0.00	0.00	
2,400.0	17.46	131.71	2,362.3	-193.0	216.6	290.1	0.00	0.00	
2,430.0	17.46	131.71	2,390.9	-199.0	223.3	299.1	0.00	0.00	
2,460.0	17.46	131.71	2,419.5	-205.0	230.0	308.1	0.00	0.00	
2,490.0	17.46	131.71	2,448.1	-211.0	236.8	317.1	0.00	0.00	

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
LR06C D21 595 BHL	0.00	0.00	11,906.0	-1,481.0	1,604.8	1,653,559.20	2,278,279.72	39.599867	-108.061609
- plan misses target center by 9640.3ft at 2490.0ft MD (2448.1 TVD, -211.0 N, 236.8 E)									
- Rectangle (sides W50.0 H100.0 D0.0)									
LR06C D21 595 TGT	0.00	0.00	8,861.0	-1,461.0	1,639.5	1,653,578.21	2,278,314.96	39.599922	-108.061486
- plan misses target center by 6682.4ft at 2490.0ft MD (2448.1 TVD, -211.0 N, 236.8 E)									
- Point									

Cathedral Energy Services

Planning Report

Database:	EDM 5000.1 US Multi Users DB	Local Co-ordinate Reference:	Well LR06C D21 595
Company:	Berry Petroleum Company (NAD 83)	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Project:	Garfield County	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site:	D21 595 Pad	North Reference:	True
Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #2		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
2,500.0	17.46	131.71	2,457.7	-213.0	239.0	320.1	0.00	0.00	
2,600.0	17.46	131.71	2,553.0	-232.9	261.4	350.1	0.00	0.00	
2,700.0	17.46	131.71	2,648.4	-252.9	283.8	380.1	0.00	0.00	
2,800.0	17.46	131.71	2,743.8	-272.9	306.2	410.1	0.00	0.00	
2,900.0	17.46	131.71	2,839.2	-292.8	328.6	440.1	0.00	0.00	
3,000.0	17.46	131.71	2,934.6	-312.8	351.0	470.1	0.00	0.00	
3,100.0	17.46	131.71	3,030.0	-332.8	373.4	500.1	0.00	0.00	
3,200.0	17.46	131.71	3,125.4	-352.7	395.8	530.1	0.00	0.00	
3,300.0	17.46	131.71	3,220.8	-372.7	418.2	560.1	0.00	0.00	
3,400.0	17.46	131.71	3,316.2	-392.7	440.6	590.1	0.00	0.00	
3,500.0	17.46	131.71	3,411.6	-412.6	463.0	620.1	0.00	0.00	
3,600.0	17.46	131.71	3,507.0	-432.6	485.4	650.1	0.00	0.00	
3,700.0	17.46	131.71	3,602.4	-452.5	507.8	680.1	0.00	0.00	
3,800.0	17.46	131.71	3,697.8	-472.5	530.2	710.1	0.00	0.00	
3,900.0	17.46	131.71	3,793.1	-492.5	552.6	740.1	0.00	0.00	
4,000.0	17.46	131.71	3,888.5	-512.4	575.0	770.1	0.00	0.00	
4,070.7	17.46	131.71	3,956.0	-526.6	590.9	791.3	0.00	0.00	Wasatch
4,100.0	17.46	131.71	3,983.9	-532.4	597.4	800.1	0.00	0.00	
4,200.0	17.46	131.71	4,079.3	-552.4	619.8	830.1	0.00	0.00	
4,300.0	17.46	131.71	4,174.7	-572.3	642.2	860.1	0.00	0.00	
4,400.0	17.46	131.71	4,270.1	-592.3	664.6	890.1	0.00	0.00	
4,500.0	17.46	131.71	4,365.5	-612.3	687.0	920.1	0.00	0.00	
4,600.0	17.46	131.71	4,460.9	-632.2	709.4	950.1	0.00	0.00	
4,700.0	17.46	131.71	4,556.3	-652.2	731.8	980.1	0.00	0.00	
4,800.0	17.46	131.71	4,651.7	-672.1	754.2	1,010.1	0.00	0.00	
4,900.0	17.46	131.71	4,747.1	-692.1	776.6	1,040.1	0.00	0.00	
5,000.0	17.46	131.71	4,842.5	-712.1	799.0	1,070.1	0.00	0.00	
5,100.0	17.46	131.71	4,937.8	-732.0	821.5	1,100.1	0.00	0.00	
5,200.0	17.46	131.71	5,033.2	-752.0	843.9	1,130.1	0.00	0.00	
5,300.0	17.46	131.71	5,128.6	-772.0	866.3	1,160.1	0.00	0.00	
5,400.0	17.46	131.71	5,224.0	-791.9	888.7	1,190.1	0.00	0.00	
5,500.0	17.46	131.71	5,319.4	-811.9	911.1	1,220.1	0.00	0.00	
5,600.0	17.46	131.71	5,414.8	-831.9	933.5	1,250.1	0.00	0.00	
5,643.2	17.46	131.71	5,456.0	-840.5	943.1	1,263.1	0.00	0.00	Fort Union
5,700.0	17.46	131.71	5,510.2	-851.8	955.9	1,280.1	0.00	0.00	
5,800.0	17.46	131.71	5,605.6	-871.8	978.3	1,310.1	0.00	0.00	
5,900.0	17.46	131.71	5,701.0	-891.7	1,000.7	1,340.1	0.00	0.00	
6,000.0	17.46	131.71	5,796.4	-911.7	1,023.1	1,370.2	0.00	0.00	
6,100.0	17.46	131.71	5,891.8	-931.7	1,045.5	1,400.2	0.00	0.00	
6,200.0	17.46	131.71	5,987.2	-951.6	1,067.9	1,430.2	0.00	0.00	
6,300.0	17.46	131.71	6,082.5	-971.6	1,090.3	1,460.2	0.00	0.00	
6,400.0	17.46	131.71	6,177.9	-991.6	1,112.7	1,490.2	0.00	0.00	
6,500.0	17.46	131.71	6,273.3	-1,011.5	1,135.1	1,520.2	0.00	0.00	
6,600.0	17.46	131.71	6,368.7	-1,031.5	1,157.5	1,550.2	0.00	0.00	
6,700.0	17.46	131.71	6,464.1	-1,051.5	1,179.9	1,580.2	0.00	0.00	
6,800.0	17.46	131.71	6,559.5	-1,071.4	1,202.3	1,610.2	0.00	0.00	
6,900.0	17.46	131.71	6,654.9	-1,091.4	1,224.7	1,640.2	0.00	0.00	
7,000.0	17.46	131.71	6,750.3	-1,111.3	1,247.1	1,670.2	0.00	0.00	
7,100.0	17.46	131.71	6,845.7	-1,131.3	1,269.5	1,700.2	0.00	0.00	
7,200.0	17.46	131.71	6,941.1	-1,151.3	1,291.9	1,730.2	0.00	0.00	
7,300.0	17.46	131.71	7,036.5	-1,171.2	1,314.3	1,760.2	0.00	0.00	
7,400.0	17.46	131.71	7,131.9	-1,191.2	1,336.7	1,790.2	0.00	0.00	

Cathedral Energy Services

Planning Report

Database:	EDM 5000.1 US Multi Users DB	Local Co-ordinate Reference:	Well LR06C D21 595
Company:	Berry Petroleum Company (NAD 83)	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Project:	Garfield County	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site:	D21 595 Pad	North Reference:	True
Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #2		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
7,500.0	17.46	131.71	7,227.3	-1,211.2	1,359.1	1,820.2	0.00	0.00	
7,600.0	17.46	131.71	7,322.6	-1,231.1	1,381.5	1,850.2	0.00	0.00	
7,700.0	17.46	131.71	7,418.0	-1,251.1	1,403.9	1,880.2	0.00	0.00	
7,800.0	17.46	131.71	7,513.4	-1,271.1	1,426.3	1,910.2	0.00	0.00	
7,900.0	17.46	131.71	7,608.8	-1,291.0	1,448.7	1,940.2	0.00	0.00	
8,000.0	17.46	131.71	7,704.2	-1,311.0	1,471.1	1,970.2	0.00	0.00	
8,100.0	17.46	131.71	7,799.6	-1,330.9	1,493.5	2,000.2	0.00	0.00	
8,200.0	17.46	131.71	7,895.0	-1,350.9	1,515.9	2,030.2	0.00	0.00	
8,300.0	17.46	131.71	7,990.4	-1,370.9	1,538.3	2,060.2	0.00	0.00	
8,311.5	17.46	131.71	8,001.4	-1,373.2	1,540.9	2,063.7	0.00	0.00	Start Drop -2.00
8,400.0	15.69	131.71	8,086.2	-1,390.0	1,559.7	2,088.9	2.00	-2.00	
8,500.0	13.69	131.71	8,182.9	-1,406.8	1,578.7	2,114.2	2.00	-2.00	
8,575.0	12.19	131.71	8,256.0	-1,418.0	1,591.2	2,131.0	2.00	-2.00	Ohio Creek
8,600.0	11.69	131.71	8,280.5	-1,421.5	1,595.1	2,136.2	2.00	-2.00	
8,700.0	9.69	131.71	8,378.7	-1,433.8	1,608.9	2,154.8	2.00	-2.00	
8,800.0	7.69	131.71	8,477.6	-1,443.9	1,620.2	2,169.9	2.00	-2.00	
8,879.0	6.11	131.71	8,556.0	-1,450.2	1,627.3	2,179.4	2.00	-2.00	Williams Fork
8,900.0	5.69	131.71	8,576.9	-1,451.6	1,628.9	2,181.5	2.00	-2.00	
9,000.0	3.69	131.71	8,676.5	-1,457.0	1,635.0	2,189.7	2.00	-2.00	
9,100.0	1.69	131.71	8,776.4	-1,460.2	1,638.5	2,194.4	2.00	-2.00	
9,179.6	0.10	131.71	8,856.0	-1,461.0	1,639.4	2,195.6	2.00	-2.00	Approx TOG
9,184.6	0.00	0.00	8,861.0	-1,461.0	1,639.5	2,195.6	2.00	-2.00	EOD; Inc=0° - LR06C D21 595 TGT
9,200.0	0.04	240.04	8,876.4	-1,461.0	1,639.4	2,195.6	0.25	0.25	
9,300.0	0.29	240.04	8,976.4	-1,461.1	1,639.2	2,195.6	0.25	0.25	
9,400.0	0.54	240.04	9,076.4	-1,461.5	1,638.6	2,195.3	0.25	0.25	
9,500.0	0.79	240.04	9,176.4	-1,462.1	1,637.6	2,195.0	0.25	0.25	
9,502.5	0.79	240.04	9,178.9	-1,462.1	1,637.5	2,195.0	0.25	0.25	
9,600.0	0.79	240.04	9,276.4	-1,462.8	1,636.4	2,194.6	0.00	0.00	
9,700.0	0.79	240.04	9,376.4	-1,463.5	1,635.2	2,194.2	0.00	0.00	
9,800.0	0.79	240.04	9,476.4	-1,464.2	1,634.0	2,193.8	0.00	0.00	
9,900.0	0.79	240.04	9,576.4	-1,464.9	1,632.8	2,193.3	0.00	0.00	
10,000.0	0.79	240.04	9,676.3	-1,465.5	1,631.6	2,192.9	0.00	0.00	
10,100.0	0.79	240.04	9,776.3	-1,466.2	1,630.4	2,192.5	0.00	0.00	
10,200.0	0.79	240.04	9,876.3	-1,466.9	1,629.2	2,192.1	0.00	0.00	
10,300.0	0.79	240.04	9,976.3	-1,467.6	1,628.0	2,191.7	0.00	0.00	
10,400.0	0.79	240.04	10,076.3	-1,468.3	1,626.8	2,191.3	0.00	0.00	
10,500.0	0.79	240.04	10,176.3	-1,469.0	1,625.6	2,190.9	0.00	0.00	
10,600.0	0.79	240.04	10,276.3	-1,469.7	1,624.4	2,190.5	0.00	0.00	
10,700.0	0.79	240.04	10,376.3	-1,470.4	1,623.1	2,190.0	0.00	0.00	
10,800.0	0.79	240.04	10,476.3	-1,471.1	1,621.9	2,189.6	0.00	0.00	
10,900.0	0.79	240.04	10,576.3	-1,471.8	1,620.7	2,189.2	0.00	0.00	
11,000.0	0.79	240.04	10,676.2	-1,472.5	1,619.5	2,188.8	0.00	0.00	
11,100.0	0.79	240.04	10,776.2	-1,473.2	1,618.3	2,188.4	0.00	0.00	
11,200.0	0.79	240.04	10,876.2	-1,473.9	1,617.1	2,188.0	0.00	0.00	
11,300.0	0.79	240.04	10,976.2	-1,474.6	1,615.9	2,187.6	0.00	0.00	
11,400.0	0.79	240.04	11,076.2	-1,475.2	1,614.7	2,187.1	0.00	0.00	
11,500.0	0.79	240.04	11,176.2	-1,475.9	1,613.5	2,186.7	0.00	0.00	
11,600.0	0.79	240.04	11,276.2	-1,476.6	1,612.3	2,186.3	0.00	0.00	
11,700.0	0.79	240.04	11,376.2	-1,477.3	1,611.1	2,185.9	0.00	0.00	
11,729.8	0.79	240.04	11,406.0	-1,477.5	1,610.8	2,185.8	0.00	0.00	Cameo
11,800.0	0.79	240.04	11,476.2	-1,478.0	1,609.9	2,185.5	0.00	0.00	
11,900.0	0.79	240.04	11,576.2	-1,478.7	1,608.7	2,185.1	0.00	0.00	

Cathedral Energy Services

Planning Report

Database:	EDM 5000.1 US Multi Users DB	Local Co-ordinate Reference:	Well LR06C D21 595
Company:	Berry Petroleum Company (NAD 83)	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Project:	Garfield County	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site:	D21 595 Pad	North Reference:	True
Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #2		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
12,000.0	0.79	240.04	11,676.2	-1,479.4	1,607.5	2,184.7	0.00	0.00	
12,079.9	0.79	240.04	11,756.0	-1,480.0	1,606.6	2,184.3	0.00	0.00	Rollins SS
12,100.0	0.79	240.04	11,776.1	-1,480.1	1,606.3	2,184.2	0.00	0.00	
12,200.0	0.79	240.04	11,876.1	-1,480.8	1,605.1	2,183.8	0.00	0.00	
12,229.9	0.79	240.04	11,906.0	-1,481.0	1,604.8	2,183.7	0.00	0.00	LR06C D21 595 BHL

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
LR06C D21 595 BHL	0.00	0.00	11,906.0	-1,481.0	1,604.8	1,653,559.20	2,278,279.72	39.599867	-108.061609
- plan hits target center									
- Rectangle (sides W50.0 H100.0 D0.0)									
LR06C D21 595 TGT	0.00	0.00	8,861.0	-1,461.0	1,639.5	1,653,578.21	2,278,314.96	39.599922	-108.061486
- plan hits target center									
- Point									

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,070.7	3,956.0	Wasatch		0.00	
5,643.2	5,456.0	Fort Union		0.00	
8,575.0	8,256.0	Ohio Creek		0.00	
8,879.0	8,556.0	Williams Fork		0.00	
9,179.6	8,856.0	Approx TOG		0.00	
11,729.8	11,406.0	Cameo		0.00	
12,079.9	11,756.0	Rollins SS		0.00	

Plan Annotations

	Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
			+N/-S (ft)	+E/-W (ft)	
	1,000.0	1,000.0	0.0	0.0	KOP @ 1000' MD
	1,873.1	1,859.6	-87.8	98.6	EOB; Inc=17.46°
	8,311.5	8,001.4	-1,373.2	1,540.9	Start Drop -2.00
	9,184.6	8,861.0	-1,461.0	1,639.5	EOD; Inc=0°
	12,229.9	11,906.0	-1,481.0	1,604.8	TD at 12229.9

Berry Petroleum Company (NAD 83)

Garfield County

D21 595 Pad

LR06C D21 595

DD

Plan #2

Anticollision Report

03 December, 2010

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Reference	Plan #2		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.0ft	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 1,399.5ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program		Date	12/3/2010		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
0.0	12,229.9	Plan #2 (DD)	MWD	Geolink MWD	

Summary						
Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
D21 595 Pad						
LR03C D21 595 - DD - Plan #2	200.0	200.0	60.0	59.3	92.891	CC, ES
LR03C D21 595 - DD - Plan #2	2,900.0	2,854.1	267.9	250.4	15.303	SF
LR04A D21 595 - DD - Plan #2	525.9	526.2	28.6	26.8	15.929	CC, ES
LR04A D21 595 - DD - Plan #2	700.0	698.9	34.2	31.8	14.275	SF
LR04B D21 595 - DD - Plan #2	300.0	300.0	60.0	59.0	60.297	CC, ES
LR04B D21 595 - DD - Plan #2	800.0	793.2	80.4	77.7	29.464	SF
LR04C D21 595 (Existing) - DD - DD	1,207.8	1,209.3	77.4	73.0	17.644	CC, ES
LR04C D21 595 (Existing) - DD - DD	1,400.0	1,399.4	84.3	79.2	16.465	SF
LR04D D21 595 - DD - Plan #2	200.0	200.0	15.1	14.5	23.430	CC, ES
LR04D D21 595 - DD - Plan #2	400.0	398.9	21.7	20.4	15.846	SF
LR05A D21 595 - DD - Plan #2	535.4	535.6	11.3	9.4	6.150	CC, ES
LR05A D21 595 - DD - Plan #2	600.0	600.0	12.8	10.7	6.094	SF
LR05B D21 595 (Existing) - DD - DD	1,256.1	1,262.1	108.5	103.9	23.518	CC, ES
LR05B D21 595 (Existing) - DD - DD	1,600.0	1,602.6	128.8	122.7	21.004	SF
LR05BDR D21-595 - DD - Plan #2	773.2	775.4	77.4	74.6	27.648	CC
LR05BDR D21-595 - DD - Plan #2	800.0	802.0	77.5	74.6	26.589	ES
LR05BDR D21-595 - DD - Plan #2	1,700.0	1,697.3	131.6	124.4	18.179	SF
LR05C D21 595 - DD - Plan #2	592.8	594.0	35.8	33.7	17.087	CC
LR05C D21 595 - DD - Plan #2	600.0	601.2	35.8	33.7	16.830	ES
LR05C D21 595 - DD - Plan #2	2,200.0	2,184.6	157.6	145.9	13.453	SF
LR05D D21 595 - DD - Plan #2	660.5	662.5	64.9	62.5	27.317	CC, ES
LR05D D21 595 - DD - Plan #2	2,600.0	2,574.1	285.3	269.7	18.336	SF
LR06B D21 595 - DD - Plan #2	500.0	500.0	45.1	43.4	26.653	CC, ES
LR06B D21 595 - DD - Plan #2	2,900.0	2,872.2	123.3	105.1	6.782	SF
LR06D D21 595 - DD - Plan #2	200.0	200.0	30.0	29.3	46.445	CC, ES
LR06D D21 595 - DD - Plan #2	6,100.0	6,055.7	273.4	219.3	5.052	SF

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR03C D21 595 - DD - Plan #2														Offset Site Error:	0.0 ft
Survey Program: O-MWD														Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance									
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning		
0.0	0.0	0.0	0.0	0.0	0.0	108.41	-18.9	56.9	60.0						
100.0	100.0	100.0	100.0	0.1	0.1	108.41	-18.9	56.9	60.0	59.7	0.30	202.173			
200.0	200.0	200.0	200.0	0.3	0.3	108.41	-18.9	56.9	60.0	59.3	0.65	92.891 CC, ES			
300.0	300.0	298.0	297.9	0.5	0.5	108.05	-19.1	58.6	61.7	60.7	0.99	62.019			
400.0	400.0	395.7	395.5	0.7	0.7	107.09	-19.5	63.6	66.7	65.3	1.35	49.222			
500.0	500.0	493.0	492.5	0.8	0.9	105.78	-20.3	71.8	75.0	73.3	1.73	43.255			
600.0	600.0	589.6	588.4	1.0	1.2	104.38	-21.3	83.3	86.7	84.6	2.14	40.539			
700.0	700.0	685.9	683.5	1.2	1.5	103.05	-22.7	97.8	101.7	99.2	2.57	39.640			
800.0	800.0	784.5	780.9	1.4	1.8	101.97	-24.1	113.9	117.9	114.9	3.01	39.209			
900.0	900.0	883.2	878.2	1.5	2.1	101.15	-25.6	129.9	134.2	130.7	3.45	38.869			
1,000.0	1,000.0	981.8	975.5	1.7	2.4	100.50	-27.1	145.9	150.4	146.5	3.90	38.595			
1,100.0	1,100.0	1,080.7	1,073.1	1.9	2.7	-31.89	-28.5	162.0	165.2	161.5	3.76	43.947			
1,200.0	1,199.8	1,179.9	1,170.9	2.1	3.1	-33.07	-30.0	178.2	177.2	173.1	4.11	43.131			
1,300.0	1,299.5	1,279.3	1,269.0	2.3	3.4	-34.72	-31.5	194.3	186.3	181.9	4.46	41.787			
1,400.0	1,398.7	1,378.8	1,367.2	2.5	3.7	-36.84	-32.9	210.5	192.9	188.0	4.82	39.994			
1,500.0	1,497.5	1,478.3	1,465.4	2.7	4.1	-39.47	-34.4	226.7	196.9	191.7	5.21	37.795			
1,600.0	1,595.6	1,577.7	1,563.4	3.0	4.4	-42.68	-35.9	242.9	198.9	193.2	5.65	35.216			
1,700.0	1,693.1	1,676.7	1,661.1	3.4	4.7	-46.53	-37.4	259.0	199.0	192.8	6.16	32.296			
1,800.0	1,789.6	1,775.4	1,758.5	3.8	5.0	-51.13	-38.8	275.0	197.8	191.0	6.79	29.114			
1,900.0	1,885.3	1,873.6	1,855.4	4.3	5.4	-56.52	-40.3	291.0	196.1	188.5	7.58	25.867			
1,968.2	1,950.4	1,940.5	1,921.4	4.6	5.6	-60.36	-41.3	301.9	195.6	187.5	8.19	23.890			
2,000.0	1,980.7	1,971.7	1,952.1	4.8	5.7	-62.16	-41.7	307.0	195.7	187.3	8.49	23.065			
2,100.0	2,076.1	2,069.7	2,048.8	5.3	6.0	-67.76	-43.2	322.9	197.3	187.9	9.48	20.822			
2,200.0	2,171.5	2,167.8	2,145.6	5.8	6.4	-73.22	-44.6	338.9	200.9	190.3	10.52	19.087			
2,300.0	2,266.9	2,265.8	2,242.3	6.3	6.7	-78.46	-46.1	354.8	206.2	194.6	11.59	17.787			
2,400.0	2,362.3	2,363.9	2,339.0	6.8	7.0	-83.40	-47.5	370.8	213.2	200.6	12.66	16.843			
2,500.0	2,457.7	2,461.9	2,435.8	7.4	7.4	-88.00	-49.0	386.7	221.8	208.1	13.71	16.183			
2,600.0	2,553.0	2,560.0	2,532.5	7.9	7.7	-92.25	-50.5	402.7	231.7	217.0	14.72	15.744			
2,700.0	2,648.4	2,658.0	2,629.2	8.4	8.0	-96.14	-51.9	418.6	242.8	227.1	15.69	15.477			
2,800.0	2,743.8	2,756.1	2,726.0	9.0	8.3	-99.68	-53.4	434.6	254.9	238.3	16.62	15.340			
2,900.0	2,839.2	2,854.1	2,822.7	9.5	8.7	-102.90	-54.8	450.5	267.9	250.4	17.51	15.303 SF			
3,000.0	2,934.6	2,952.2	2,919.4	10.1	9.0	-105.82	-56.3	466.5	281.7	263.4	18.36	15.342			
3,100.0	3,030.0	3,050.2	3,016.2	10.6	9.3	-108.46	-57.7	482.4	296.2	277.0	19.18	15.438			
3,200.0	3,125.4	3,148.3	3,112.9	11.2	9.7	-110.86	-59.2	498.4	311.2	291.2	19.98	15.577			
3,300.0	3,220.8	3,246.3	3,209.6	11.7	10.0	-113.04	-60.6	514.3	326.7	306.0	20.75	15.747			
3,400.0	3,316.2	3,344.4	3,306.4	12.3	10.3	-115.02	-62.1	530.3	342.7	321.2	21.50	15.941			
3,500.0	3,411.6	3,442.4	3,403.1	12.8	10.7	-116.82	-63.5	546.2	359.0	336.7	22.23	16.151			
3,600.0	3,507.0	3,540.5	3,499.8	13.4	11.0	-118.47	-65.0	562.2	375.6	352.6	22.94	16.372			
3,700.0	3,602.4	3,638.5	3,596.6	14.0	11.3	-119.98	-66.4	578.1	392.5	368.9	23.64	16.602			
3,800.0	3,697.8	3,736.6	3,693.3	14.5	11.6	-121.36	-67.9	594.1	409.6	385.3	24.33	16.835			
3,900.0	3,793.1	3,834.6	3,790.0	15.1	12.0	-122.63	-69.3	610.0	427.0	402.0	25.01	17.071			
4,000.0	3,888.5	3,932.7	3,886.8	15.6	12.3	-123.81	-70.8	626.0	444.6	418.9	25.69	17.307			
4,100.0	3,983.9	4,030.8	3,983.5	16.2	12.6	-124.89	-72.3	641.9	462.3	435.9	26.35	17.541			
4,200.0	4,079.3	4,128.8	4,080.2	16.8	13.0	-125.90	-73.7	657.9	480.2	453.1	27.02	17.774			
4,300.0	4,174.7	4,226.9	4,177.0	17.3	13.3	-126.83	-75.2	673.8	498.2	470.5	27.67	18.003			
4,400.0	4,270.1	4,324.9	4,273.7	17.9	13.6	-127.70	-76.6	689.8	516.3	488.0	28.32	18.229			
4,500.0	4,365.5	4,423.0	4,370.4	18.4	14.0	-128.51	-78.1	705.7	534.5	505.6	28.97	18.451			
4,600.0	4,460.9	4,521.0	4,467.2	19.0	14.3	-129.26	-79.5	721.7	552.9	523.3	29.61	18.669			
4,700.0	4,556.3	4,619.1	4,563.9	19.6	14.6	-129.97	-81.0	737.6	571.3	541.0	30.26	18.881			
4,800.0	4,651.7	4,717.1	4,660.6	20.1	15.0	-130.64	-82.4	753.6	589.8	558.9	30.90	19.089			
4,900.0	4,747.1	4,815.2	4,757.4	20.7	15.3	-131.26	-83.9	769.5	608.4	576.8	31.53	19.292			
5,000.0	4,842.5	4,913.2	4,854.1	21.2	15.6	-131.85	-85.3	785.5	627.0	594.8	32.17	19.490			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR03C D21 595 - DD - Plan #2													Offset Site Error: 0.0 ft			
Survey Program: 0-MWD															Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft) +E/-W (ft)		Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor				
5,100.0	4,937.8	5,011.3	4,950.8	21.8	15.9	-132.40	-86.8	801.4	645.7	612.9	32.80	19.684				
5,200.0	5,033.2	5,109.3	5,047.6	22.4	16.3	-132.92	-88.2	817.4	664.4	631.0	33.44	19.872				
5,300.0	5,128.6	5,207.4	5,144.3	22.9	16.6	-133.41	-89.7	833.3	683.2	649.2	34.07	20.056				
5,400.0	5,224.0	5,305.4	5,241.0	23.5	16.9	-133.88	-91.2	849.3	702.1	667.4	34.70	20.235				
5,500.0	5,319.4	5,403.5	5,337.8	24.0	17.3	-134.32	-92.6	865.2	721.0	685.7	35.33	20.409				
5,600.0	5,414.8	5,501.5	5,434.5	24.6	17.6	-134.74	-94.1	881.2	739.9	704.0	35.95	20.579				
5,700.0	5,510.2	5,599.6	5,531.3	25.2	17.9	-135.14	-95.5	897.1	758.9	722.3	36.58	20.744				
5,800.0	5,605.6	5,697.6	5,628.0	25.7	18.3	-135.52	-97.0	913.1	777.9	740.7	37.21	20.906				
5,900.0	5,701.0	5,795.7	5,724.7	26.3	18.6	-135.88	-98.4	929.0	796.9	759.1	37.84	21.063				
6,000.0	5,796.4	5,893.7	5,821.5	26.9	18.9	-136.23	-99.9	945.0	816.0	777.5	38.46	21.215				
6,100.0	5,891.8	5,991.8	5,918.2	27.4	19.3	-136.56	-101.3	960.9	835.1	796.0	39.09	21.364				
6,200.0	5,987.2	6,089.8	6,014.9	28.0	19.6	-136.87	-102.8	976.9	854.2	814.5	39.71	21.509				
6,300.0	6,082.5	6,187.9	6,111.7	28.5	19.9	-137.17	-104.2	992.8	873.3	833.0	40.34	21.651				
6,400.0	6,177.9	6,285.9	6,208.4	29.1	20.2	-137.46	-105.7	1,008.8	892.5	851.5	40.96	21.789				
6,500.0	6,273.3	6,384.0	6,305.1	29.7	20.6	-137.73	-107.1	1,024.7	911.6	870.1	41.58	21.923				
6,600.0	6,368.7	6,482.0	6,401.9	30.2	20.9	-138.00	-108.6	1,040.7	930.8	888.6	42.21	22.054				
6,700.0	6,464.1	6,580.1	6,498.6	30.8	21.2	-138.25	-110.1	1,056.6	950.1	907.2	42.83	22.182				
6,800.0	6,559.5	6,678.1	6,595.3	31.4	21.6	-138.50	-111.5	1,072.6	969.3	925.8	43.45	22.306				
6,900.0	6,654.9	6,776.2	6,692.1	31.9	21.9	-138.73	-113.0	1,088.5	988.6	944.5	44.08	22.428				
7,000.0	6,750.3	6,874.2	6,788.8	32.5	22.2	-138.95	-114.4	1,104.5	1,007.8	963.1	44.70	22.546				
7,100.0	6,845.7	6,972.3	6,885.5	33.0	22.6	-139.17	-115.9	1,120.4	1,027.1	981.8	45.32	22.662				
7,200.0	6,941.1	7,070.3	6,982.3	33.6	22.9	-139.38	-117.3	1,136.4	1,046.4	1,000.5	45.94	22.775				
7,300.0	7,036.5	7,168.4	7,079.0	34.2	23.2	-139.58	-118.8	1,152.3	1,065.7	1,019.1	46.57	22.885				
7,400.0	7,131.9	7,266.4	7,175.7	34.7	23.6	-139.77	-120.2	1,168.3	1,085.0	1,037.8	47.19	22.993				
7,500.0	7,227.3	7,364.5	7,272.5	35.3	23.9	-139.96	-121.7	1,184.2	1,104.4	1,056.5	47.81	23.098				
7,600.0	7,322.6	7,462.5	7,369.2	35.9	24.2	-140.14	-123.1	1,200.2	1,123.7	1,075.3	48.43	23.201				
7,700.0	7,418.0	7,560.6	7,465.9	36.4	24.5	-140.32	-124.6	1,216.1	1,143.1	1,094.0	49.06	23.301				
7,800.0	7,513.4	7,658.6	7,562.7	37.0	24.9	-140.49	-126.0	1,232.1	1,162.4	1,112.7	49.68	23.399				
7,900.0	7,608.8	7,756.7	7,659.4	37.5	25.2	-140.65	-127.5	1,248.0	1,181.8	1,131.5	50.30	23.495				
8,000.0	7,704.2	7,854.7	7,756.1	38.1	25.5	-140.81	-128.9	1,264.0	1,201.2	1,150.2	50.92	23.589				
8,100.0	7,799.6	7,952.8	7,852.9	38.7	25.9	-140.96	-130.4	1,279.9	1,220.6	1,169.0	51.54	23.681				
8,200.0	7,895.0	8,050.8	7,949.6	39.2	26.2	-141.11	-131.9	1,295.9	1,240.0	1,187.8	52.16	23.770				
8,300.0	7,990.4	8,148.9	8,046.3	39.8	26.5	-141.25	-133.3	1,311.8	1,259.4	1,206.6	52.79	23.858				
8,400.0	8,086.2	8,247.2	8,143.3	40.3	26.9	-141.56	-134.8	1,327.8	1,277.7	1,224.3	53.40	23.927				
8,500.0	8,182.9	8,345.9	8,240.7	40.8	27.2	-141.76	-136.2	1,343.9	1,293.4	1,239.4	54.03	23.938				
8,600.0	8,280.5	8,445.0	8,338.5	41.2	27.5	-141.82	-137.7	1,360.0	1,306.4	1,251.7	54.68	23.890				
8,700.0	8,378.7	8,536.8	8,429.1	41.5	27.8	-141.81	-139.0	1,374.2	1,316.9	1,261.6	55.28	23.822				
8,800.0	8,477.6	8,625.4	8,517.0	41.8	28.0	-141.80	-140.0	1,385.4	1,325.4	1,269.6	55.77	23.766				
8,900.0	8,576.9	8,714.2	8,605.4	42.0	28.2	-141.81	-140.8	1,393.9	1,332.0	1,275.8	56.16	23.717				
9,000.0	8,676.5	8,800.0	8,691.0	42.2	28.4	-141.82	-141.3	1,399.5	1,336.7	1,280.3	56.46	23.675				
9,100.0	8,776.4	8,892.0	8,783.0	42.3	28.5	-141.84	-141.6	1,402.7	1,339.5	1,282.8	56.67	23.636				
9,200.0	8,876.4	8,986.3	8,877.2	42.4	28.6	109.80	-141.7	1,403.1	1,340.3	1,283.5	56.83	23.587				
9,300.0	8,976.4	9,088.3	8,979.3	42.4	28.7	109.80	-141.9	1,402.8	1,340.3	1,283.3	57.01	23.511				
9,400.0	9,076.4	9,190.3	9,081.3	42.5	28.7	109.79	-142.3	1,402.0	1,340.3	1,283.1	57.18	23.440				
9,500.0	9,176.4	9,291.8	9,182.7	42.5	28.8	109.79	-142.9	1,400.9	1,340.2	1,282.9	57.34	23.373				
9,600.0	9,276.4	9,391.8	9,282.7	42.6	28.9	109.79	-143.6	1,399.7	1,340.2	1,282.7	57.50	23.306				
9,700.0	9,376.4	9,491.8	9,382.7	42.7	29.0	109.79	-144.3	1,398.5	1,340.2	1,282.5	57.67	23.240				
9,800.0	9,476.4	9,591.8	9,482.7	42.7	29.1	109.79	-145.0	1,397.3	1,340.2	1,282.4	57.84	23.172				
9,900.0	9,576.4	9,691.8	9,582.7	42.8	29.2	109.79	-145.7	1,396.1	1,340.2	1,282.2	58.00	23.105				
10,000.0	9,676.3	9,791.8	9,682.7	42.9	29.3	109.79	-146.4	1,394.9	1,340.2	1,282.0	58.18	23.037				
10,100.0	9,776.3	9,891.8	9,782.7	42.9	29.3	109.79	-147.1	1,393.7	1,340.2	1,281.9	58.35	22.970				
10,200.0	9,876.3	9,991.8	9,882.6	43.0	29.4	109.79	-147.8	1,392.5	1,340.2	1,281.7	58.52	22.902				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR03C D21 595 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total	Separation	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
10,300.0	9,976.3	10,091.8	9,982.6	43.1	29.5	109.79	-148.5	1,391.3	1,340.2	1,281.5	58.70	22.833		
10,400.0	10,076.3	10,191.8	10,082.6	43.1	29.6	109.79	-149.2	1,390.1	1,340.2	1,281.3	58.87	22.765		
10,500.0	10,176.3	10,291.8	10,182.6	43.2	29.7	109.79	-149.9	1,388.9	1,340.2	1,281.2	59.05	22.696		
10,600.0	10,276.3	10,391.8	10,282.6	43.3	29.8	109.79	-150.6	1,387.7	1,340.2	1,281.0	59.23	22.627		
10,700.0	10,376.3	10,491.8	10,382.6	43.3	29.9	109.79	-151.3	1,386.6	1,340.2	1,280.8	59.41	22.558		
10,800.0	10,476.3	10,591.8	10,482.6	43.4	30.0	109.79	-152.0	1,385.4	1,340.2	1,280.6	59.59	22.489		
10,900.0	10,576.3	10,691.8	10,582.6	43.5	30.1	109.79	-152.6	1,384.2	1,340.2	1,280.4	59.78	22.419		
11,000.0	10,676.2	10,791.8	10,682.6	43.5	30.1	109.79	-153.3	1,383.0	1,340.2	1,280.2	59.96	22.350		
11,100.0	10,776.2	10,891.8	10,782.6	43.6	30.2	109.79	-154.0	1,381.8	1,340.2	1,280.0	60.15	22.280		
11,200.0	10,876.2	10,991.8	10,882.5	43.7	30.3	109.79	-154.7	1,380.6	1,340.2	1,279.9	60.34	22.211		
11,300.0	10,976.2	11,091.8	10,982.5	43.7	30.4	109.79	-155.4	1,379.4	1,340.2	1,279.7	60.53	22.141		
11,400.0	11,076.2	11,191.8	11,082.5	43.8	30.5	109.79	-156.1	1,378.2	1,340.2	1,279.5	60.72	22.071		
11,500.0	11,176.2	11,291.8	11,182.5	43.9	30.6	109.79	-156.8	1,377.0	1,340.2	1,279.3	60.92	22.001		
11,600.0	11,276.2	11,391.8	11,282.5	44.0	30.7	109.79	-157.5	1,375.8	1,340.2	1,279.1	61.11	21.931		
11,700.0	11,376.2	11,491.8	11,382.5	44.0	30.8	109.79	-158.2	1,374.6	1,340.2	1,278.9	61.31	21.861		
11,800.0	11,476.2	11,591.8	11,482.5	44.1	30.9	109.79	-158.9	1,373.4	1,340.2	1,278.7	61.50	21.790		
11,900.0	11,576.2	11,691.8	11,582.5	44.2	31.0	109.79	-159.6	1,372.2	1,340.2	1,278.5	61.70	21.720		
12,000.0	11,676.2	11,791.8	11,682.5	44.3	31.1	109.79	-160.3	1,371.0	1,340.2	1,278.3	61.90	21.650		
12,100.0	11,776.1	11,891.8	11,782.5	44.3	31.2	109.79	-161.0	1,369.8	1,340.2	1,278.1	62.10	21.580		
12,200.0	11,876.1	11,991.8	11,882.4	44.4	31.3	109.79	-161.7	1,368.6	1,340.2	1,277.9	62.31	21.510		
12,203.4	11,879.6	11,995.2	11,885.9	44.4	31.3	109.79	-161.7	1,368.6	1,340.2	1,277.9	62.31	21.507		
12,229.9	11,906.0	11,995.3	11,886.0	44.4	31.3	109.79	-161.7	1,368.6	1,340.4	1,278.1	62.34	21.502		

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR04A D21 595 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-71.59	9.5	-28.5	30.0					
100.0	100.0	100.0	100.0	0.1	0.1	-71.59	9.5	-28.5	30.0	29.7	0.30	101.087		
200.0	200.0	200.0	200.0	0.3	0.3	-71.59	9.5	-28.5	30.0	29.3	0.65	46.445		
300.0	300.0	300.0	300.0	0.5	0.5	-71.59	9.5	-28.5	30.0	29.0	0.99	30.149		
400.0	400.0	400.3	400.3	0.7	0.7	-68.34	10.9	-27.4	29.5	28.2	1.35	21.927		
500.0	500.0	500.3	500.1	0.8	0.9	-58.13	15.2	-24.4	28.7	27.0	1.70	16.847		
525.9	525.9	526.2	525.9	0.9	0.9	-54.28	16.7	-23.2	28.6	26.8	1.80	15.929 CC, ES		
600.0	600.0	599.8	599.3	1.0	1.1	-41.01	22.2	-19.3	29.4	27.4	2.06	14.310		
700.0	700.0	698.9	697.7	1.2	1.3	-21.46	31.7	-12.5	34.2	31.8	2.39	14.275 SF		
800.0	800.0	798.2	796.2	1.4	1.6	-7.27	41.7	-5.3	42.2	39.4	2.74	15.398		
900.0	900.0	897.4	894.7	1.5	1.8	2.03	51.6	1.8	51.9	48.8	3.10	16.719		
1,000.0	1,000.0	996.7	993.1	1.7	2.1	8.30	61.5	9.0	62.6	59.1	3.49	17.951		
1,100.0	1,100.0	1,095.8	1,091.6	1.9	2.4	-119.96	71.5	16.1	74.6	70.8	3.87	19.303		
1,200.0	1,199.8	1,194.9	1,189.8	2.1	2.6	-119.40	81.4	23.3	88.5	84.3	4.23	20.928		
1,300.0	1,299.5	1,293.6	1,287.8	2.3	2.9	-120.59	91.3	30.4	104.1	99.5	4.61	22.558		
1,400.0	1,398.7	1,391.9	1,385.4	2.5	3.2	-122.79	101.2	37.5	121.6	116.6	5.03	24.183		
1,500.0	1,497.5	1,489.8	1,482.5	2.7	3.4	-125.50	111.0	44.5	141.2	135.8	5.47	25.818		
1,600.0	1,595.6	1,586.9	1,578.9	3.0	3.7	-128.43	120.7	51.5	163.3	157.3	5.94	27.491		
1,700.0	1,693.1	1,683.3	1,674.5	3.4	4.0	-131.35	130.4	58.5	188.0	181.5	6.43	29.228		
1,800.0	1,789.6	1,778.8	1,769.3	3.8	4.2	-134.16	139.9	65.3	215.5	208.5	6.94	31.052		
1,900.0	1,885.3	1,873.4	1,863.2	4.3	4.5	-136.89	149.4	72.2	245.8	238.3	7.46	32.949		
2,000.0	1,980.7	1,967.7	1,956.7	4.8	4.8	-139.40	158.9	79.0	277.3	269.3	8.00	34.677		
2,100.0	2,076.1	2,061.9	2,050.3	5.3	5.0	-141.40	168.3	85.7	309.2	300.6	8.53	36.259		
2,200.0	2,171.5	2,156.2	2,143.8	5.8	5.3	-143.03	177.8	92.5	341.3	332.3	9.05	37.708		
2,300.0	2,266.9	2,250.5	2,237.4	6.3	5.5	-144.38	187.2	99.3	373.7	364.1	9.57	39.037		
2,400.0	2,362.3	2,344.8	2,330.9	6.8	5.8	-145.52	196.7	106.1	406.3	396.2	10.09	40.257		
2,500.0	2,457.7	2,439.0	2,424.5	7.4	6.1	-146.49	206.1	112.9	438.9	428.3	10.61	41.381		
2,600.0	2,553.0	2,533.3	2,518.0	7.9	6.3	-147.32	215.6	119.7	471.7	460.5	11.12	42.417		
2,700.0	2,648.4	2,627.6	2,611.6	8.4	6.6	-148.05	225.0	126.5	504.5	492.9	11.63	43.376		
2,800.0	2,743.8	2,721.9	2,705.1	9.0	6.8	-148.69	234.5	133.3	537.4	525.2	12.14	44.265		
2,900.0	2,839.2	2,816.1	2,798.7	9.5	7.1	-149.25	243.9	140.1	570.3	557.7	12.65	45.091		
3,000.0	2,934.6	2,910.4	2,892.3	10.1	7.4	-149.75	253.4	146.9	603.3	590.2	13.16	45.861		
3,100.0	3,030.0	3,004.7	2,985.8	10.6	7.6	-150.20	262.8	153.7	636.3	622.7	13.66	46.579		
3,200.0	3,125.4	3,099.0	3,079.4	11.2	7.9	-150.61	272.3	160.5	669.4	655.2	14.17	47.251		
3,300.0	3,220.8	3,193.2	3,172.9	11.7	8.1	-150.98	281.7	167.3	702.5	687.8	14.67	47.880		
3,400.0	3,316.2	3,287.5	3,266.5	12.3	8.4	-151.31	291.2	174.1	735.6	720.4	15.18	48.471		
3,500.0	3,411.6	3,381.8	3,360.0	12.8	8.7	-151.62	300.6	180.9	768.7	753.1	15.68	49.027		
3,600.0	3,507.0	3,476.1	3,453.6	13.4	8.9	-151.90	310.0	187.6	801.9	785.7	16.18	49.551		
3,700.0	3,602.4	3,570.3	3,547.1	14.0	9.2	-152.16	319.5	194.4	835.1	818.4	16.69	50.045		
3,800.0	3,697.8	3,664.6	3,640.7	14.5	9.5	-152.40	328.9	201.2	868.2	851.0	17.19	50.512		
3,900.0	3,793.1	3,758.9	3,734.3	15.1	9.7	-152.62	338.4	208.0	901.4	883.7	17.69	50.955		
4,000.0	3,888.5	3,853.2	3,827.8	15.6	10.0	-152.83	347.8	214.8	934.6	916.4	18.19	51.374		
4,100.0	3,983.9	3,947.4	3,921.4	16.2	10.2	-153.02	357.3	221.6	967.8	949.1	18.69	51.772		
4,200.0	4,079.3	4,041.7	4,014.9	16.8	10.5	-153.20	366.7	228.4	1,001.1	981.9	19.20	52.150		
4,300.0	4,174.7	4,136.0	4,108.5	17.3	10.8	-153.36	376.2	235.2	1,034.3	1,014.6	19.70	52.510		
4,400.0	4,270.1	4,230.3	4,202.0	17.9	11.0	-153.52	385.6	242.0	1,067.5	1,047.3	20.20	52.853		
4,500.0	4,365.5	4,324.6	4,295.6	18.4	11.3	-153.67	395.1	248.8	1,100.8	1,080.1	20.70	53.180		
4,600.0	4,460.9	4,418.8	4,389.1	19.0	11.5	-153.81	404.5	255.6	1,134.0	1,112.8	21.20	53.493		
4,700.0	4,556.3	4,513.1	4,482.7	19.6	11.8	-153.94	414.0	262.4	1,167.3	1,145.6	21.70	53.791		
4,800.0	4,651.7	4,607.4	4,576.2	20.1	12.1	-154.06	423.4	269.2	1,200.5	1,178.3	22.20	54.077		
4,900.0	4,747.1	4,701.7	4,669.8	20.7	12.3	-154.18	432.9	276.0	1,233.8	1,211.1	22.70	54.350		
5,000.0	4,842.5	4,795.9	4,763.4	21.2	12.6	-154.29	442.3	282.8	1,267.1	1,243.9	23.20	54.612		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design												D21 595 Pad - LR04A D21 595 - DD - Plan #2		Offset Site Error:		0.0 ft	
Survey Program: 0-MWD														Offset Well Error:		0.0 ft	
Reference		Offset		Semi Major Axis			Distance										
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning				
5,100.0	4,937.8	4,890.2	4,856.9	21.8	12.9	-154.40	451.8	289.6	1,300.3	1,276.6	23.70	54.864					
5,200.0	5,033.2	4,984.5	4,950.5	22.4	13.1	-154.50	461.2	296.3	1,333.6	1,309.4	24.20	55.105					
5,300.0	5,128.6	5,078.8	5,044.0	22.9	13.4	-154.59	470.7	303.1	1,366.9	1,342.2	24.70	55.337					

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR04B D21 595 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: O-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total	Separation	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-71.59	18.9	-56.9	60.0					
100.0	100.0	100.0	100.0	0.1	0.1	-71.59	18.9	-56.9	60.0	59.7	0.30	202.173		
200.0	200.0	200.0	200.0	0.3	0.3	-71.59	18.9	-56.9	60.0	59.3	0.65	92.890		
300.0	300.0	300.0	300.0	0.5	0.5	-71.59	18.9	-56.9	60.0	59.0	0.99	60.297 CC, ES		
400.0	400.0	399.6	399.5	0.7	0.7	-69.98	20.7	-56.7	60.3	59.0	1.34	44.909		
500.0	500.0	498.9	498.7	0.8	0.9	-65.29	25.8	-56.1	61.7	60.0	1.69	36.423		
600.0	600.0	597.7	597.2	1.0	1.1	-58.06	34.3	-55.0	64.8	62.8	2.04	31.732		
700.0	700.0	695.8	694.6	1.2	1.3	-49.29	46.0	-53.5	70.8	68.4	2.39	29.651		
800.0	800.0	793.2	790.8	1.4	1.6	-40.25	60.9	-51.6	80.4	77.7	2.73	29.464 SF		
900.0	900.0	891.8	888.0	1.5	1.9	-32.62	77.4	-49.5	92.6	89.6	3.08	30.041		
1,000.0	1,000.0	990.4	985.2	1.7	2.2	-26.83	93.8	-47.4	106.1	102.7	3.46	30.699		
1,100.0	1,100.0	1,088.8	1,082.2	1.9	2.6	-154.30	110.2	-45.4	122.0	118.1	3.95	30.862		
1,200.0	1,199.8	1,186.7	1,178.7	2.1	2.9	-151.66	126.5	-43.3	141.4	137.1	4.30	32.871		
1,300.0	1,299.5	1,284.1	1,274.7	2.3	3.2	-150.19	142.7	-41.2	163.9	159.3	4.66	35.214		
1,400.0	1,398.7	1,380.8	1,370.0	2.5	3.5	-149.53	158.8	-39.2	189.4	184.4	5.02	37.756		
1,500.0	1,497.5	1,476.7	1,464.5	2.7	3.9	-149.42	174.8	-37.2	217.8	212.4	5.39	40.420		
1,600.0	1,595.6	1,571.6	1,558.1	3.0	4.2	-149.66	190.6	-35.2	249.1	243.4	5.77	43.160		
1,700.0	1,693.1	1,665.5	1,650.7	3.4	4.5	-150.11	206.3	-33.2	283.3	277.1	6.16	45.952		
1,800.0	1,789.6	1,758.3	1,742.1	3.8	4.8	-150.69	221.7	-31.2	320.3	313.8	6.57	48.783		
1,900.0	1,885.3	1,849.8	1,832.4	4.3	5.1	-151.42	237.0	-29.3	360.2	353.2	6.99	51.548		
2,000.0	1,980.7	1,941.0	1,922.3	4.8	5.4	-152.33	252.2	-27.4	400.9	393.4	7.45	53.836		
2,100.0	2,076.1	2,032.2	2,012.2	5.3	5.7	-153.07	267.3	-25.5	441.6	433.7	7.91	55.861		
2,200.0	2,171.5	2,123.4	2,102.0	5.8	6.0	-153.68	282.5	-23.5	482.4	474.1	8.37	57.665		
2,300.0	2,266.9	2,214.5	2,191.9	6.3	6.3	-154.20	297.7	-21.6	523.3	514.5	8.83	59.282		
2,400.0	2,362.3	2,305.7	2,281.8	6.8	6.7	-154.64	312.9	-19.7	564.2	554.9	9.29	60.740		
2,500.0	2,457.7	2,396.9	2,371.7	7.4	7.0	-155.02	328.1	-17.8	605.1	595.3	9.75	62.061		
2,600.0	2,553.0	2,488.1	2,461.6	7.9	7.3	-155.36	343.3	-15.8	646.0	635.8	10.21	63.263		
2,700.0	2,648.4	2,579.3	2,551.5	8.4	7.6	-155.65	358.5	-13.9	686.9	676.2	10.67	64.363		
2,800.0	2,743.8	2,670.5	2,641.4	9.0	7.9	-155.91	373.7	-12.0	727.9	716.7	11.13	65.371		
2,900.0	2,839.2	2,761.7	2,731.3	9.5	8.2	-156.15	388.9	-10.1	768.8	757.2	11.60	66.300		
3,000.0	2,934.6	2,852.8	2,821.2	10.1	8.5	-156.36	404.1	-8.1	809.8	797.7	12.06	67.159		
3,100.0	3,030.0	2,944.0	2,911.1	10.6	8.8	-156.55	419.2	-6.2	850.8	838.2	12.52	67.954		
3,200.0	3,125.4	3,035.2	3,000.9	11.2	9.1	-156.72	434.4	-4.3	891.7	878.8	12.98	68.693		
3,300.0	3,220.8	3,126.4	3,090.8	11.7	9.4	-156.88	449.6	-2.4	932.7	919.3	13.44	69.381		
3,400.0	3,316.2	3,217.6	3,180.7	12.3	9.7	-157.02	464.8	-0.4	973.7	959.8	13.91	70.024		
3,500.0	3,411.6	3,308.8	3,270.6	12.8	10.1	-157.15	480.0	1.5	1,014.7	1,000.4	14.37	70.626		
3,600.0	3,507.0	3,399.9	3,360.5	13.4	10.4	-157.28	495.2	3.4	1,055.7	1,040.9	14.83	71.190		
3,700.0	3,602.4	3,491.1	3,450.4	14.0	10.7	-157.39	510.4	5.3	1,096.7	1,081.4	15.29	71.720		
3,800.0	3,697.8	3,582.3	3,540.3	14.5	11.0	-157.49	525.6	7.3	1,137.8	1,122.0	15.75	72.219		
3,900.0	3,793.1	3,673.5	3,630.2	15.1	11.3	-157.59	540.8	9.2	1,178.8	1,162.6	16.22	72.690		
4,000.0	3,888.5	3,764.7	3,720.1	15.6	11.6	-157.68	556.0	11.1	1,219.8	1,203.1	16.68	73.135		
4,100.0	3,983.9	3,855.9	3,809.9	16.2	11.9	-157.77	571.2	13.0	1,260.8	1,243.7	17.14	73.556		
4,200.0	4,079.3	3,947.1	3,899.8	16.8	12.2	-157.85	586.3	15.0	1,301.8	1,284.2	17.60	73.955		
4,300.0	4,174.7	4,038.2	3,989.7	17.3	12.5	-157.92	601.5	16.9	1,342.8	1,324.8	18.07	74.333		
4,400.0	4,270.1	4,129.4	4,079.6	17.9	12.9	-157.99	616.7	18.8	1,383.9	1,365.3	18.53	74.693		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR04C D21 595 (Existing) - DD - DD													Offset Site Error:	0.0 ft
Survey Program: 140-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-71.72	33.5	-101.4	106.9					
100.0	100.0	96.6	96.6	0.1	0.2	-71.91	33.1	-101.3	106.6	106.3	0.30	350.965		
200.0	200.0	197.1	197.0	0.3	0.3	-72.50	31.8	-100.9	105.8	105.2	0.65	163.359		
300.0	300.0	297.4	297.4	0.5	0.5	-73.45	29.8	-100.3	104.7	103.7	1.00	104.928		
400.0	400.0	397.5	397.4	0.7	0.7	-74.55	27.5	-99.4	103.2	101.8	1.35	76.602		
500.0	500.0	497.6	497.5	0.8	0.9	-75.51	25.5	-98.7	101.9	100.2	1.70	60.087		
600.0	600.0	597.9	597.8	1.0	1.1	-77.19	22.2	-97.7	100.2	98.2	2.05	48.962		
700.0	700.0	698.6	698.4	1.2	1.2	-79.63	17.7	-96.6	98.2	95.8	2.40	40.943		
800.0	800.0	799.8	799.4	1.4	1.4	-82.77	12.0	-94.4	95.2	92.5	2.75	34.610		
900.0	900.0	901.1	900.4	1.5	1.7	-86.52	5.5	-90.8	91.1	88.0	3.11	29.319		
1,000.0	1,000.0	1,002.3	1,001.3	1.7	1.9	-90.74	-1.1	-85.4	85.6	82.1	3.46	24.732		
1,100.0	1,100.0	1,103.1	1,101.6	1.9	2.1	133.73	-7.7	-78.5	80.2	76.3	3.97	20.227		
1,200.0	1,199.8	1,201.7	1,199.7	2.1	2.3	131.36	-14.1	-71.5	77.4	73.0	4.36	17.771		
1,207.8	1,207.6	1,209.3	1,207.3	2.1	2.3	131.28	-14.5	-71.1	77.4	73.0	4.39	17.644	CC, ES	
1,300.0	1,299.5	1,300.5	1,298.2	2.3	2.5	131.43	-19.9	-66.7	79.1	74.3	4.74	16.691		
1,400.0	1,398.7	1,399.4	1,396.9	2.5	2.7	133.59	-25.3	-63.2	84.3	79.2	5.12	16.465	SF	
1,500.0	1,497.5	1,498.7	1,496.0	2.7	3.0	136.28	-31.8	-60.2	92.8	87.2	5.53	16.786		
1,600.0	1,595.6	1,598.7	1,595.7	3.0	3.2	139.42	-39.0	-56.9	103.8	97.9	5.92	17.545		
1,700.0	1,693.1	1,697.7	1,694.4	3.4	3.4	144.02	-44.0	-52.9	117.3	111.0	6.27	18.699		
1,800.0	1,789.6	1,794.8	1,791.3	3.8	3.6	148.73	-48.0	-49.1	134.5	128.0	6.60	20.395		
1,900.0	1,885.3	1,889.4	1,885.8	4.3	3.7	152.91	-51.4	-46.4	156.7	149.8	6.91	22.684		
2,000.0	1,980.7	1,987.7	1,984.0	4.8	3.9	156.37	-55.1	-44.0	180.8	173.5	7.24	24.963		
2,100.0	2,076.1	2,085.6	2,081.8	5.3	4.1	158.93	-59.2	-40.9	204.3	196.8	7.58	26.963		
2,200.0	2,171.5	2,182.7	2,178.8	5.8	4.3	160.90	-63.6	-37.5	227.9	220.0	7.92	28.790		
2,300.0	2,266.9	2,279.0	2,275.0	6.3	4.5	162.57	-67.6	-34.1	251.8	243.5	8.25	30.518		
2,400.0	2,362.3	2,376.3	2,372.1	6.8	4.7	163.98	-71.5	-30.9	276.0	267.5	8.58	32.163		
2,500.0	2,457.7	2,471.8	2,467.4	7.4	4.9	165.19	-75.2	-27.5	300.3	291.4	8.91	33.690		
2,600.0	2,553.0	2,566.9	2,562.4	7.9	5.1	166.21	-78.5	-24.6	325.3	316.1	9.24	35.196		
2,700.0	2,648.4	2,663.4	2,658.9	8.4	5.3	167.18	-81.4	-21.8	350.7	341.2	9.57	36.646		
2,800.0	2,743.8	2,757.1	2,752.5	9.0	5.4	167.99	-84.1	-19.2	376.4	366.5	9.90	38.036		
2,900.0	2,839.2	2,853.4	2,848.8	9.5	5.6	168.78	-86.3	-16.7	402.6	392.4	10.22	39.395		
3,000.0	2,934.6	2,947.0	2,942.3	10.1	5.8	169.51	-88.0	-14.3	429.1	418.6	10.54	40.723		
3,100.0	3,030.0	3,043.2	3,038.5	10.6	5.9	170.15	-89.7	-12.3	456.1	445.2	10.86	41.981		
3,200.0	3,125.4	3,138.6	3,133.8	11.2	6.1	170.74	-91.2	-10.2	483.2	472.0	11.19	43.185		
3,300.0	3,220.8	3,233.1	3,228.3	11.7	6.3	171.20	-92.9	-8.6	510.5	499.0	11.52	44.327		
3,400.0	3,316.2	3,326.9	3,322.1	12.3	6.4	171.57	-94.8	-7.6	538.2	526.4	11.85	45.424		
3,500.0	3,411.6	3,423.7	3,418.9	12.8	6.6	171.89	-96.7	-6.7	566.2	554.0	12.19	46.461		
3,600.0	3,507.0	3,520.7	3,515.8	13.4	6.8	172.22	-98.6	-5.5	593.9	581.4	12.52	47.430		
3,700.0	3,602.4	3,614.9	3,610.0	14.0	6.9	172.46	-100.7	-4.6	621.7	608.9	12.86	48.338		
3,800.0	3,697.8	3,709.3	3,704.4	14.5	7.1	172.53	-104.2	-5.0	649.8	636.6	13.21	49.180		
3,900.0	3,793.1	3,802.9	3,797.9	15.1	7.3	172.58	-107.5	-5.6	678.2	664.6	13.56	49.999		
4,000.0	3,888.5	3,897.8	3,892.7	15.6	7.4	172.64	-110.6	-6.4	706.8	692.9	13.92	50.796		
4,100.0	3,983.9	3,992.1	3,986.9	16.2	7.6	172.72	-113.3	-7.0	735.6	721.3	14.26	51.575		
4,200.0	4,079.3	4,084.3	4,079.2	16.8	7.8	172.82	-115.5	-7.7	764.6	750.0	14.60	52.362		
4,300.0	4,174.7	4,180.4	4,175.2	17.3	7.9	172.93	-117.5	-8.6	794.0	779.1	14.95	53.118		
4,400.0	4,270.1	4,275.6	4,270.4	17.9	8.1	173.07	-119.2	-9.1	823.2	808.0	15.29	53.847		
4,500.0	4,365.5	4,369.5	4,364.3	18.4	8.2	173.21	-120.5	-9.5	852.7	837.0	15.62	54.571		
4,600.0	4,460.9	4,463.0	4,457.8	19.0	8.4	173.36	-121.5	-10.0	882.3	866.3	15.96	55.283		
4,700.0	4,556.3	4,555.7	4,550.5	19.6	8.5	173.50	-122.5	-10.7	912.1	895.8	16.29	55.986		
4,800.0	4,651.7	4,647.0	4,641.8	20.1	8.7	173.65	-122.8	-11.4	942.3	925.7	16.62	56.703		
4,900.0	4,747.1	4,741.3	4,736.1	20.7	8.8	173.82	-122.7	-12.1	972.8	955.9	16.95	57.402		
5,000.0	4,842.5	4,836.3	4,831.1	21.2	9.0	174.00	-122.4	-12.8	1,003.4	986.1	17.28	58.075		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR04C D21 595 (Existing) - DD - DD													Offset Site Error:	0.0 ft
Survey Program: 140-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,100.0	4,937.8	4,931.3	4,926.1	21.8	9.1	174.16	-122.2	-13.5	1,033.9	1,016.3	17.61	58.719		
5,200.0	5,033.2	5,025.0	5,019.8	22.4	9.3	174.30	-122.0	-14.3	1,064.6	1,046.6	17.94	59.349		
5,300.0	5,128.6	5,117.3	5,112.1	22.9	9.4	174.43	-121.7	-15.2	1,095.4	1,077.2	18.27	59.973		
5,400.0	5,224.0	5,210.9	5,205.7	23.5	9.6	174.56	-121.3	-16.3	1,126.5	1,107.9	18.59	60.581		
5,500.0	5,319.4	5,306.3	5,301.1	24.0	9.7	174.69	-120.8	-17.5	1,157.6	1,138.7	18.93	61.156		
5,600.0	5,414.8	5,403.0	5,397.8	24.6	9.9	174.78	-120.9	-19.0	1,188.6	1,169.3	19.27	61.680		
5,700.0	5,510.2	5,495.2	5,490.0	25.2	10.0	174.81	-121.7	-20.9	1,219.6	1,199.9	19.61	62.197		
5,800.0	5,605.6	5,594.6	5,589.2	25.7	10.2	174.85	-122.4	-23.1	1,250.8	1,230.9	19.96	62.671		
5,900.0	5,701.0	5,698.3	5,692.9	26.3	10.4	174.84	-124.6	-25.3	1,281.1	1,260.8	20.32	63.035		
6,000.0	5,796.4	5,789.7	5,784.3	26.9	10.5	174.83	-126.6	-27.3	1,311.4	1,290.8	20.67	63.454		
6,100.0	5,891.8	5,884.1	5,878.6	27.4	10.7	174.83	-128.1	-29.3	1,342.0	1,321.0	21.01	63.867		
6,200.0	5,987.2	5,983.5	5,978.0	28.0	10.9	174.85	-129.6	-31.1	1,372.4	1,351.1	21.37	64.236		

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR04D D21 595 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: O-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)						
0.0	0.0	0.0	0.0	0.0	0.0	108.24	-4.7	14.4	15.1					
100.0	100.0	100.0	100.0	0.1	0.1	108.24	-4.7	14.4	15.1	14.8	0.30	50.994		
200.0	200.0	200.0	200.0	0.3	0.3	108.24	-4.7	14.4	15.1	14.5	0.65	23.430 CC, ES		
300.0	300.0	299.5	299.5	0.5	0.5	102.70	-3.7	16.2	16.7	15.7	1.00	16.663		
400.0	400.0	398.9	398.6	0.7	0.7	91.42	-0.5	21.7	21.7	20.4	1.37	15.846 SF		
500.0	500.0	498.6	498.1	0.8	0.9	83.66	3.1	28.0	28.3	26.5	1.75	16.184		
600.0	600.0	598.3	597.5	1.0	1.1	78.86	6.8	34.4	35.2	33.0	2.12	16.554		
700.0	700.0	698.1	697.0	1.2	1.3	75.65	10.4	40.8	42.2	39.7	2.50	16.882		
800.0	800.0	797.8	796.5	1.4	1.5	73.36	14.1	47.1	49.3	46.5	2.87	17.161		
900.0	900.0	897.5	895.9	1.5	1.8	71.65	17.7	53.5	56.5	53.3	3.25	17.395		
1,000.0	1,000.0	997.2	995.4	1.7	2.0	70.33	21.4	59.9	63.8	60.1	3.62	17.593		
1,100.0	1,100.0	1,097.0	1,094.9	1.9	2.2	-63.57	25.1	66.2	70.2	66.4	3.79	18.534		
1,200.0	1,199.8	1,196.7	1,194.3	2.1	2.4	-67.81	28.7	72.6	75.4	71.3	4.14	18.218		
1,300.0	1,299.5	1,296.2	1,293.6	2.3	2.6	-73.84	32.4	79.0	79.9	75.4	4.51	17.735		
1,400.0	1,398.7	1,395.5	1,392.6	2.5	2.8	-81.44	36.0	85.3	84.7	79.8	4.91	17.233		
1,500.0	1,497.5	1,494.4	1,491.2	2.7	3.0	-90.24	39.6	91.6	90.8	85.4	5.38	16.871		
1,600.0	1,595.6	1,592.7	1,589.2	3.0	3.3	-99.65	43.2	97.9	99.3	93.4	5.91	16.815		
1,700.0	1,693.1	1,690.4	1,686.7	3.4	3.5	-108.96	46.8	104.1	111.3	104.8	6.47	17.205		
1,800.0	1,789.6	1,787.3	1,783.3	3.8	3.7	-117.58	50.4	110.3	127.4	120.3	7.03	18.104		
1,900.0	1,885.3	1,883.4	1,879.1	4.3	3.9	-125.21	53.9	116.4	147.7	140.1	7.57	19.502		
2,000.0	1,980.7	1,979.2	1,974.7	4.8	4.1	-131.38	57.4	122.6	170.7	162.7	8.08	21.133		
2,100.0	2,076.1	2,075.1	2,070.3	5.3	4.3	-136.09	60.9	128.7	195.2	186.7	8.56	22.818		
2,200.0	2,171.5	2,170.9	2,165.9	5.8	4.5	-139.74	64.4	134.8	220.7	211.7	9.02	24.483		
2,300.0	2,266.9	2,266.7	2,261.4	6.3	4.7	-142.64	67.9	140.9	246.9	237.4	9.46	26.090		
2,400.0	2,362.3	2,362.6	2,357.0	6.8	4.9	-144.99	71.5	147.0	273.5	263.6	9.90	27.623		
2,500.0	2,457.7	2,458.4	2,452.6	7.4	5.1	-146.92	75.0	153.2	300.5	290.2	10.34	29.074		
2,600.0	2,553.0	2,554.2	2,548.1	7.9	5.3	-148.54	78.5	159.3	327.8	317.0	10.77	30.443		
2,700.0	2,648.4	2,650.1	2,643.7	8.4	5.5	-149.90	82.0	165.4	355.3	344.1	11.20	31.732		
2,800.0	2,743.8	2,745.9	2,739.3	9.0	5.8	-151.07	85.5	171.5	382.9	371.3	11.62	32.945		
2,900.0	2,839.2	2,841.7	2,834.9	9.5	6.0	-152.09	89.0	177.6	410.7	398.6	12.05	34.086		
3,000.0	2,934.6	2,937.5	2,930.4	10.1	6.2	-152.98	92.5	183.7	438.5	426.0	12.47	35.161		
3,100.0	3,030.0	3,033.4	3,026.0	10.6	6.4	-153.76	96.1	189.9	466.5	453.6	12.90	36.173		
3,200.0	3,125.4	3,129.2	3,121.6	11.2	6.6	-154.45	99.6	196.0	494.5	481.2	13.32	37.129		
3,300.0	3,220.8	3,225.0	3,217.1	11.7	6.8	-155.07	103.1	202.1	522.6	508.8	13.74	38.031		
3,400.0	3,316.2	3,320.9	3,312.7	12.3	7.0	-155.62	106.6	208.2	550.7	536.5	14.16	38.883		
3,500.0	3,411.6	3,416.7	3,408.3	12.8	7.2	-156.12	110.1	214.3	578.9	564.3	14.58	39.690		
3,600.0	3,507.0	3,512.5	3,503.8	13.4	7.4	-156.58	113.6	220.4	607.1	592.1	15.01	40.455		
3,700.0	3,602.4	3,608.4	3,599.4	14.0	7.6	-156.99	117.1	226.6	635.3	619.9	15.43	41.180		
3,800.0	3,697.8	3,704.2	3,695.0	14.5	7.8	-157.37	120.6	232.7	663.6	647.8	15.85	41.869		
3,900.0	3,793.1	3,800.0	3,790.6	15.1	8.0	-157.72	124.2	238.8	691.9	675.6	16.27	42.524		
4,000.0	3,888.5	3,895.9	3,886.1	15.6	8.2	-158.04	127.7	244.9	720.2	703.5	16.69	43.148		
4,100.0	3,983.9	3,991.7	3,981.7	16.2	8.5	-158.34	131.2	251.0	748.6	731.4	17.11	43.742		
4,200.0	4,079.3	4,087.5	4,077.3	16.8	8.7	-158.62	134.7	257.2	776.9	759.4	17.53	44.309		
4,300.0	4,174.7	4,183.4	4,172.8	17.3	8.9	-158.87	138.2	263.3	805.3	787.3	17.95	44.850		
4,400.0	4,270.1	4,279.2	4,268.4	17.9	9.1	-159.11	141.7	269.4	833.7	815.3	18.38	45.368		
4,500.0	4,365.5	4,375.0	4,364.0	18.4	9.3	-159.33	145.2	275.5	862.1	843.3	18.80	45.863		
4,600.0	4,460.9	4,470.8	4,459.6	19.0	9.5	-159.54	148.8	281.6	890.5	871.3	19.22	46.337		
4,700.0	4,556.3	4,566.7	4,555.1	19.6	9.7	-159.74	152.3	287.7	918.9	899.3	19.64	46.791		
4,800.0	4,651.7	4,662.5	4,650.7	20.1	9.9	-159.92	155.8	293.9	947.3	927.3	20.06	47.227		
4,900.0	4,747.1	4,758.3	4,746.3	20.7	10.1	-160.09	159.3	300.0	975.8	955.3	20.48	47.645		
5,000.0	4,842.5	4,854.2	4,841.8	21.2	10.3	-160.26	162.8	306.1	1,004.2	983.3	20.90	48.047		
5,100.0	4,937.8	4,950.0	4,937.4	21.8	10.5	-160.41	166.3	312.2	1,032.7	1,011.3	21.32	48.433		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR04D D21 595 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,200.0	5,033.2	5,045.8	5,033.0	22.4	10.7	-160.56	169.8	318.3	1,061.1	1,039.4	21.74	48.805		
5,300.0	5,128.6	5,141.7	5,128.6	22.9	10.9	-160.70	173.3	324.4	1,089.6	1,067.4	22.16	49.163		
5,400.0	5,224.0	5,237.5	5,224.1	23.5	11.2	-160.83	176.9	330.6	1,118.0	1,095.5	22.58	49.507		
5,500.0	5,319.4	5,333.3	5,319.7	24.0	11.4	-160.96	180.3	336.5	1,146.5	1,123.5	22.99	49.867		
5,600.0	5,414.8	5,428.7	5,415.0	24.6	11.5	-161.24	182.2	339.9	1,175.0	1,151.7	23.33	50.366		
5,700.0	5,510.2	5,523.9	5,510.2	25.2	11.6	-161.68	182.4	340.3	1,203.6	1,180.0	23.61	50.986		
5,800.0	5,605.6	5,619.1	5,605.4	25.7	11.8	-162.13	182.2	339.9	1,232.2	1,208.4	23.87	51.618		
5,900.0	5,701.0	5,714.5	5,700.8	26.3	11.9	-162.58	181.9	339.4	1,261.0	1,236.8	24.14	52.242		
6,000.0	5,796.4	5,809.8	5,796.1	26.9	12.0	-163.00	181.6	338.9	1,289.8	1,265.4	24.40	52.852		
6,100.0	5,891.8	5,905.1	5,891.4	27.4	12.2	-163.41	181.3	338.4	1,318.6	1,294.0	24.67	53.449		
6,200.0	5,987.2	6,000.5	5,986.7	28.0	12.3	-163.80	181.0	337.9	1,347.5	1,322.6	24.94	54.031		
6,300.0	6,082.5	6,095.8	6,082.1	28.5	12.5	-164.17	180.7	337.3	1,376.5	1,351.3	25.21	54.600		

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR05A D21 595 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis			
0.0	0.0	0.0	0.0	0.0	0.0	-71.42	4.7	-14.1	14.9					
100.0	100.0	100.0	100.0	0.1	0.1	-71.42	4.7	-14.1	14.9	14.6	0.30	50.093		
200.0	200.0	200.0	200.0	0.3	0.3	-71.42	4.7	-14.1	14.9	14.2	0.65	23.016		
300.0	300.0	300.0	300.0	0.5	0.5	-71.42	4.7	-14.1	14.9	13.9	0.99	14.940		
400.0	400.0	400.3	400.3	0.7	0.7	-76.97	3.1	-13.4	13.8	12.4	1.34	10.254		
500.0	500.0	500.4	500.2	0.8	0.9	-98.70	-1.8	-11.5	11.6	9.9	1.70	6.825		
535.4	535.4	535.6	535.4	0.9	0.9	-112.09	-4.2	-10.4	11.3	9.4	1.83	6.150 CC, ES		
600.0	600.0	600.0	599.5	1.0	1.1	-140.14	-9.8	-8.2	12.8	10.7	2.10	6.094 SF		
700.0	700.0	699.2	698.1	1.2	1.3	-168.74	-20.1	-4.0	20.6	18.1	2.51	8.197		
800.0	800.0	798.6	796.8	1.4	1.6	179.58	-30.5	0.2	30.7	27.8	2.91	10.541		
900.0	900.0	897.9	895.5	1.5	1.8	173.80	-40.9	4.4	41.4	38.1	3.31	12.520		
1,000.0	1,000.0	997.3	994.2	1.7	2.1	170.41	-51.4	8.7	52.4	48.7	3.71	14.140		
1,100.0	1,100.0	1,096.8	1,093.1	1.9	2.3	37.34	-61.8	12.9	62.1	58.3	3.80	16.345		
1,200.0	1,199.8	1,196.6	1,192.2	2.1	2.6	38.07	-72.2	17.2	69.1	64.9	4.16	16.613		
1,300.0	1,299.5	1,296.4	1,291.4	2.3	2.8	40.39	-82.7	21.4	73.4	68.8	4.53	16.192		
1,400.0	1,398.7	1,396.3	1,390.6	2.5	3.1	44.26	-93.2	25.6	75.2	70.3	4.94	15.240		
1,500.0	1,497.5	1,496.0	1,489.7	2.7	3.4	49.92	-103.6	29.9	75.1	69.7	5.40	13.899		
1,600.0	1,595.6	1,595.5	1,588.5	3.0	3.6	57.76	-114.1	34.1	73.8	67.9	5.99	12.336		
1,700.0	1,693.1	1,694.5	1,687.0	3.4	3.9	68.16	-124.4	38.3	72.6	65.9	6.73	10.791		
1,730.4	1,722.5	1,724.6	1,716.8	3.5	3.9	71.85	-127.6	39.6	72.5	65.5	6.99	10.369		
1,800.0	1,789.6	1,793.1	1,784.9	3.8	4.1	81.09	-134.8	42.5	73.2	65.6	7.62	9.605		
1,900.0	1,885.3	1,891.1	1,882.3	4.3	4.4	95.49	-145.0	46.7	77.8	69.2	8.53	9.121		
2,000.0	1,980.7	1,989.0	1,979.5	4.8	4.6	108.28	-155.3	50.9	87.0	77.8	9.25	9.409		
2,100.0	2,076.1	2,086.8	2,076.7	5.3	4.9	118.29	-165.6	55.0	99.8	90.0	9.80	10.184		
2,200.0	2,171.5	2,184.6	2,173.9	5.8	5.2	125.90	-175.8	59.2	114.9	104.7	10.25	11.215		
2,300.0	2,266.9	2,282.4	2,271.1	6.3	5.4	131.70	-186.1	63.4	131.6	120.9	10.64	12.359		
2,400.0	2,362.3	2,380.3	2,368.3	6.8	5.7	136.17	-196.3	67.5	149.2	138.2	11.03	13.537		
2,500.0	2,457.7	2,478.1	2,465.5	7.4	5.9	139.69	-206.6	71.7	167.6	156.2	11.40	14.704		
2,600.0	2,553.0	2,575.9	2,562.7	7.9	6.2	142.51	-216.8	75.8	186.5	174.7	11.78	15.838		
2,700.0	2,648.4	2,673.7	2,659.9	8.4	6.4	144.82	-227.1	80.0	205.8	193.6	12.16	16.927		
2,800.0	2,743.8	2,771.6	2,757.1	9.0	6.7	146.72	-237.3	84.2	225.3	212.7	12.54	17.964		
2,900.0	2,839.2	2,869.4	2,854.3	9.5	7.0	148.33	-247.6	88.3	245.0	232.0	12.93	18.950		
3,000.0	2,934.6	2,967.2	2,951.5	10.1	7.2	149.69	-257.8	92.5	264.8	251.5	13.32	19.884		
3,100.0	3,030.0	3,065.0	3,048.7	10.6	7.5	150.87	-268.1	96.6	284.8	271.1	13.71	20.769		
3,200.0	3,125.4	3,162.9	3,145.9	11.2	7.7	151.89	-278.4	100.8	304.9	290.8	14.11	21.606		
3,300.0	3,220.8	3,260.7	3,243.1	11.7	8.0	152.78	-288.6	105.0	325.1	310.6	14.51	22.399		
3,400.0	3,316.2	3,358.5	3,340.3	12.3	8.2	153.57	-298.9	109.1	345.3	330.4	14.92	23.150		
3,500.0	3,411.6	3,456.3	3,437.5	12.8	8.5	154.27	-309.1	113.3	365.6	350.3	15.32	23.862		
3,600.0	3,507.0	3,554.2	3,534.7	13.4	8.8	154.90	-319.4	117.5	386.0	370.3	15.73	24.537		
3,700.0	3,602.4	3,652.0	3,631.9	14.0	9.0	155.47	-329.6	121.6	406.4	390.2	16.14	25.178		
3,800.0	3,697.8	3,749.8	3,729.1	14.5	9.3	155.98	-339.9	125.8	426.8	410.2	16.55	25.788		
3,900.0	3,793.1	3,847.6	3,826.3	15.1	9.5	156.44	-350.1	129.9	447.2	430.3	16.96	26.367		
4,000.0	3,888.5	3,945.5	3,923.5	15.6	9.8	156.87	-360.4	134.1	467.7	450.3	17.37	26.919		
4,100.0	3,983.9	4,043.3	4,020.7	16.2	10.0	157.26	-370.6	138.3	488.2	470.4	17.79	27.445		
4,200.0	4,079.3	4,141.1	4,117.9	16.8	10.3	157.62	-380.9	142.4	508.7	490.5	18.20	27.947		
4,300.0	4,174.7	4,238.9	4,215.0	17.3	10.6	157.95	-391.2	146.6	529.3	510.6	18.62	28.426		
4,400.0	4,270.1	4,336.8	4,312.2	17.9	10.8	158.25	-401.4	150.8	549.8	530.8	19.04	28.884		
4,500.0	4,365.5	4,434.6	4,409.4	18.4	11.1	158.53	-411.7	154.9	570.4	550.9	19.45	29.322		
4,600.0	4,460.9	4,532.4	4,506.6	19.0	11.3	158.80	-421.9	159.1	591.0	571.1	19.87	29.741		
4,700.0	4,556.3	4,630.2	4,603.8	19.6	11.6	159.04	-432.2	163.2	611.5	591.3	20.29	30.143		
4,800.0	4,651.7	4,728.1	4,701.0	20.1	11.8	159.27	-442.4	167.4	632.1	611.4	20.71	30.528		
4,900.0	4,747.1	4,825.9	4,798.2	20.7	12.1	159.49	-452.7	171.6	652.7	631.6	21.13	30.898		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR05A D21 595 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total		Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Separation Factor		
5,000.0	4,842.5	4,923.7	4,895.4	21.2	12.4	159.69	-462.9	175.7	673.4	651.8	21.54	31.254		
5,100.0	4,937.8	5,021.5	4,992.6	21.8	12.6	159.88	-473.2	179.9	694.0	672.0	21.96	31.595		
5,200.0	5,033.2	5,119.4	5,089.8	22.4	12.9	160.06	-483.4	184.0	714.6	692.2	22.38	31.924		
5,300.0	5,128.6	5,217.2	5,187.0	22.9	13.1	160.23	-493.7	188.2	735.2	712.4	22.81	32.240		
5,400.0	5,224.0	5,315.0	5,284.2	23.5	13.4	160.39	-503.9	192.4	755.9	732.7	23.23	32.545		
5,500.0	5,319.4	5,412.8	5,381.4	24.0	13.6	160.54	-514.2	196.5	776.5	752.9	23.65	32.839		
5,600.0	5,414.8	5,510.7	5,478.6	24.6	13.9	160.68	-524.5	200.7	797.2	773.1	24.07	33.122		
5,700.0	5,510.2	5,608.5	5,575.8	25.2	14.2	160.82	-534.7	204.9	817.8	793.4	24.49	33.396		
5,800.0	5,605.6	5,706.3	5,673.0	25.7	14.4	160.95	-545.0	209.0	838.5	813.6	24.91	33.660		
5,900.0	5,701.0	5,804.1	5,770.2	26.3	14.7	161.07	-555.2	213.2	859.2	833.8	25.33	33.915		
6,000.0	5,796.4	5,902.0	5,867.4	26.9	14.9	161.19	-565.5	217.3	879.8	854.1	25.76	34.162		
6,100.0	5,891.8	5,999.8	5,964.6	27.4	15.2	161.30	-575.7	221.5	900.5	874.3	26.18	34.401		
6,200.0	5,987.2	6,097.6	6,061.8	28.0	15.5	161.41	-586.0	225.7	921.2	894.6	26.60	34.632		
6,300.0	6,082.5	6,195.4	6,159.0	28.5	15.7	161.51	-596.2	229.8	941.9	914.8	27.02	34.855		
6,400.0	6,177.9	6,293.3	6,256.2	29.1	16.0	161.61	-606.5	234.0	962.5	935.1	27.44	35.072		
6,500.0	6,273.3	6,391.1	6,353.4	29.7	16.2	161.70	-616.7	238.1	983.2	955.4	27.87	35.282		
6,600.0	6,368.7	6,488.9	6,450.6	30.2	16.5	161.79	-627.0	242.3	1,003.9	975.6	28.29	35.486		
6,700.0	6,464.1	6,586.8	6,547.8	30.8	16.7	161.88	-637.3	246.5	1,024.6	995.9	28.71	35.684		
6,800.0	6,559.5	6,684.6	6,645.0	31.4	17.0	161.96	-647.5	250.6	1,045.3	1,016.2	29.14	35.875		
6,900.0	6,654.9	6,782.4	6,742.2	31.9	17.3	162.04	-657.8	254.8	1,066.0	1,036.4	29.56	36.062		
7,000.0	6,750.3	6,880.2	6,839.4	32.5	17.5	162.12	-668.0	259.0	1,086.7	1,056.7	29.98	36.243		
7,100.0	6,845.7	6,978.1	6,936.6	33.0	17.8	162.19	-678.3	263.1	1,107.4	1,077.0	30.41	36.419		
7,200.0	6,941.1	7,075.9	7,033.8	33.6	18.0	162.26	-688.5	267.3	1,128.1	1,097.2	30.83	36.590		
7,300.0	7,036.5	7,173.7	7,131.0	34.2	18.3	162.33	-698.8	271.4	1,148.8	1,117.5	31.25	36.756		
7,400.0	7,131.9	7,271.5	7,228.2	34.7	18.5	162.40	-709.0	275.6	1,169.5	1,137.8	31.68	36.918		
7,500.0	7,227.3	7,369.4	7,325.4	35.3	18.8	162.46	-719.3	279.8	1,190.2	1,158.1	32.10	37.075		
7,600.0	7,322.6	7,467.2	7,422.6	35.9	19.1	162.52	-729.5	283.9	1,210.9	1,178.4	32.53	37.229		
7,700.0	7,418.0	7,565.0	7,519.8	36.4	19.3	162.58	-739.8	288.1	1,231.6	1,198.6	32.95	37.378		
7,800.0	7,513.4	7,662.8	7,617.0	37.0	19.6	162.64	-750.1	292.3	1,252.3	1,218.9	33.37	37.524		
7,900.0	7,608.8	7,760.7	7,714.1	37.5	19.8	162.70	-760.3	296.4	1,273.0	1,239.2	33.80	37.666		
8,000.0	7,704.2	7,858.5	7,811.3	38.1	20.1	162.75	-770.6	300.6	1,293.7	1,259.5	34.22	37.804		
8,100.0	7,799.6	7,956.3	7,908.5	38.7	20.4	162.80	-780.8	304.7	1,314.4	1,279.8	34.65	37.939		
8,200.0	7,895.0	8,054.1	8,005.7	39.2	20.6	162.85	-791.1	308.9	1,335.1	1,300.1	35.07	38.071		
8,300.0	7,990.4	8,152.0	8,102.9	39.8	20.9	162.90	-801.3	313.1	1,355.8	1,320.3	35.49	38.199		
8,400.0	8,086.2	8,250.0	8,200.4	40.3	21.1	163.04	-811.6	317.2	1,375.3	1,339.3	35.96	38.249		
8,500.0	8,182.9	8,348.7	8,298.4	40.8	21.4	163.12	-821.9	321.4	1,391.4	1,355.0	36.42	38.203		

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR05B D21 595 (Existing) - DD - DD													Offset Site Error:	0.0 ft
Survey Program: 202-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	-67.00	47.7	-112.4	122.2					
100.0	100.0	95.0	95.0	0.1	0.2	-66.99	47.9	-112.8	122.5	122.2	0.31	400.081		
200.0	200.0	194.0	194.0	0.3	0.3	-66.94	48.5	-113.9	123.8	123.1	0.65	191.802		
300.0	300.0	293.6	293.6	0.5	0.5	-66.87	49.3	-115.5	125.6	124.6	0.99	126.273		
400.0	400.0	392.9	392.8	0.7	0.7	-67.10	49.7	-117.7	127.8	126.5	1.35	94.911		
500.0	500.0	494.1	494.0	0.8	0.9	-67.87	49.0	-120.4	130.0	128.3	1.70	76.328		
600.0	600.0	597.5	597.3	1.0	1.0	-69.25	46.1	-121.8	130.3	128.2	2.06	63.204		
700.0	700.0	699.6	699.3	1.2	1.2	-71.72	40.3	-121.9	128.5	126.0	2.42	53.107		
800.0	800.0	801.5	800.9	1.4	1.4	-75.15	32.1	-120.9	125.2	122.4	2.78	45.066		
900.0	900.0	902.8	901.7	1.5	1.6	-79.12	22.8	-118.5	120.8	117.7	3.14	38.535		
1,000.0	1,000.0	1,003.7	1,002.1	1.7	1.9	-83.35	13.4	-114.8	115.8	112.3	3.49	33.152		
1,100.0	1,100.0	1,105.0	1,102.8	1.9	2.1	141.32	4.6	-109.9	111.6	107.6	3.97	28.134		
1,200.0	1,199.8	1,205.9	1,203.1	2.1	2.3	138.20	-5.0	-103.5	108.9	104.5	4.38	24.894		
1,256.1	1,255.8	1,262.1	1,258.9	2.2	2.5	136.77	-10.7	-99.7	108.5	103.9	4.61	23.518 CC, ES		
1,300.0	1,299.5	1,305.6	1,302.1	2.3	2.6	135.70	-15.5	-96.8	108.8	104.0	4.81	22.642		
1,400.0	1,398.7	1,403.4	1,399.1	2.5	2.8	134.11	-26.6	-91.2	112.4	107.1	5.24	21.442		
1,500.0	1,497.5	1,503.4	1,498.5	2.7	3.1	134.51	-36.5	-86.6	119.4	113.7	5.68	21.008		
1,600.0	1,595.6	1,602.6	1,597.1	3.0	3.3	136.09	-46.0	-81.9	128.8	122.7	6.13	21.004 SF		
1,700.0	1,693.1	1,701.6	1,695.6	3.4	3.5	138.49	-55.1	-77.4	141.1	134.6	6.58	21.454		
1,800.0	1,789.6	1,799.7	1,793.2	3.8	3.8	141.48	-63.5	-73.1	156.5	149.5	7.01	22.336		
1,900.0	1,885.3	1,896.8	1,889.7	4.3	4.0	144.20	-72.8	-69.4	175.4	167.9	7.45	23.530		
2,000.0	1,980.7	1,995.1	1,987.5	4.8	4.3	146.41	-83.3	-65.7	195.3	187.4	7.92	24.672		
2,100.0	2,076.1	2,093.5	2,085.0	5.3	4.5	147.80	-95.3	-61.9	215.0	206.6	8.41	25.556		
2,200.0	2,171.5	2,187.7	2,178.4	5.8	4.8	148.60	-107.8	-59.3	235.7	226.8	8.92	26.422		
2,300.0	2,266.9	2,286.9	2,276.6	6.3	5.1	149.22	-121.4	-56.9	256.8	247.3	9.45	27.169		
2,400.0	2,362.3	2,386.2	2,375.0	6.8	5.4	149.82	-134.6	-54.4	277.7	267.8	9.97	27.858		
2,500.0	2,457.7	2,495.6	2,483.2	7.4	5.7	150.60	-148.9	-48.0	295.5	285.1	10.49	28.177		
2,600.0	2,553.0	2,594.1	2,580.7	7.9	6.0	151.31	-161.6	-40.8	312.1	301.1	10.97	28.439		
2,700.0	2,648.4	2,690.7	2,676.2	8.4	6.3	152.02	-173.5	-33.7	328.9	317.4	11.44	28.754		
2,800.0	2,743.8	2,784.3	2,769.1	9.0	6.5	152.72	-184.4	-27.8	346.8	334.9	11.89	29.167		
2,900.0	2,839.2	2,874.6	2,858.6	9.5	6.8	153.15	-195.6	-23.7	366.3	353.9	12.36	29.626		
3,000.0	2,934.6	2,978.1	2,960.9	10.1	7.1	153.38	-209.7	-19.7	386.0	373.1	12.89	29.935		
3,100.0	3,030.0	3,013.0	2,995.6	10.6	7.2	153.52	-214.1	-18.2	410.4	397.1	13.25	30.971		
3,200.0	3,125.4	3,013.0	2,995.6	11.2	7.2	153.52	-214.1	-18.2	454.4	440.9	13.54	33.571		
3,300.0	3,220.8	3,013.0	2,995.6	11.7	7.2	153.52	-214.1	-18.2	514.4	500.6	13.82	37.212		
3,400.0	3,316.2	3,013.0	2,995.6	12.3	7.2	153.52	-214.1	-18.2	585.4	571.3	14.11	41.485		
3,500.0	3,411.6	3,013.0	2,995.6	12.8	7.2	153.52	-214.1	-18.2	663.9	649.5	14.40	46.108		
3,600.0	3,507.0	3,013.0	2,995.6	13.4	7.2	153.52	-214.1	-18.2	747.6	732.9	14.69	50.896		
3,700.0	3,602.4	3,013.0	2,995.6	14.0	7.2	153.52	-214.1	-18.2	834.8	819.9	14.98	55.739		
3,800.0	3,697.8	3,013.0	2,995.6	14.5	7.2	153.52	-214.1	-18.2	924.7	909.4	15.27	60.565		
3,900.0	3,793.1	3,013.0	2,995.6	15.1	7.2	153.52	-214.1	-18.2	1,016.4	1,000.9	15.56	65.330		
4,000.0	3,888.5	3,013.0	2,995.6	15.6	7.2	153.52	-214.1	-18.2	1,109.6	1,093.8	15.85	70.010		
4,100.0	3,983.9	3,013.0	2,995.6	16.2	7.2	153.52	-214.1	-18.2	1,203.9	1,187.7	16.14	74.586		
4,200.0	4,079.3	3,013.0	2,995.6	16.8	7.2	153.52	-214.1	-18.2	1,299.0	1,282.6	16.43	79.051		
4,300.0	4,174.7	3,013.0	2,995.6	17.3	7.2	153.52	-214.1	-18.2	1,394.8	1,378.1	16.72	83.400		

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR05BDR D21-595 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: O-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	-71.59	28.4	-85.4	90.0					
100.0	100.0	100.0	100.0	0.1	0.2	-71.59	28.4	-85.4	90.0	89.7	0.32	278.671		
200.0	200.0	200.0	200.0	0.3	0.3	-71.59	28.4	-85.4	90.0	89.3	0.67	133.907		
300.0	300.0	301.6	301.6	0.5	0.5	-72.59	26.7	-85.0	89.1	88.1	1.02	87.003		
400.0	400.0	402.9	402.7	0.7	0.7	-75.69	21.4	-83.9	86.6	85.2	1.38	62.881		
500.0	500.0	503.7	503.2	0.8	1.0	-81.20	12.7	-82.0	83.0	81.3	1.74	47.832		
600.0	600.0	603.2	602.1	1.0	1.2	-88.52	2.1	-79.7	79.7	77.6	2.11	37.850		
700.0	700.0	702.6	700.9	1.2	1.4	-96.33	-8.6	-77.4	77.9	75.4	2.50	31.161		
773.2	773.2	775.4	773.2	1.3	1.6	-102.21	-16.4	-75.7	77.4	74.6	2.80	27.648 CC		
800.0	800.0	802.0	799.7	1.4	1.7	-104.36	-19.2	-75.1	77.5	74.6	2.91	26.589 ES		
900.0	900.0	901.4	898.5	1.5	1.9	-112.31	-29.9	-72.8	78.7	75.3	3.35	23.471		
1,000.0	1,000.0	1,000.8	997.3	1.7	2.2	-119.89	-40.5	-70.5	81.3	77.5	3.80	21.380		
1,100.0	1,100.0	1,100.4	1,096.2	1.9	2.4	102.46	-51.2	-68.2	85.7	81.4	4.26	20.099		
1,200.0	1,199.8	1,200.1	1,195.3	2.1	2.7	99.25	-61.8	-65.9	91.3	86.7	4.66	19.586		
1,300.0	1,299.5	1,299.9	1,294.5	2.3	3.0	98.43	-72.5	-63.5	97.7	92.6	5.09	19.184		
1,400.0	1,398.7	1,399.6	1,393.7	2.5	3.2	99.58	-83.2	-61.2	104.6	99.0	5.56	18.803		
1,500.0	1,497.5	1,499.2	1,492.6	2.7	3.5	102.31	-93.8	-58.9	112.2	106.1	6.08	18.459		
1,600.0	1,595.6	1,598.4	1,591.3	3.0	3.7	106.24	-104.5	-56.6	121.0	114.4	6.64	18.221		
1,700.0	1,693.1	1,697.3	1,689.5	3.4	4.0	110.98	-115.1	-54.3	131.6	124.4	7.24	18.179 SF		
1,800.0	1,789.6	1,795.6	1,787.2	3.8	4.2	116.16	-125.6	-52.1	144.5	136.7	7.85	18.412		
1,900.0	1,885.3	1,893.2	1,884.3	4.3	4.5	121.48	-136.0	-49.8	160.2	151.8	8.45	18.971		
2,000.0	1,980.7	1,990.7	1,981.2	4.8	4.7	126.23	-146.5	-47.5	177.7	168.7	9.01	19.716		
2,100.0	2,076.1	2,088.2	2,078.1	5.3	5.0	130.13	-156.9	-45.3	196.1	186.6	9.55	20.534		
2,200.0	2,171.5	2,185.6	2,175.0	5.8	5.2	133.36	-167.3	-43.0	215.3	205.3	10.07	21.381		
2,300.0	2,266.9	2,283.1	2,271.8	6.3	5.5	136.05	-177.8	-40.8	235.1	224.5	10.58	22.228		
2,400.0	2,362.3	2,380.6	2,368.7	6.8	5.7	138.33	-188.2	-38.5	255.2	244.2	11.07	23.060		
2,500.0	2,457.7	2,478.1	2,465.6	7.4	6.0	140.28	-198.6	-36.3	275.7	264.2	11.55	23.867		
2,600.0	2,553.0	2,575.5	2,562.5	7.9	6.2	141.95	-209.1	-34.0	296.5	284.5	12.03	24.644		
2,700.0	2,648.4	2,673.0	2,659.4	8.4	6.5	143.41	-219.5	-31.7	317.5	305.0	12.51	25.388		
2,800.0	2,743.8	2,770.5	2,756.3	9.0	6.7	144.69	-229.9	-29.5	338.7	325.7	12.98	26.097		
2,900.0	2,839.2	2,868.0	2,853.2	9.5	7.0	145.82	-240.4	-27.2	360.0	346.5	13.44	26.774		
3,000.0	2,934.6	2,965.4	2,950.1	10.1	7.3	146.82	-250.8	-25.0	381.4	367.5	13.91	27.417		
3,100.0	3,030.0	3,062.9	3,046.9	10.6	7.5	147.71	-261.2	-22.7	402.9	388.5	14.37	28.030		
3,200.0	3,125.4	3,160.4	3,143.8	11.2	7.8	148.52	-271.7	-20.5	424.5	409.7	14.84	28.612		
3,300.0	3,220.8	3,257.9	3,240.7	11.7	8.0	149.24	-282.1	-18.2	446.2	430.9	15.30	29.166		
3,400.0	3,316.2	3,355.3	3,337.6	12.3	8.3	149.90	-292.5	-15.9	467.9	452.1	15.76	29.693		
3,500.0	3,411.6	3,452.8	3,434.5	12.8	8.5	150.50	-303.0	-13.7	489.7	473.5	16.22	30.195		
3,600.0	3,507.0	3,550.3	3,531.4	13.4	8.8	151.05	-313.4	-11.4	511.5	494.9	16.68	30.673		
3,700.0	3,602.4	3,647.7	3,628.3	14.0	9.0	151.56	-323.8	-9.2	533.4	516.3	17.14	31.129		
3,800.0	3,697.8	3,745.2	3,725.2	14.5	9.3	152.02	-334.3	-6.9	555.3	537.7	17.59	31.564		
3,900.0	3,793.1	3,842.7	3,822.0	15.1	9.5	152.45	-344.7	-4.7	577.3	559.2	18.05	31.980		
4,000.0	3,888.5	3,940.2	3,918.9	15.6	9.8	152.85	-355.2	-2.4	599.2	580.7	18.51	32.376		
4,100.0	3,983.9	4,037.6	4,015.8	16.2	10.0	153.22	-365.6	-0.1	621.2	602.3	18.97	32.756		
4,200.0	4,079.3	4,135.1	4,112.7	16.8	10.3	153.57	-376.0	2.1	643.3	623.8	19.42	33.119		
4,300.0	4,174.7	4,232.6	4,209.6	17.3	10.5	153.89	-386.5	4.4	665.3	645.4	19.88	33.467		
4,400.0	4,270.1	4,330.1	4,306.5	17.9	10.8	154.19	-396.9	6.6	687.4	667.0	20.34	33.801		
4,500.0	4,365.5	4,427.5	4,403.4	18.4	11.0	154.47	-407.3	8.9	709.5	688.7	20.79	34.120		
4,600.0	4,460.9	4,525.0	4,500.3	19.0	11.3	154.74	-417.8	11.1	731.6	710.3	21.25	34.428		
4,700.0	4,556.3	4,622.5	4,597.1	19.6	11.5	154.99	-428.2	13.4	753.7	732.0	21.71	34.723		
4,800.0	4,651.7	4,720.0	4,694.0	20.1	11.8	155.22	-438.6	15.7	775.8	753.6	22.16	35.006		
4,900.0	4,747.1	4,817.4	4,790.9	20.7	12.0	155.45	-449.1	17.9	797.9	775.3	22.62	35.279		
5,000.0	4,842.5	4,914.9	4,887.8	21.2	12.3	155.66	-459.5	20.2	820.1	797.0	23.07	35.541		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR05BDR D21-595 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance					Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis			
5,100.0	4,937.8	5,012.4	4,984.7	21.8	12.5	155.86	-469.9	22.4	842.2	818.7	23.53	35.794		
5,200.0	5,033.2	5,109.9	5,081.6	22.4	12.8	156.05	-480.4	24.7	864.4	840.4	23.99	36.038		
5,300.0	5,128.6	5,200.0	5,171.2	22.9	13.0	156.24	-489.6	26.7	886.8	862.4	24.41	36.326		
5,400.0	5,224.0	5,283.0	5,254.0	23.5	13.2	156.53	-495.9	28.1	910.6	885.8	24.76	36.779		
5,500.0	5,319.4	5,365.6	5,336.5	24.0	13.3	156.94	-499.9	28.9	935.9	910.8	25.04	37.370		
5,600.0	5,414.8	5,447.2	5,418.0	24.6	13.4	157.44	-501.5	29.3	962.7	937.4	25.28	38.084		
5,700.0	5,510.2	5,537.4	5,508.2	25.2	13.5	158.06	-501.6	29.2	990.6	965.2	25.48	38.882		
5,800.0	5,605.6	5,630.8	5,601.6	25.7	13.7	158.65	-501.9	28.8	1,019.0	993.3	25.69	39.667		
5,900.0	5,701.0	5,726.1	5,696.9	26.3	13.8	159.22	-502.2	28.2	1,047.6	1,021.7	25.90	40.438		
6,000.0	5,796.4	5,821.4	5,792.3	26.9	13.9	159.76	-502.5	27.7	1,076.2	1,050.1	26.13	41.192		
6,100.0	5,891.8	5,916.7	5,887.6	27.4	14.0	160.27	-502.8	27.2	1,104.9	1,078.6	26.35	41.929		
6,200.0	5,987.2	6,012.1	5,982.9	28.0	14.2	160.75	-503.1	26.7	1,133.7	1,107.1	26.58	42.650		
6,300.0	6,082.5	6,107.4	6,078.2	28.5	14.3	161.22	-503.4	26.2	1,162.6	1,135.7	26.82	43.353		
6,400.0	6,177.9	6,202.7	6,173.6	29.1	14.4	161.65	-503.7	25.7	1,191.5	1,164.4	27.05	44.041		
6,500.0	6,273.3	6,298.1	6,268.9	29.7	14.5	162.07	-504.0	25.1	1,220.5	1,193.2	27.30	44.712		
6,600.0	6,368.7	6,393.4	6,364.2	30.2	14.7	162.47	-504.3	24.6	1,249.5	1,222.0	27.54	45.367		
6,700.0	6,464.1	6,488.7	6,459.6	30.8	14.8	162.85	-504.6	24.1	1,278.6	1,250.8	27.79	46.008		
6,800.0	6,559.5	6,584.1	6,554.9	31.4	14.9	163.22	-504.9	23.6	1,307.8	1,279.7	28.04	46.633		
6,900.0	6,654.9	6,679.4	6,650.2	31.9	15.0	163.56	-505.2	23.1	1,337.0	1,308.7	28.30	47.243		
7,000.0	6,750.3	6,774.7	6,745.5	32.5	15.2	163.90	-505.5	22.6	1,366.2	1,337.7	28.56	47.839		
7,100.0	6,845.7	6,870.1	6,840.9	33.0	15.3	164.22	-505.8	22.0	1,395.5	1,366.7	28.82	48.420		

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR05C D21 595 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: O-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total	Separation	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-71.54	14.2	-42.5	44.9					
100.0	100.0	100.0	100.0	0.1	0.1	-71.54	14.2	-42.5	44.9	44.6	0.30	151.180		
200.0	200.0	200.0	200.0	0.3	0.3	-71.54	14.2	-42.5	44.9	44.2	0.65	69.461		
300.0	300.0	300.9	300.9	0.5	0.5	-73.39	12.5	-42.0	43.8	42.8	1.00	43.970		
400.0	400.0	401.6	401.4	0.7	0.7	-79.47	7.5	-40.3	41.0	39.6	1.35	30.414		
500.0	500.0	501.7	501.2	0.8	0.9	-91.28	-0.8	-37.5	37.5	35.8	1.71	21.936		
592.8	592.8	594.0	592.8	1.0	1.2	-108.63	-11.4	-33.9	35.8	33.7	2.09	17.087 CC		
600.0	600.0	601.2	599.9	1.0	1.2	-110.21	-12.4	-33.6	35.8	33.7	2.13	16.830 ES		
700.0	700.0	699.9	697.5	1.2	1.5	-132.78	-26.6	-28.8	39.3	36.7	2.64	14.902		
800.0	800.0	798.7	795.0	1.4	1.8	-150.02	-41.3	-23.8	47.9	44.8	3.15	15.205		
900.0	900.0	897.4	892.5	1.5	2.1	-161.36	-56.0	-18.9	59.5	55.9	3.64	16.364		
1,000.0	1,000.0	996.2	990.1	1.7	2.4	-168.84	-70.6	-13.9	72.7	68.6	4.10	17.719		
1,100.0	1,100.0	1,095.2	1,087.8	1.9	2.7	55.04	-85.4	-9.0	85.7	81.7	3.96	21.645		
1,200.0	1,199.8	1,194.5	1,185.9	2.1	3.0	53.41	-100.1	-4.0	96.9	92.6	4.32	22.428		
1,300.0	1,299.5	1,294.1	1,284.3	2.3	3.4	53.61	-114.9	1.0	106.1	101.4	4.72	22.492		
1,400.0	1,398.7	1,393.8	1,382.7	2.5	3.7	55.22	-129.7	6.0	113.3	108.1	5.16	21.951		
1,500.0	1,497.5	1,493.5	1,481.2	2.7	4.0	58.06	-144.5	11.0	118.7	113.0	5.67	20.925		
1,600.0	1,595.6	1,593.0	1,579.5	3.0	4.3	62.06	-159.3	16.0	122.7	116.4	6.28	19.544		
1,700.0	1,693.1	1,692.3	1,677.6	3.4	4.6	67.23	-174.1	20.9	125.9	118.9	7.01	17.967		
1,800.0	1,789.6	1,791.2	1,775.2	3.8	5.0	73.53	-188.7	25.9	129.1	121.2	7.88	16.388		
1,900.0	1,885.3	1,889.7	1,872.5	4.3	5.3	80.82	-203.4	30.8	133.2	124.3	8.86	15.032		
2,000.0	1,980.7	1,988.0	1,969.6	4.8	5.6	87.99	-218.0	35.7	139.4	129.6	9.86	14.140		
2,100.0	2,076.1	2,086.3	2,066.6	5.3	5.9	94.48	-232.6	40.7	147.7	136.8	10.82	13.650		
2,200.0	2,171.5	2,184.6	2,163.7	5.8	6.2	100.23	-247.2	45.6	157.6	145.9	11.72	13.453 SF		
2,300.0	2,266.9	2,282.9	2,260.8	6.3	6.5	105.28	-261.8	50.5	169.0	156.4	12.55	13.460		
2,400.0	2,362.3	2,381.2	2,357.9	6.8	6.9	109.66	-276.4	55.4	181.5	168.2	13.34	13.609		
2,500.0	2,457.7	2,479.5	2,455.0	7.4	7.2	113.48	-291.0	60.4	194.9	180.9	14.07	13.853		
2,600.0	2,553.0	2,577.8	2,552.1	7.9	7.5	116.79	-305.6	65.3	209.1	194.4	14.77	14.160		
2,700.0	2,648.4	2,676.1	2,649.2	8.4	7.8	119.68	-320.2	70.2	223.9	208.5	15.44	14.507		
2,800.0	2,743.8	2,774.4	2,746.2	9.0	8.1	122.21	-334.8	75.1	239.2	223.2	16.08	14.877		
2,900.0	2,839.2	2,872.7	2,843.3	9.5	8.5	124.44	-349.4	80.1	254.9	238.2	16.71	15.260		
3,000.0	2,934.6	2,971.0	2,940.4	10.1	8.8	126.40	-364.0	85.0	271.0	253.7	17.32	15.648		
3,100.0	3,030.0	3,069.3	3,037.5	10.6	9.1	128.15	-378.6	89.9	287.3	269.4	17.92	16.034		
3,200.0	3,125.4	3,167.6	3,134.6	11.2	9.4	129.71	-393.2	94.8	303.8	285.3	18.51	16.416		
3,300.0	3,220.8	3,265.9	3,231.7	11.7	9.7	131.11	-407.8	99.8	320.6	301.5	19.09	16.791		
3,400.0	3,316.2	3,364.2	3,328.7	12.3	10.1	132.37	-422.4	104.7	337.5	317.8	19.67	17.156		
3,500.0	3,411.6	3,462.5	3,425.8	12.8	10.4	133.51	-437.0	109.6	354.5	334.3	20.25	17.511		
3,600.0	3,507.0	3,560.8	3,522.9	13.4	10.7	134.54	-451.6	114.5	371.7	350.9	20.82	17.856		
3,700.0	3,602.4	3,659.1	3,620.0	14.0	11.0	135.49	-466.2	119.4	389.0	367.6	21.39	18.189		
3,800.0	3,697.8	3,757.4	3,717.1	14.5	11.3	136.35	-480.8	124.4	406.4	384.4	21.95	18.512		
3,900.0	3,793.1	3,855.7	3,814.2	15.1	11.6	137.14	-495.4	129.3	423.9	401.3	22.52	18.823		
4,000.0	3,888.5	3,954.0	3,911.3	15.6	12.0	137.87	-510.0	134.2	441.4	418.3	23.08	19.123		
4,100.0	3,983.9	4,052.3	4,008.3	16.2	12.3	138.55	-524.6	139.1	459.0	435.4	23.64	19.412		
4,200.0	4,079.3	4,150.6	4,105.4	16.8	12.6	139.17	-539.2	144.1	476.7	452.5	24.21	19.692		
4,300.0	4,174.7	4,248.9	4,202.5	17.3	12.9	139.75	-553.8	149.0	494.4	469.6	24.77	19.961		
4,400.0	4,270.1	4,347.2	4,299.6	17.9	13.2	140.29	-568.5	153.9	512.1	486.8	25.33	20.220		
4,500.0	4,365.5	4,445.5	4,396.7	18.4	13.6	140.79	-583.1	158.8	529.9	504.0	25.89	20.471		
4,600.0	4,460.9	4,543.8	4,493.8	19.0	13.9	141.26	-597.7	163.8	547.8	521.3	26.45	20.712		
4,700.0	4,556.3	4,642.1	4,590.8	19.6	14.2	141.71	-612.3	168.7	565.6	538.6	27.01	20.945		
4,800.0	4,651.7	4,740.4	4,687.9	20.1	14.5	142.12	-626.9	173.6	583.5	556.0	27.56	21.170		
4,900.0	4,747.1	4,838.7	4,785.0	20.7	14.8	142.51	-641.5	178.5	601.5	573.3	28.12	21.386		
5,000.0	4,842.5	4,937.0	4,882.1	21.2	15.2	142.88	-656.1	183.5	619.4	590.7	28.68	21.596		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR05C D21 595 - DD - Plan #2												Offset Site Error:	0.0 ft
Survey Program: O-MWD												Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance							
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
5,100.0	4,937.8	5,035.3	4,979.2	21.8	15.5	143.22	-670.7	188.4	637.4	608.1	29.24	21.798	
5,200.0	5,033.2	5,133.6	5,076.3	22.4	15.8	143.55	-685.3	193.3	655.4	625.6	29.80	21.994	
5,300.0	5,128.6	5,231.9	5,173.4	22.9	16.1	143.86	-699.9	198.2	673.4	643.0	30.36	22.183	
5,400.0	5,224.0	5,330.2	5,270.4	23.5	16.4	144.15	-714.5	203.2	691.4	660.5	30.91	22.366	
5,500.0	5,319.4	5,428.5	5,367.5	24.0	16.8	144.43	-729.1	208.1	709.5	678.0	31.47	22.543	
5,600.0	5,414.8	5,526.8	5,464.6	24.6	17.1	144.70	-743.7	213.0	727.5	695.5	32.03	22.714	
5,700.0	5,510.2	5,625.1	5,561.7	25.2	17.4	144.95	-758.3	217.9	745.6	713.0	32.59	22.880	
5,800.0	5,605.6	5,723.4	5,658.8	25.7	17.7	145.19	-772.9	222.9	763.7	730.6	33.15	23.040	
5,900.0	5,701.0	5,821.7	5,755.9	26.3	18.0	145.42	-787.5	227.8	781.8	748.1	33.70	23.196	
6,000.0	5,796.4	5,920.0	5,852.9	26.9	18.4	145.64	-802.1	232.7	799.9	765.7	34.26	23.347	
6,100.0	5,891.8	6,018.3	5,950.0	27.4	18.7	145.85	-816.7	237.6	818.1	783.2	34.82	23.494	
6,200.0	5,987.2	6,116.6	6,047.1	28.0	19.0	146.05	-831.3	242.5	836.2	800.8	35.38	23.636	
6,300.0	6,082.5	6,214.9	6,144.2	28.5	19.3	146.24	-845.9	247.5	854.4	818.4	35.94	23.774	
6,400.0	6,177.9	6,313.2	6,241.3	29.1	19.6	146.42	-860.5	252.4	872.5	836.0	36.50	23.907	
6,500.0	6,273.3	6,411.5	6,338.4	29.7	19.9	146.60	-875.1	257.3	890.7	853.6	37.05	24.037	
6,600.0	6,368.7	6,509.8	6,435.5	30.2	20.3	146.77	-889.7	262.2	908.8	871.2	37.61	24.164	
6,700.0	6,464.1	6,608.1	6,532.5	30.8	20.6	146.93	-904.3	267.2	927.0	888.9	38.17	24.287	
6,800.0	6,559.5	6,706.4	6,629.6	31.4	20.9	147.09	-918.9	272.1	945.2	906.5	38.73	24.406	
6,900.0	6,654.9	6,804.7	6,726.7	31.9	21.2	147.24	-933.5	277.0	963.4	924.1	39.29	24.522	
7,000.0	6,750.3	6,903.0	6,823.8	32.5	21.5	147.38	-948.1	281.9	981.6	941.8	39.85	24.636	
7,100.0	6,845.7	7,001.3	6,920.9	33.0	21.9	147.52	-962.7	286.9	999.8	959.4	40.40	24.746	
7,200.0	6,941.1	7,099.6	7,018.0	33.6	22.2	147.66	-977.3	291.8	1,018.0	977.1	40.96	24.853	
7,300.0	7,036.5	7,197.9	7,115.0	34.2	22.5	147.79	-991.9	296.7	1,036.2	994.7	41.52	24.957	
7,400.0	7,131.9	7,296.2	7,212.1	34.7	22.8	147.91	-1,006.5	301.6	1,054.5	1,012.4	42.08	25.059	
7,500.0	7,227.3	7,394.5	7,309.2	35.3	23.1	148.03	-1,021.1	306.6	1,072.7	1,030.1	42.64	25.158	
7,600.0	7,322.6	7,492.8	7,406.3	35.9	23.5	148.15	-1,035.7	311.5	1,090.9	1,047.7	43.20	25.255	
7,700.0	7,418.0	7,591.1	7,503.4	36.4	23.8	148.26	-1,050.4	316.4	1,109.2	1,065.4	43.75	25.349	
7,800.0	7,513.4	7,689.4	7,600.5	37.0	24.1	148.37	-1,065.0	321.3	1,127.4	1,083.1	44.31	25.441	
7,900.0	7,608.8	7,787.7	7,697.6	37.5	24.4	148.48	-1,079.6	326.3	1,145.6	1,100.8	44.87	25.531	
8,000.0	7,704.2	7,886.0	7,794.6	38.1	24.7	148.58	-1,094.2	331.2	1,163.9	1,118.5	45.43	25.619	
8,100.0	7,799.6	7,984.3	7,891.7	38.7	25.1	148.68	-1,108.8	336.1	1,182.1	1,136.1	45.99	25.704	
8,200.0	7,895.0	8,082.6	7,988.8	39.2	25.4	148.78	-1,123.4	341.0	1,200.4	1,153.8	46.55	25.788	
8,300.0	7,990.4	8,180.9	8,085.9	39.8	25.7	148.87	-1,138.0	345.9	1,218.6	1,171.5	47.11	25.869	
8,400.0	8,086.2	8,279.4	8,183.2	40.3	26.0	149.09	-1,152.6	350.9	1,235.8	1,188.1	47.67	25.924	
8,500.0	8,182.9	8,378.4	8,280.9	40.8	26.3	149.21	-1,167.3	355.8	1,249.9	1,201.7	48.25	25.903	
8,600.0	8,280.5	8,471.8	8,373.3	41.2	26.6	149.23	-1,181.1	360.5	1,261.2	1,212.4	48.83	25.827	
8,700.0	8,378.7	8,553.4	8,454.1	41.5	26.8	149.25	-1,191.4	364.0	1,270.6	1,221.3	49.30	25.772	
8,800.0	8,477.6	8,635.0	8,535.3	41.8	27.0	149.27	-1,199.5	366.7	1,278.4	1,228.7	49.69	25.727	
8,900.0	8,576.9	8,716.7	8,616.7	42.0	27.2	149.31	-1,205.5	368.7	1,284.6	1,234.6	50.01	25.690	
9,000.0	8,676.5	8,800.0	8,699.9	42.2	27.3	149.36	-1,209.3	370.0	1,289.3	1,239.0	50.25	25.660	
9,100.0	8,776.4	8,880.1	8,780.0	42.3	27.4	149.41	-1,210.8	370.5	1,292.3	1,241.9	50.40	25.642	
9,200.0	8,876.4	8,973.2	8,873.1	42.4	27.5	41.11	-1,210.9	370.4	1,293.5	1,242.9	50.55	25.587	
9,300.0	8,976.4	9,069.2	8,969.1	42.4	27.6	41.10	-1,211.1	369.9	1,293.7	1,242.9	50.78	25.478	
9,400.0	9,076.4	9,165.1	9,065.0	42.5	27.7	41.09	-1,211.6	369.1	1,293.9	1,242.8	51.01	25.366	
9,500.0	9,176.4	9,263.0	9,162.9	42.5	27.8	41.09	-1,212.2	368.0	1,294.0	1,242.7	51.25	25.250	
9,600.0	9,276.4	9,363.0	9,262.9	42.6	27.9	41.09	-1,212.9	366.8	1,294.0	1,242.5	51.49	25.129	
9,700.0	9,376.4	9,463.0	9,362.9	42.7	28.0	41.09	-1,213.6	365.6	1,294.0	1,242.2	51.74	25.008	
9,800.0	9,476.4	9,563.0	9,462.9	42.7	28.1	41.09	-1,214.3	364.4	1,294.0	1,242.0	51.99	24.888	
9,900.0	9,576.4	9,663.0	9,562.9	42.8	28.2	41.09	-1,215.0	363.2	1,294.0	1,241.7	52.24	24.768	
10,000.0	9,676.3	9,763.0	9,662.9	42.9	28.3	41.09	-1,215.7	362.0	1,294.0	1,241.5	52.50	24.649	
10,100.0	9,776.3	9,863.0	9,762.9	42.9	28.4	41.09	-1,216.4	360.8	1,294.0	1,241.2	52.75	24.531	
10,200.0	9,876.3	9,963.0	9,862.9	43.0	28.5	41.09	-1,217.1	359.6	1,294.0	1,240.9	53.00	24.413	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR05C D21 595 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
10,300.0	9,976.3	10,063.0	9,962.8	43.1	28.6	41.09	-1,217.8	358.4	1,293.9	1,240.7	53.26	24.296		
10,400.0	10,076.3	10,163.0	10,062.8	43.1	28.8	41.09	-1,218.5	357.2	1,293.9	1,240.4	53.52	24.179		
10,500.0	10,176.3	10,263.0	10,162.8	43.2	28.9	41.09	-1,219.2	356.0	1,293.9	1,240.2	53.77	24.063		
10,600.0	10,276.3	10,363.0	10,262.8	43.3	29.0	41.09	-1,219.8	354.8	1,293.9	1,239.9	54.03	23.948		
10,700.0	10,376.3	10,463.0	10,362.8	43.3	29.1	41.09	-1,220.5	353.6	1,293.9	1,239.6	54.29	23.833		
10,800.0	10,476.3	10,563.0	10,462.8	43.4	29.2	41.09	-1,221.2	352.4	1,293.9	1,239.4	54.55	23.719		
10,900.0	10,576.3	10,663.0	10,562.8	43.5	29.3	41.09	-1,221.9	351.2	1,293.9	1,239.1	54.81	23.606		
11,000.0	10,676.2	10,763.0	10,662.8	43.5	29.4	41.09	-1,222.6	350.1	1,293.9	1,238.8	55.08	23.493		
11,100.0	10,776.2	10,863.0	10,762.8	43.6	29.5	41.09	-1,223.3	348.9	1,293.9	1,238.6	55.34	23.381		
11,200.0	10,876.2	10,963.0	10,862.8	43.7	29.7	41.09	-1,224.0	347.7	1,293.9	1,238.3	55.60	23.270		
11,300.0	10,976.2	11,063.0	10,962.8	43.7	29.8	41.09	-1,224.7	346.5	1,293.9	1,238.0	55.87	23.159		
11,400.0	11,076.2	11,163.0	11,062.7	43.8	29.9	41.09	-1,225.4	345.3	1,293.9	1,237.8	56.14	23.049		
11,500.0	11,176.2	11,263.0	11,162.7	43.9	30.0	41.09	-1,226.1	344.1	1,293.9	1,237.5	56.40	22.940		
11,600.0	11,276.2	11,363.0	11,262.7	44.0	30.1	41.09	-1,226.8	342.9	1,293.9	1,237.2	56.67	22.831		
11,700.0	11,376.2	11,463.0	11,362.7	44.0	30.3	41.09	-1,227.5	341.7	1,293.9	1,236.9	56.94	22.723		
11,800.0	11,476.2	11,563.0	11,462.7	44.1	30.4	41.09	-1,228.1	340.5	1,293.9	1,236.7	57.21	22.616		
11,900.0	11,576.2	11,663.0	11,562.7	44.2	30.5	41.09	-1,228.8	339.3	1,293.9	1,236.4	57.48	22.509		
12,000.0	11,676.2	11,763.0	11,662.7	44.3	30.6	41.09	-1,229.5	338.1	1,293.9	1,236.1	57.75	22.403		
12,100.0	11,776.1	11,863.0	11,762.7	44.3	30.7	41.09	-1,230.2	336.9	1,293.9	1,235.8	58.03	22.298		
12,165.2	11,841.4	11,928.3	11,827.9	44.4	30.8	41.09	-1,230.7	336.1	1,293.9	1,235.7	58.21	22.229		
12,200.0	11,876.1	11,946.4	11,846.0	44.4	30.8	41.09	-1,230.8	335.9	1,294.0	1,235.7	58.28	22.203		
12,229.9	11,906.0	11,946.4	11,846.0	44.4	30.8	41.09	-1,230.8	335.9	1,294.7	1,236.4	58.32	22.200		

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR05D D21 595 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: O-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total	Separation	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-71.56	23.7	-71.0	74.8					
100.0	100.0	100.0	100.0	0.1	0.1	-71.56	23.7	-71.0	74.8	74.6	0.30	252.266		
200.0	200.0	200.0	200.0	0.3	0.3	-71.56	23.7	-71.0	74.8	74.2	0.65	115.906		
300.0	300.0	301.3	301.3	0.5	0.5	-72.76	21.9	-70.7	74.0	73.0	1.00	74.186		
400.0	400.0	402.3	402.1	0.7	0.7	-76.52	16.7	-69.6	71.6	70.2	1.35	53.027		
500.0	500.0	502.8	502.3	0.8	0.9	-83.27	8.0	-67.8	68.3	66.6	1.71	39.950		
600.0	600.0	602.6	601.3	1.0	1.2	-93.51	-4.0	-65.4	65.6	63.4	2.10	31.180		
660.5	660.5	662.5	660.5	1.1	1.4	-101.41	-12.8	-63.6	64.9	62.5	2.38	27.317	CC, ES	
700.0	700.0	701.4	698.8	1.2	1.5	-107.14	-19.2	-62.3	65.3	62.7	2.57	25.388		
800.0	800.0	799.6	795.4	1.4	1.8	-122.13	-36.9	-58.8	69.6	66.4	3.12	22.275		
900.0	900.0	897.8	891.9	1.5	2.2	-134.82	-54.8	-55.2	78.2	74.5	3.70	21.155		
1,000.0	1,000.0	996.1	988.4	1.7	2.5	-144.67	-72.7	-51.5	89.9	85.6	4.25	21.142		
1,100.0	1,100.0	1,094.6	1,085.2	1.9	2.9	76.83	-90.7	-47.9	103.2	99.0	4.25	24.309		
1,200.0	1,199.8	1,193.5	1,182.4	2.1	3.2	73.20	-108.7	-44.3	116.5	111.9	4.61	25.254		
1,300.0	1,299.5	1,292.7	1,279.8	2.3	3.6	71.74	-126.7	-40.6	129.0	124.0	5.03	25.670		
1,400.0	1,398.7	1,392.0	1,377.4	2.5	4.0	71.88	-144.8	-37.0	140.5	135.0	5.50	25.556		
1,500.0	1,497.5	1,491.4	1,475.1	2.7	4.3	73.25	-162.9	-33.3	151.0	144.9	6.04	24.982		
1,600.0	1,595.6	1,590.7	1,572.6	3.0	4.7	75.63	-181.0	-29.7	160.6	153.9	6.68	24.055		
1,700.0	1,693.1	1,689.7	1,670.0	3.4	5.1	78.86	-199.1	-26.0	169.9	162.4	7.41	22.909		
1,800.0	1,789.6	1,788.5	1,767.0	3.8	5.4	82.82	-217.1	-22.4	179.2	170.9	8.26	21.693		
1,900.0	1,885.3	1,886.8	1,863.6	4.3	5.8	87.37	-235.0	-18.8	189.2	180.0	9.20	20.572		
2,000.0	1,980.7	1,985.0	1,960.1	4.8	6.1	91.84	-252.9	-15.2	200.4	190.2	10.15	19.734		
2,100.0	2,076.1	2,083.2	2,056.6	5.3	6.5	95.83	-270.8	-11.6	212.7	201.6	11.10	19.156		
2,200.0	2,171.5	2,181.4	2,153.1	5.8	6.9	99.37	-288.7	-8.0	225.9	213.9	12.03	18.771		
2,300.0	2,266.9	2,279.6	2,249.6	6.3	7.2	102.52	-306.5	-4.3	239.9	226.9	12.95	18.530		
2,400.0	2,362.3	2,377.8	2,346.0	6.8	7.6	105.32	-324.4	-0.7	254.5	240.7	13.84	18.395		
2,500.0	2,457.7	2,476.0	2,442.5	7.4	7.9	107.82	-342.3	2.9	269.7	254.9	14.71	18.337		
2,600.0	2,553.0	2,574.1	2,539.0	7.9	8.3	110.05	-360.2	6.5	285.3	269.7	15.56	18.336	SF	
2,700.0	2,648.4	2,672.3	2,635.5	8.4	8.7	112.04	-378.1	10.1	301.3	284.9	16.39	18.377		
2,800.0	2,743.8	2,770.5	2,732.0	9.0	9.0	113.84	-396.0	13.7	317.6	300.4	17.21	18.448		
2,900.0	2,839.2	2,868.7	2,828.4	9.5	9.4	115.46	-413.9	17.3	334.2	316.1	18.02	18.541		
3,000.0	2,934.6	2,966.9	2,924.9	10.1	9.7	116.93	-431.8	20.9	351.0	332.2	18.82	18.650		
3,100.0	3,030.0	3,065.1	3,021.4	10.6	10.1	118.26	-449.7	24.5	368.0	348.4	19.61	18.770		
3,200.0	3,125.4	3,163.3	3,117.9	11.2	10.5	119.48	-467.6	28.2	385.2	364.9	20.39	18.897		
3,300.0	3,220.8	3,261.5	3,214.4	11.7	10.8	120.59	-485.4	31.8	402.6	381.5	21.16	19.029		
3,400.0	3,316.2	3,359.7	3,310.8	12.3	11.2	121.61	-503.3	35.4	420.1	398.2	21.92	19.163		
3,500.0	3,411.6	3,457.9	3,407.3	12.8	11.5	122.55	-521.2	39.0	437.7	415.1	22.68	19.298		
3,600.0	3,507.0	3,556.0	3,503.8	13.4	11.9	123.41	-539.1	42.6	455.5	432.0	23.44	19.434		
3,700.0	3,602.4	3,654.2	3,600.3	14.0	12.3	124.21	-557.0	46.2	473.3	449.1	24.19	19.568		
3,800.0	3,697.8	3,752.4	3,696.8	14.5	12.6	124.96	-574.9	49.8	491.2	466.3	24.93	19.701		
3,900.0	3,793.1	3,850.6	3,793.2	15.1	13.0	125.65	-592.8	53.4	509.2	483.5	25.68	19.831		
4,000.0	3,888.5	3,948.8	3,889.7	15.6	13.4	126.29	-610.7	57.0	527.2	500.8	26.42	19.959		
4,100.0	3,983.9	4,047.0	3,986.2	16.2	13.7	126.89	-628.6	60.7	545.3	518.2	27.15	20.084		
4,200.0	4,079.3	4,145.2	4,082.7	16.8	14.1	127.45	-646.4	64.3	563.5	535.6	27.89	20.207		
4,300.0	4,174.7	4,243.4	4,179.2	17.3	14.4	127.98	-664.3	67.9	581.7	553.1	28.62	20.326		
4,400.0	4,270.1	4,341.6	4,275.6	17.9	14.8	128.48	-682.2	71.5	600.0	570.6	29.35	20.443		
4,500.0	4,365.5	4,439.8	4,372.1	18.4	15.2	128.94	-700.1	75.1	618.3	588.2	30.08	20.556		
4,600.0	4,460.9	4,538.0	4,468.6	19.0	15.5	129.38	-718.0	78.7	636.6	605.8	30.80	20.666		
4,700.0	4,556.3	4,636.1	4,565.1	19.6	15.9	129.80	-735.9	82.3	655.0	623.4	31.53	20.774		
4,800.0	4,651.7	4,734.3	4,661.5	20.1	16.2	130.19	-753.8	85.9	673.4	641.1	32.25	20.878		
4,900.0	4,747.1	4,832.5	4,758.0	20.7	16.6	130.56	-771.7	89.5	691.8	658.8	32.97	20.979		
5,000.0	4,842.5	4,930.7	4,854.5	21.2	17.0	130.91	-789.6	93.1	710.2	676.5	33.70	21.078		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR05D D21 595 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total		Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Separation Factor		
5,100.0	4,937.8	5,028.9	4,951.0	21.8	17.3	131.25	-807.4	96.8	728.7	694.3	34.42	21.174		
5,200.0	5,033.2	5,127.1	5,047.5	22.4	17.7	131.57	-825.3	100.4	747.2	712.1	35.14	21.267		
5,300.0	5,128.6	5,225.3	5,143.9	22.9	18.1	131.87	-843.2	104.0	765.7	729.9	35.85	21.357		
5,400.0	5,224.0	5,323.5	5,240.4	23.5	18.4	132.16	-861.1	107.6	784.3	747.7	36.57	21.445		
5,500.0	5,319.4	5,421.7	5,336.9	24.0	18.8	132.43	-879.0	111.2	802.9	765.6	37.29	21.530		
5,600.0	5,414.8	5,519.9	5,433.4	24.6	19.1	132.70	-896.9	114.8	821.4	783.4	38.01	21.613		
5,700.0	5,510.2	5,618.1	5,529.9	25.2	19.5	132.95	-914.8	118.4	840.0	801.3	38.72	21.694		
5,800.0	5,605.6	5,716.2	5,626.3	25.7	19.9	133.19	-932.7	122.0	858.6	819.2	39.44	21.772		
5,900.0	5,701.0	5,814.4	5,722.8	26.3	20.2	133.42	-950.6	125.6	877.3	837.1	40.15	21.849		
6,000.0	5,796.4	5,912.6	5,819.3	26.9	20.6	133.64	-968.4	129.3	895.9	855.0	40.87	21.923		
6,100.0	5,891.8	6,010.8	5,915.8	27.4	21.0	133.85	-986.3	132.9	914.5	873.0	41.58	21.995		
6,200.0	5,987.2	6,109.0	6,012.3	28.0	21.3	134.05	-1,004.2	136.5	933.2	890.9	42.29	22.066		
6,300.0	6,082.5	6,207.2	6,108.7	28.5	21.7	134.25	-1,022.1	140.1	951.9	908.9	43.01	22.134		
6,400.0	6,177.9	6,305.4	6,205.2	29.1	22.0	134.43	-1,040.0	143.7	970.6	926.8	43.72	22.201		
6,500.0	6,273.3	6,403.6	6,301.7	29.7	22.4	134.61	-1,057.9	147.3	989.3	944.8	44.43	22.266		
6,600.0	6,368.7	6,501.8	6,398.2	30.2	22.8	134.79	-1,075.8	150.9	1,008.0	962.8	45.14	22.329		
6,700.0	6,464.1	6,600.0	6,494.7	30.8	23.1	134.96	-1,093.7	154.5	1,026.7	980.8	45.85	22.390		
6,800.0	6,559.5	6,698.2	6,591.1	31.4	23.5	135.12	-1,111.6	158.1	1,045.4	998.8	46.56	22.450		
6,900.0	6,654.9	6,796.3	6,687.6	31.9	23.8	135.27	-1,129.4	161.8	1,064.1	1,016.8	47.28	22.509		
7,000.0	6,750.3	6,894.5	6,784.1	32.5	24.2	135.42	-1,147.3	165.4	1,082.8	1,034.9	47.99	22.566		
7,100.0	6,845.7	6,992.7	6,880.6	33.0	24.6	135.57	-1,165.2	169.0	1,101.6	1,052.9	48.70	22.622		
7,200.0	6,941.1	7,090.9	6,977.1	33.6	24.9	135.71	-1,183.1	172.6	1,120.3	1,070.9	49.41	22.676		
7,300.0	7,036.5	7,189.1	7,073.5	34.2	25.3	135.85	-1,201.0	176.2	1,139.1	1,089.0	50.12	22.729		
7,400.0	7,131.9	7,287.3	7,170.0	34.7	25.7	135.98	-1,218.9	179.8	1,157.8	1,107.0	50.83	22.781		
7,500.0	7,227.3	7,385.5	7,266.5	35.3	26.0	136.10	-1,236.8	183.4	1,176.6	1,125.1	51.53	22.831		
7,600.0	7,322.6	7,483.7	7,363.0	35.9	26.4	136.23	-1,254.7	187.0	1,195.4	1,143.1	52.24	22.881		
7,700.0	7,418.0	7,581.9	7,459.5	36.4	26.7	136.35	-1,272.6	190.6	1,214.2	1,161.2	52.95	22.929		
7,800.0	7,513.4	7,680.1	7,555.9	37.0	27.1	136.46	-1,290.4	194.3	1,232.9	1,179.3	53.66	22.976		
7,900.0	7,608.8	7,778.3	7,652.4	37.5	27.5	136.57	-1,308.3	197.9	1,251.7	1,197.3	54.37	23.022		
8,000.0	7,704.2	7,876.4	7,748.9	38.1	27.8	136.68	-1,326.2	201.5	1,270.5	1,215.4	55.08	23.067		
8,100.0	7,799.6	7,974.6	7,845.4	38.7	28.2	136.79	-1,344.1	205.1	1,289.3	1,233.5	55.79	23.111		
8,200.0	7,895.0	8,072.8	7,941.9	39.2	28.5	136.89	-1,362.0	208.7	1,308.1	1,251.6	56.50	23.154		
8,300.0	7,990.4	8,171.0	8,038.3	39.8	28.9	136.99	-1,379.9	212.3	1,326.9	1,269.7	57.20	23.196		
8,400.0	8,086.2	8,269.4	8,135.0	40.3	29.3	137.27	-1,397.8	215.9	1,344.7	1,286.8	57.91	23.222		
8,500.0	8,182.9	8,368.2	8,232.1	40.8	29.6	137.43	-1,415.8	219.6	1,360.0	1,301.4	58.62	23.201		
8,600.0	8,280.5	8,460.8	8,323.2	41.2	29.9	137.51	-1,431.8	222.8	1,373.0	1,313.7	59.26	23.167		
8,700.0	8,378.7	8,551.8	8,413.2	41.5	30.2	137.59	-1,444.8	225.4	1,384.0	1,324.2	59.81	23.141		
8,800.0	8,477.6	8,642.9	8,503.8	41.8	30.4	137.67	-1,455.1	227.5	1,393.0	1,332.8	60.25	23.120		

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR06B D21 595 - DD - Plan #2													Offset Site Error: 0.0 ft	
Survey Program: O-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre		Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
							+N/-S (ft)	+E/-W (ft)						
0.0	0.0	0.0	0.0	0.0	0.0	108.35	-14.2	42.8	45.1					
100.0	100.0	100.0	100.0	0.1	0.1	108.35	-14.2	42.8	45.1	44.8	0.30	152.081		
200.0	200.0	200.0	200.0	0.3	0.3	108.35	-14.2	42.8	45.1	44.5	0.65	69.875		
300.0	300.0	300.0	300.0	0.5	0.5	108.35	-14.2	42.8	45.1	44.1	0.99	45.357		
400.0	400.0	400.0	400.0	0.7	0.7	108.35	-14.2	42.8	45.1	43.8	1.34	33.576		
500.0	500.0	500.0	500.0	0.8	0.8	108.35	-14.2	42.8	45.1	43.4	1.69	26.653	CC, ES	
600.0	600.0	598.4	598.4	1.0	1.0	108.64	-15.0	44.3	46.8	44.8	2.04	22.953		
700.0	700.0	696.6	696.5	1.2	1.2	109.41	-17.2	48.9	51.9	49.5	2.39	21.717		
800.0	800.0	794.4	793.8	1.4	1.4	110.39	-20.9	56.3	60.4	57.7	2.75	21.964		
900.0	900.0	891.4	890.2	1.5	1.6	111.38	-26.1	66.7	72.3	69.2	3.13	23.127		
1,000.0	1,000.0	987.6	985.2	1.7	1.9	112.25	-32.7	79.9	87.6	84.0	3.52	24.844		
1,100.0	1,100.0	1,084.2	1,080.2	1.9	2.2	-18.93	-40.6	95.7	104.2	100.5	3.76	27.710		
1,200.0	1,199.8	1,183.2	1,177.4	2.1	2.6	-19.05	-49.0	112.6	118.3	114.2	4.11	28.790		
1,300.0	1,299.5	1,282.6	1,275.0	2.3	2.9	-19.67	-57.4	129.5	129.1	124.7	4.46	28.960		
1,400.0	1,398.7	1,382.3	1,372.8	2.5	3.2	-20.70	-65.9	146.4	136.7	131.9	4.81	28.403		
1,500.0	1,497.5	1,482.1	1,470.9	2.7	3.6	-22.17	-74.3	163.4	141.1	135.9	5.18	27.253		
1,600.0	1,595.6	1,582.0	1,568.9	3.0	4.0	-24.12	-82.8	180.4	142.4	136.8	5.56	25.601		
1,700.0	1,693.1	1,681.8	1,666.9	3.4	4.3	-26.69	-91.3	197.4	140.7	134.7	5.99	23.512		
1,800.0	1,789.6	1,781.3	1,764.6	3.8	4.7	-30.04	-99.7	214.3	136.3	129.8	6.48	21.039		
1,900.0	1,885.3	1,880.6	1,862.1	4.3	5.1	-34.43	-108.2	231.2	129.6	122.5	7.10	18.263		
2,000.0	1,980.7	1,979.7	1,959.4	4.8	5.4	-39.46	-116.6	248.1	123.0	115.1	7.86	15.645		
2,100.0	2,076.1	2,078.9	2,056.8	5.3	5.8	-45.02	-125.0	264.9	117.4	108.7	8.77	13.385		
2,200.0	2,171.5	2,178.1	2,154.1	5.8	6.2	-51.06	-133.4	281.8	113.1	103.3	9.84	11.499		
2,300.0	2,266.9	2,277.2	2,251.5	6.3	6.5	-57.49	-141.8	298.7	110.1	99.1	11.03	9.989		
2,400.0	2,362.3	2,376.4	2,348.8	6.8	6.9	-64.18	-150.2	315.5	108.6	96.3	12.30	8.831		
2,447.3	2,407.4	2,423.3	2,394.9	7.1	7.1	-67.39	-154.2	323.5	108.5	95.5	12.92	8.395		
2,500.0	2,457.7	2,475.5	2,446.2	7.4	7.3	-70.96	-158.6	332.4	108.7	95.1	13.61	7.986		
2,600.0	2,553.0	2,574.7	2,543.5	7.9	7.7	-77.64	-167.0	349.3	110.3	95.4	14.89	7.406		
2,700.0	2,648.4	2,673.8	2,640.9	8.4	8.0	-84.05	-175.4	366.1	113.3	97.2	16.09	7.041		
2,800.0	2,743.8	2,773.0	2,738.2	9.0	8.4	-90.06	-183.9	383.0	117.7	100.5	17.19	6.846		
2,900.0	2,839.2	2,872.2	2,835.6	9.5	8.8	-95.59	-192.3	399.9	123.3	105.1	18.18	6.782	SF	
3,000.0	2,934.6	2,971.3	2,932.9	10.1	9.1	-100.60	-200.7	416.7	130.0	110.9	19.07	6.818		
3,100.0	3,030.0	3,070.5	3,030.3	10.6	9.5	-105.10	-209.1	433.6	137.5	117.7	19.85	6.928		
3,200.0	3,125.4	3,169.6	3,127.6	11.2	9.9	-109.11	-217.5	450.5	145.9	125.3	20.57	7.093		
3,300.0	3,220.8	3,268.8	3,225.0	11.7	10.3	-112.68	-225.9	467.3	154.8	133.6	21.22	7.298		
3,400.0	3,316.2	3,367.9	3,322.3	12.3	10.6	-115.85	-234.3	484.2	164.3	142.5	21.82	7.532		
3,500.0	3,411.6	3,467.1	3,419.7	12.8	11.0	-118.66	-242.7	501.1	174.3	151.9	22.39	7.784		
3,600.0	3,507.0	3,566.3	3,517.0	13.4	11.4	-121.17	-251.1	517.9	184.6	161.7	22.93	8.050		
3,700.0	3,602.4	3,665.4	3,614.4	14.0	11.8	-123.41	-259.6	534.8	195.2	171.8	23.46	8.323		
3,800.0	3,697.8	3,764.6	3,711.7	14.5	12.1	-125.42	-268.0	551.6	206.1	182.2	23.97	8.601		
3,900.0	3,793.1	3,863.7	3,809.1	15.1	12.5	-127.23	-276.4	568.5	217.3	192.8	24.47	8.879		
4,000.0	3,888.5	3,962.9	3,906.4	15.6	12.9	-128.86	-284.8	585.4	228.6	203.6	24.97	9.156		
4,100.0	3,983.9	4,062.0	4,003.8	16.2	13.3	-130.33	-293.2	602.2	240.1	214.6	25.46	9.430		
4,200.0	4,079.3	4,161.2	4,101.1	16.8	13.6	-131.67	-301.6	619.1	251.7	225.8	25.95	9.700		
4,300.0	4,174.7	4,260.4	4,198.5	17.3	14.0	-132.89	-310.0	636.0	263.5	237.0	26.44	9.965		
4,400.0	4,270.1	4,359.5	4,295.8	17.9	14.4	-134.01	-318.4	652.8	275.3	248.4	26.93	10.225		
4,500.0	4,365.5	4,458.7	4,393.2	18.4	14.8	-135.03	-326.8	669.7	287.3	259.9	27.42	10.478		
4,600.0	4,460.9	4,557.8	4,490.5	19.0	15.1	-135.98	-335.3	686.6	299.3	271.4	27.91	10.726		
4,700.0	4,556.3	4,657.0	4,587.9	19.6	15.5	-136.85	-343.7	703.4	311.4	283.0	28.40	10.967		
4,800.0	4,651.7	4,756.1	4,685.2	20.1	15.9	-137.65	-352.1	720.3	323.6	294.7	28.89	11.202		
4,900.0	4,747.1	4,855.3	4,782.6	20.7	16.3	-138.40	-360.5	737.2	335.8	306.5	29.38	11.430		
5,000.0	4,842.5	4,954.5	4,879.9	21.2	16.6	-139.09	-368.9	754.0	348.1	318.3	29.88	11.652		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR06B D21 595 - DD - Plan #2												Offset Site Error:	0.0 ft
Survey Program: O-MWD												Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance							
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
5,100.0	4,937.8	5,053.6	4,977.3	21.8	17.0	-139.74	-377.3	770.9	360.5	330.1	30.37	11.868	
5,200.0	5,033.2	5,152.8	5,074.6	22.4	17.4	-140.34	-385.7	787.8	372.9	342.0	30.87	12.078	
5,300.0	5,128.6	5,251.9	5,172.0	22.9	17.8	-140.90	-394.1	804.6	385.3	353.9	31.37	12.282	
5,400.0	5,224.0	5,351.1	5,269.3	23.5	18.1	-141.43	-402.5	821.5	397.7	365.9	31.87	12.479	
5,500.0	5,319.4	5,450.2	5,366.7	24.0	18.5	-141.93	-410.9	838.4	410.2	377.8	32.37	12.671	
5,600.0	5,414.8	5,549.4	5,464.0	24.6	18.9	-142.40	-419.4	855.2	422.7	389.8	32.88	12.858	
5,700.0	5,510.2	5,648.5	5,561.3	25.2	19.3	-142.84	-427.8	872.1	435.3	401.9	33.38	13.039	
5,800.0	5,605.6	5,747.7	5,658.7	25.7	19.6	-143.25	-436.2	889.0	447.8	413.9	33.89	13.215	
5,900.0	5,701.0	5,846.9	5,756.0	26.3	20.0	-143.65	-444.6	905.8	460.4	426.0	34.39	13.387	
6,000.0	5,796.4	5,946.0	5,853.4	26.9	20.4	-144.02	-453.0	922.7	473.0	438.1	34.90	13.553	
6,100.0	5,891.8	6,045.2	5,950.7	27.4	20.8	-144.37	-461.4	939.6	485.6	450.2	35.41	13.714	
6,200.0	5,987.2	6,144.3	6,048.1	28.0	21.1	-144.71	-469.8	956.4	498.3	462.4	35.92	13.871	
6,300.0	6,082.5	6,243.5	6,145.4	28.5	21.5	-145.03	-478.2	973.3	510.9	474.5	36.43	14.024	
6,400.0	6,177.9	6,342.6	6,242.8	29.1	21.9	-145.33	-486.6	990.1	523.6	486.7	36.94	14.173	
6,500.0	6,273.3	6,441.8	6,340.1	29.7	22.3	-145.62	-495.1	1,007.0	536.3	498.8	37.46	14.317	
6,600.0	6,368.7	6,541.0	6,437.5	30.2	22.6	-145.90	-503.5	1,023.9	549.0	511.0	37.97	14.458	
6,700.0	6,464.1	6,640.1	6,534.8	30.8	23.0	-146.16	-511.9	1,040.7	561.7	523.2	38.49	14.595	
6,800.0	6,559.5	6,739.3	6,632.2	31.4	23.4	-146.41	-520.3	1,057.6	574.4	535.4	39.00	14.728	
6,900.0	6,654.9	6,838.4	6,729.5	31.9	23.8	-146.65	-528.7	1,074.5	587.1	547.6	39.52	14.858	
7,000.0	6,750.3	6,937.6	6,826.9	32.5	24.1	-146.88	-537.1	1,091.3	599.9	559.9	40.03	14.984	
7,100.0	6,845.7	7,036.7	6,924.2	33.0	24.5	-147.10	-545.5	1,108.2	612.6	572.1	40.55	15.108	
7,200.0	6,941.1	7,135.9	7,021.6	33.6	24.9	-147.31	-553.9	1,125.1	625.4	584.3	41.07	15.228	
7,300.0	7,036.5	7,235.1	7,118.9	34.2	25.3	-147.52	-562.3	1,141.9	638.2	596.6	41.59	15.345	
7,400.0	7,131.9	7,334.2	7,216.3	34.7	25.6	-147.71	-570.8	1,158.8	650.9	608.8	42.11	15.459	
7,500.0	7,227.3	7,433.4	7,313.6	35.3	26.0	-147.90	-579.2	1,175.7	663.7	621.1	42.63	15.570	
7,600.0	7,322.6	7,532.5	7,411.0	35.9	26.4	-148.08	-587.6	1,192.5	676.5	633.4	43.15	15.679	
7,700.0	7,418.0	7,631.7	7,508.3	36.4	26.8	-148.26	-596.0	1,209.4	689.3	645.6	43.67	15.785	
7,800.0	7,513.4	7,730.8	7,605.7	37.0	27.1	-148.42	-604.4	1,226.3	702.1	657.9	44.19	15.888	
7,900.0	7,608.8	7,830.0	7,703.0	37.5	27.5	-148.59	-612.8	1,243.1	714.9	670.2	44.71	15.989	
8,000.0	7,704.2	7,929.2	7,800.4	38.1	27.9	-148.74	-621.2	1,260.0	727.7	682.5	45.23	16.088	
8,100.0	7,799.6	8,028.3	7,897.7	38.7	28.3	-148.89	-629.6	1,276.9	740.5	694.8	45.76	16.184	
8,200.0	7,895.0	8,127.5	7,995.1	39.2	28.6	-149.04	-638.0	1,293.7	753.4	707.1	46.28	16.278	
8,300.0	7,990.4	8,226.6	8,092.4	39.8	29.0	-149.18	-646.5	1,310.6	766.2	719.4	46.80	16.370	
8,400.0	8,086.2	8,325.9	8,189.9	40.3	29.4	-149.37	-654.9	1,327.5	777.9	730.5	47.34	16.432	
8,500.0	8,182.9	8,422.1	8,284.3	40.8	29.7	-149.42	-663.0	1,343.8	786.6	738.7	47.92	16.416	
8,600.0	8,280.5	8,500.0	8,361.1	41.2	30.0	-149.44	-668.9	1,355.7	793.8	745.4	48.40	16.401	
8,700.0	8,378.7	8,589.2	8,449.4	41.5	30.2	-149.46	-674.6	1,367.0	800.0	751.1	48.84	16.379	
8,800.0	8,477.6	8,672.7	8,532.3	41.8	30.4	-149.49	-678.7	1,375.3	805.2	756.0	49.19	16.369	
8,900.0	8,576.9	8,756.1	8,615.5	42.0	30.6	-149.54	-681.8	1,381.5	809.5	760.0	49.47	16.362	
9,000.0	8,676.5	8,839.5	8,698.8	42.2	30.7	-149.59	-683.8	1,385.5	812.8	763.1	49.69	16.358	
9,100.0	8,776.4	8,922.9	8,782.2	42.3	30.8	-149.65	-684.7	1,387.3	815.1	765.3	49.83	16.357	
9,200.0	8,876.4	9,017.6	8,876.9	42.4	30.9	101.97	-684.9	1,387.4	816.0	766.1	49.96	16.333	
9,300.0	8,976.4	9,118.4	8,977.6	42.4	31.0	101.95	-685.1	1,387.0	816.0	765.8	50.16	16.268	
9,400.0	9,076.4	9,219.1	9,078.4	42.5	31.0	101.93	-685.6	1,386.1	816.0	765.6	50.35	16.206	
9,500.0	9,176.4	9,319.5	9,178.7	42.5	31.1	101.92	-686.3	1,385.0	815.9	765.4	50.53	16.146	
9,525.2	9,201.6	9,344.7	9,204.0	42.6	31.1	101.92	-686.4	1,384.7	815.9	765.3	50.58	16.131	
9,600.0	9,276.4	9,419.5	9,278.7	42.6	31.2	101.92	-686.9	1,383.8	815.9	765.2	50.72	16.085	
9,700.0	9,376.4	9,519.5	9,378.7	42.7	31.3	101.92	-687.6	1,382.6	815.9	765.0	50.92	16.024	
9,800.0	9,476.4	9,619.5	9,478.7	42.7	31.4	101.92	-688.3	1,381.4	815.9	764.8	51.11	15.963	
9,900.0	9,576.4	9,719.5	9,578.7	42.8	31.5	101.92	-689.0	1,380.2	815.9	764.6	51.31	15.902	
10,000.0	9,676.3	9,819.5	9,678.7	42.9	31.5	101.92	-689.7	1,379.0	815.9	764.4	51.51	15.840	
10,100.0	9,776.3	9,919.5	9,778.7	42.9	31.6	101.92	-690.4	1,377.8	815.9	764.2	51.71	15.779	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR06B D21 595 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre		Between Centres	Between Ellipses	Total Uncertainty Axis	Separation Factor		
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	+N/-S (ft)	+E/-W (ft)	(ft)	(ft)				
10,200.0	9,876.3	10,019.5	9,878.7	43.0	31.7	101.92	-691.1	1,376.6	815.9	764.0	51.91	15.718		
10,300.0	9,976.3	10,119.5	9,978.6	43.1	31.8	101.92	-691.8	1,375.4	815.9	763.8	52.12	15.656		
10,400.0	10,076.3	10,219.5	10,078.6	43.1	31.9	101.92	-692.5	1,374.2	815.9	763.6	52.32	15.595		
10,500.0	10,176.3	10,319.5	10,178.6	43.2	32.0	101.92	-693.2	1,373.0	815.9	763.4	52.53	15.533		
10,600.0	10,276.3	10,419.5	10,278.6	43.3	32.1	101.93	-693.9	1,371.8	815.9	763.2	52.74	15.472		
10,700.0	10,376.3	10,519.5	10,378.6	43.3	32.1	101.93	-694.5	1,370.6	815.9	763.0	52.95	15.411		
10,800.0	10,476.3	10,619.5	10,478.6	43.4	32.2	101.93	-695.2	1,369.4	815.9	762.8	53.16	15.349		
10,900.0	10,576.3	10,719.5	10,578.6	43.5	32.3	101.93	-695.9	1,368.2	815.9	762.6	53.37	15.288		
11,000.0	10,676.2	10,819.5	10,678.6	43.5	32.4	101.93	-696.6	1,367.0	815.9	762.3	53.58	15.227		
11,100.0	10,776.2	10,919.5	10,778.6	43.6	32.5	101.93	-697.3	1,365.8	815.9	762.1	53.80	15.166		
11,200.0	10,876.2	11,019.5	10,878.6	43.7	32.6	101.93	-698.0	1,364.6	815.9	761.9	54.02	15.105		
11,300.0	10,976.2	11,119.5	10,978.6	43.7	32.7	101.93	-698.7	1,363.4	815.9	761.7	54.24	15.044		
11,400.0	11,076.2	11,219.5	11,078.5	43.8	32.8	101.93	-699.4	1,362.2	815.9	761.5	54.46	14.984		
11,500.0	11,176.2	11,319.5	11,178.5	43.9	32.9	101.93	-700.1	1,361.0	815.9	761.3	54.68	14.923		
11,600.0	11,276.2	11,419.5	11,278.5	44.0	33.0	101.93	-700.8	1,359.8	815.9	761.0	54.90	14.862		
11,700.0	11,376.2	11,519.5	11,378.5	44.0	33.1	101.93	-701.5	1,358.6	815.9	760.8	55.12	14.802		
11,800.0	11,476.2	11,619.5	11,478.5	44.1	33.2	101.93	-702.1	1,357.4	815.9	760.6	55.35	14.742		
11,900.0	11,576.2	11,719.5	11,578.5	44.2	33.3	101.93	-702.8	1,356.2	815.9	760.4	55.58	14.682		
12,000.0	11,676.2	11,819.5	11,678.5	44.3	33.4	101.93	-703.5	1,355.0	815.9	760.1	55.80	14.622		
12,100.0	11,776.1	11,919.5	11,778.5	44.3	33.5	101.93	-704.2	1,353.8	815.9	759.9	56.03	14.562		
12,154.0	11,830.2	11,973.5	11,832.5	44.4	33.5	101.93	-704.6	1,353.1	815.9	759.8	56.16	14.529		
12,200.0	11,876.1	12,002.0	11,861.0	44.4	33.5	101.93	-704.8	1,352.8	816.1	759.9	56.24	14.511		
12,229.9	11,906.0	12,002.0	11,861.0	44.4	33.5	101.93	-704.8	1,352.8	817.3	761.0	56.28	14.523		

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR06D D21 595 - DD - Plan #2														Offset Site Error:	0.0 ft
Survey Program: O-MWD														Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)					
0.0	0.0	0.0	0.0	0.0	0.0	108.41	-9.5	28.5	30.0						
100.0	100.0	100.0	100.0	0.1	0.1	108.41	-9.5	28.5	30.0	29.7	0.30	101.087			
200.0	200.0	200.0	200.0	0.3	0.3	108.41	-9.5	28.5	30.0	29.3	0.65	46.445 CC, ES			
300.0	300.0	299.5	299.4	0.5	0.5	111.23	-11.2	28.8	30.9	29.9	0.99	31.042			
400.0	400.0	398.2	398.1	0.7	0.7	116.27	-15.2	30.9	34.5	33.2	1.34	25.716			
500.0	500.0	496.6	496.2	0.8	0.9	119.80	-20.7	36.1	41.8	40.1	1.70	24.602			
600.0	600.0	594.5	593.4	1.0	1.1	121.73	-27.4	44.4	52.6	50.5	2.07	25.333			
700.0	700.0	691.5	689.5	1.2	1.4	122.55	-35.4	55.5	66.7	64.2	2.48	26.926			
800.0	800.0	787.4	784.0	1.4	1.8	122.73	-44.7	69.5	84.2	81.2	2.91	28.913			
900.0	900.0	882.2	876.7	1.5	2.1	122.56	-55.0	86.1	104.8	101.4	3.38	31.055			
1,000.0	1,000.0	975.8	967.5	1.7	2.5	122.24	-66.4	105.3	128.7	124.8	3.86	33.291			
1,100.0	1,100.0	1,072.9	1,061.6	1.9	3.0	-9.80	-78.8	126.5	152.2	148.5	3.74	40.654			
1,200.0	1,199.8	1,170.9	1,156.3	2.1	3.4	-10.25	-91.3	147.8	172.4	168.3	4.09	42.154			
1,300.0	1,299.5	1,269.4	1,251.7	2.3	3.9	-10.79	-103.9	169.2	189.3	184.8	4.44	42.654			
1,400.0	1,398.7	1,368.5	1,347.5	2.5	4.4	-11.44	-116.5	190.8	202.8	198.0	4.79	42.366			
1,500.0	1,497.5	1,467.9	1,443.7	2.7	4.8	-12.21	-129.2	212.5	212.9	207.8	5.14	41.440			
1,600.0	1,595.6	1,567.6	1,540.2	3.0	5.3	-13.13	-141.9	234.2	219.7	214.2	5.49	39.983			
1,700.0	1,693.1	1,667.4	1,636.8	3.4	5.8	-14.21	-154.7	255.9	223.1	217.3	5.86	38.069			
1,800.0	1,789.6	1,767.3	1,733.5	3.8	6.3	-15.52	-167.4	277.7	223.3	217.1	6.25	35.750			
1,900.0	1,885.3	1,867.1	1,830.0	4.3	6.7	-17.08	-180.2	299.4	220.4	213.7	6.67	33.053			
2,000.0	1,980.7	1,966.8	1,926.5	4.8	7.2	-18.75	-192.9	321.1	216.7	209.6	7.14	30.361			
2,100.0	2,076.1	2,066.5	2,023.0	5.3	7.7	-20.48	-205.6	342.8	213.3	205.6	7.65	27.883			
2,200.0	2,171.5	2,166.3	2,119.5	5.8	8.2	-22.26	-218.3	364.5	210.0	201.8	8.20	25.598			
2,300.0	2,266.9	2,266.0	2,216.0	6.3	8.7	-24.10	-231.1	386.2	207.0	198.2	8.81	23.490			
2,400.0	2,362.3	2,365.7	2,312.5	6.8	9.1	-25.99	-243.8	408.0	204.1	194.7	9.47	21.551			
2,500.0	2,457.7	2,465.5	2,409.0	7.4	9.6	-27.93	-256.5	429.7	201.5	191.3	10.19	19.772			
2,600.0	2,553.0	2,565.2	2,505.5	7.9	10.1	-29.92	-269.2	451.4	199.2	188.2	10.98	18.146			
2,700.0	2,648.4	2,664.9	2,602.0	8.4	10.6	-31.95	-282.0	473.1	197.1	185.2	11.82	16.667			
2,800.0	2,743.8	2,764.6	2,698.5	9.0	11.1	-34.02	-294.7	494.8	195.2	182.5	12.74	15.328			
2,900.0	2,839.2	2,864.4	2,795.0	9.5	11.5	-36.13	-307.4	516.5	193.6	179.9	13.71	14.121			
3,000.0	2,934.6	2,964.1	2,891.5	10.1	12.0	-38.27	-320.1	538.3	192.3	177.5	14.75	13.037			
3,100.0	3,030.0	3,063.8	2,988.0	10.6	12.5	-40.44	-332.9	560.0	191.2	175.4	15.85	12.067			
3,200.0	3,125.4	3,163.6	3,084.5	11.2	13.0	-42.63	-345.6	581.7	190.5	173.5	17.00	11.203			
3,300.0	3,220.8	3,263.3	3,181.0	11.7	13.5	-44.84	-358.3	603.4	190.0	171.8	18.21	10.434			
3,400.0	3,316.2	3,363.0	3,277.5	12.3	13.9	-47.05	-371.0	625.1	189.7	170.3	19.46	9.752			
3,424.0	3,339.1	3,387.0	3,300.7	12.4	14.1	-47.58	-374.1	630.3	189.7	170.0	19.76	9.600			
3,500.0	3,411.6	3,462.8	3,374.0	12.8	14.4	-49.27	-383.8	646.8	189.8	169.1	20.75	9.148			
3,600.0	3,507.0	3,562.5	3,470.5	13.4	14.9	-51.47	-396.5	668.6	190.2	168.1	22.08	8.615			
3,700.0	3,602.4	3,662.2	3,567.0	14.0	15.4	-53.67	-409.2	690.3	190.8	167.4	23.43	8.144			
3,800.0	3,697.8	3,761.9	3,663.5	14.5	15.9	-55.85	-421.9	712.0	191.7	166.9	24.81	7.729			
3,900.0	3,793.1	3,861.7	3,760.0	15.1	16.3	-58.01	-434.7	733.7	192.9	166.7	26.20	7.363			
4,000.0	3,888.5	3,961.4	3,856.5	15.6	16.8	-60.13	-447.4	755.4	194.4	166.8	27.61	7.042			
4,100.0	3,983.9	4,061.1	3,953.0	16.2	17.3	-62.23	-460.1	777.1	196.1	167.1	29.02	6.759			
4,200.0	4,079.3	4,160.9	4,049.5	16.8	17.8	-64.28	-472.9	798.8	198.1	167.7	30.43	6.512			
4,300.0	4,174.7	4,260.6	4,146.0	17.3	18.3	-66.29	-485.6	820.6	200.4	168.5	31.83	6.295			
4,400.0	4,270.1	4,360.3	4,242.5	17.9	18.8	-68.25	-498.3	842.3	202.9	169.6	33.23	6.105			
4,500.0	4,365.5	4,460.0	4,339.0	18.4	19.2	-70.17	-511.0	864.0	205.6	171.0	34.61	5.939			
4,600.0	4,460.9	4,559.8	4,435.5	19.0	19.7	-72.03	-523.8	885.7	208.5	172.5	35.98	5.795			
4,700.0	4,556.3	4,659.5	4,532.0	19.6	20.2	-73.84	-536.5	907.4	211.7	174.3	37.34	5.669			
4,800.0	4,651.7	4,759.2	4,628.5	20.1	20.7	-75.59	-549.2	929.1	215.0	176.4	38.67	5.561			
4,900.0	4,747.1	4,859.0	4,725.0	20.7	21.2	-77.29	-561.9	950.9	218.6	178.6	39.98	5.467			
5,000.0	4,842.5	4,958.7	4,821.5	21.2	21.6	-78.93	-574.7	972.6	222.3	181.1	41.28	5.387			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR06D D21 595 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: O-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,100.0	4,937.8	5,058.4	4,918.0	21.8	22.1	-80.52	-587.4	994.3	226.3	183.7	42.55	5.318		
5,200.0	5,033.2	5,158.1	5,014.5	22.4	22.6	-82.05	-600.1	1,016.0	230.3	186.5	43.80	5.260		
5,300.0	5,128.6	5,257.9	5,111.0	22.9	23.1	-83.53	-612.8	1,037.7	234.6	189.6	45.02	5.211		
5,400.0	5,224.0	5,357.6	5,207.5	23.5	23.6	-84.96	-625.6	1,059.4	239.0	192.8	46.23	5.170		
5,500.0	5,319.4	5,457.3	5,304.0	24.0	24.1	-86.33	-638.3	1,081.2	243.5	196.1	47.41	5.136		
5,600.0	5,414.8	5,557.1	5,400.5	24.6	24.5	-87.65	-651.0	1,102.9	248.2	199.6	48.58	5.110		
5,700.0	5,510.2	5,656.8	5,497.0	25.2	25.0	-88.92	-663.7	1,124.6	253.0	203.3	49.72	5.089		
5,800.0	5,605.6	5,756.5	5,593.5	25.7	25.5	-90.15	-676.5	1,146.3	257.9	207.1	50.84	5.073		
5,900.0	5,701.0	5,856.3	5,690.0	26.3	26.0	-91.33	-689.2	1,168.0	263.0	211.0	51.95	5.062		
6,000.0	5,796.4	5,956.0	5,786.5	26.9	26.5	-92.46	-701.9	1,189.7	268.1	215.1	53.04	5.055		
6,100.0	5,891.8	6,055.7	5,883.0	27.4	26.9	-93.55	-714.6	1,211.5	273.4	219.3	54.11	5.052 SF		
6,200.0	5,987.2	6,155.4	5,979.5	28.0	27.4	-94.60	-727.4	1,233.2	278.7	223.5	55.16	5.052		
6,300.0	6,082.5	6,255.2	6,076.0	28.5	27.9	-95.61	-740.1	1,254.9	284.1	227.9	56.20	5.056		
6,400.0	6,177.9	6,354.9	6,172.5	29.1	28.4	-96.58	-752.8	1,276.6	289.6	232.4	57.23	5.061		
6,500.0	6,273.3	6,454.6	6,269.0	29.7	28.9	-97.52	-765.6	1,298.3	295.2	237.0	58.24	5.070		
6,600.0	6,368.7	6,554.4	6,365.5	30.2	29.4	-98.42	-778.3	1,320.0	300.9	241.7	59.24	5.080		
6,700.0	6,464.1	6,654.1	6,462.0	30.8	29.8	-99.28	-791.0	1,341.8	306.7	246.4	60.23	5.092		
6,800.0	6,559.5	6,753.8	6,558.5	31.4	30.3	-100.12	-803.7	1,363.5	312.5	251.3	61.20	5.106		
6,900.0	6,654.9	6,853.5	6,655.0	31.9	30.8	-100.92	-816.5	1,385.2	318.3	256.2	62.17	5.121		
7,000.0	6,750.3	6,953.3	6,751.5	32.5	31.3	-101.70	-829.2	1,406.9	324.3	261.2	63.12	5.137		
7,100.0	6,845.7	7,053.0	6,848.0	33.0	31.8	-102.45	-841.9	1,428.6	330.3	266.2	64.07	5.155		
7,200.0	6,941.1	7,152.7	6,944.5	33.6	32.2	-103.17	-854.6	1,450.3	336.3	271.3	65.01	5.173		
7,300.0	7,036.5	7,252.5	7,041.0	34.2	32.7	-103.86	-867.4	1,472.0	342.4	276.5	65.94	5.193		
7,400.0	7,131.9	7,352.2	7,137.5	34.7	33.2	-104.53	-880.1	1,493.8	348.6	281.7	66.86	5.213		
7,500.0	7,227.3	7,451.9	7,234.0	35.3	33.7	-105.18	-892.8	1,515.5	354.8	287.0	67.77	5.234		
7,600.0	7,322.6	7,551.7	7,330.5	35.9	34.2	-105.80	-905.5	1,537.2	361.0	292.3	68.68	5.256		
7,700.0	7,418.0	7,651.4	7,427.0	36.4	34.7	-106.41	-918.3	1,558.9	367.3	297.7	69.58	5.278		
7,800.0	7,513.4	7,751.1	7,523.5	37.0	35.1	-106.99	-931.0	1,580.6	373.6	303.1	70.48	5.300		
7,900.0	7,608.8	7,850.8	7,620.0	37.5	35.6	-107.56	-943.7	1,602.3	379.9	308.6	71.37	5.323		
8,000.0	7,704.2	7,950.6	7,716.5	38.1	36.1	-108.10	-956.4	1,624.1	386.3	314.1	72.26	5.346		
8,100.0	7,799.6	8,050.3	7,813.0	38.7	36.6	-108.63	-969.2	1,645.8	392.7	319.6	73.14	5.370		
8,200.0	7,895.0	8,150.0	7,909.5	39.2	37.1	-109.14	-981.9	1,667.5	399.2	325.2	74.01	5.394		
8,300.0	7,990.4	8,249.8	8,006.0	39.8	37.5	-109.63	-994.6	1,689.2	405.7	330.8	74.89	5.417		
8,400.0	8,086.2	8,349.5	8,102.6	40.3	38.0	-110.03	-1,007.4	1,710.9	411.7	336.0	75.76	5.435		
8,500.0	8,182.9	8,447.5	8,197.7	40.8	38.5	-110.14	-1,019.3	1,731.3	416.8	340.2	76.60	5.441		
8,600.0	8,280.5	8,545.2	8,293.2	41.2	38.8	-110.23	-1,029.5	1,748.8	421.2	343.8	77.33	5.446		
8,700.0	8,378.7	8,642.8	8,389.4	41.5	39.1	-110.33	-1,038.2	1,763.5	424.9	346.9	77.95	5.451		
8,800.0	8,477.6	8,740.5	8,486.0	41.8	39.4	-110.42	-1,045.1	1,775.4	427.9	349.5	78.46	5.454		
8,900.0	8,576.9	8,838.1	8,583.1	42.0	39.6	-110.51	-1,050.4	1,784.4	430.3	351.5	78.86	5.457		
9,000.0	8,676.5	8,935.7	8,680.4	42.2	39.8	-110.60	-1,054.0	1,790.5	432.0	352.9	79.15	5.458		
9,100.0	8,776.4	9,033.3	8,778.0	42.3	39.9	-110.69	-1,055.9	1,793.8	433.1	353.7	79.34	5.459		
9,200.0	8,876.4	9,132.3	8,876.9	42.4	39.9	140.90	-1,056.3	1,794.4	433.4	353.9	79.45	5.455		
9,300.0	8,976.4	9,233.8	8,978.4	42.4	40.0	140.90	-1,056.5	1,794.1	433.3	353.7	79.58	5.445		
9,400.0	9,076.4	9,335.3	9,079.9	42.5	40.1	140.89	-1,056.9	1,793.3	433.2	353.5	79.70	5.436		
9,500.0	9,176.4	9,436.4	9,181.1	42.5	40.1	140.88	-1,057.5	1,792.2	433.1	353.3	79.81	5.427		
9,535.4	9,211.7	9,471.8	9,216.4	42.6	40.1	140.88	-1,057.8	1,791.8	433.1	353.3	79.85	5.424		
9,600.0	9,276.4	9,536.4	9,281.0	42.6	40.2	140.88	-1,058.2	1,791.0	433.1	353.2	79.93	5.419		
9,700.0	9,376.4	9,636.4	9,381.0	42.7	40.2	140.88	-1,058.9	1,789.8	433.1	353.1	80.05	5.411		
9,800.0	9,476.4	9,736.4	9,481.0	42.7	40.3	140.88	-1,059.6	1,788.6	433.1	353.0	80.17	5.403		
9,900.0	9,576.4	9,836.4	9,581.0	42.8	40.4	140.88	-1,060.3	1,787.4	433.1	352.8	80.29	5.395		
10,000.0	9,676.3	9,936.4	9,681.0	42.9	40.4	140.88	-1,061.0	1,786.2	433.1	352.7	80.42	5.386		
10,100.0	9,776.3	10,036.4	9,781.0	42.9	40.5	140.88	-1,061.7	1,785.0	433.1	352.6	80.54	5.378		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
Project:	Garfield County	TVD Reference:	KBE @ 8278.0ft (Original Well Elev)
Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design D21 595 Pad - LR06D D21 595 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total	Separation	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
10,200.0	9,876.3	10,136.4	9,881.0	43.0	40.6	140.88	-1,062.4	1,783.8	433.1	352.5	80.67	5.370		
10,300.0	9,976.3	10,236.4	9,981.0	43.1	40.6	140.88	-1,063.1	1,782.6	433.1	352.4	80.79	5.361		
10,400.0	10,076.3	10,336.4	10,081.0	43.1	40.7	140.88	-1,063.8	1,781.4	433.1	352.2	80.92	5.353		
10,500.0	10,176.3	10,436.4	10,181.0	43.2	40.8	140.88	-1,064.5	1,780.2	433.1	352.1	81.05	5.344		
10,600.0	10,276.3	10,536.4	10,280.9	43.3	40.8	140.88	-1,065.1	1,779.0	433.1	352.0	81.18	5.335		
10,700.0	10,376.3	10,636.4	10,380.9	43.3	40.9	140.88	-1,065.8	1,777.8	433.1	351.8	81.31	5.327		
10,800.0	10,476.3	10,736.4	10,480.9	43.4	41.0	140.88	-1,066.5	1,776.6	433.1	351.7	81.45	5.318		
10,900.0	10,576.3	10,836.4	10,580.9	43.5	41.0	140.88	-1,067.2	1,775.4	433.1	351.6	81.58	5.309		
11,000.0	10,676.2	10,936.4	10,680.9	43.5	41.1	140.88	-1,067.9	1,774.2	433.1	351.4	81.72	5.300		
11,100.0	10,776.2	11,036.4	10,780.9	43.6	41.2	140.88	-1,068.6	1,773.0	433.1	351.3	81.86	5.291		
11,200.0	10,876.2	11,136.4	10,880.9	43.7	41.3	140.88	-1,069.3	1,771.8	433.1	351.2	82.00	5.283		
11,300.0	10,976.2	11,236.4	10,980.9	43.7	41.3	140.89	-1,070.0	1,770.6	433.2	351.0	82.14	5.274		
11,400.0	11,076.2	11,336.4	11,080.9	43.8	41.4	140.89	-1,070.7	1,769.4	433.2	350.9	82.28	5.264		
11,500.0	11,176.2	11,436.4	11,180.9	43.9	41.5	140.89	-1,071.4	1,768.2	433.2	350.7	82.42	5.255		
11,600.0	11,276.2	11,536.4	11,280.9	44.0	41.5	140.89	-1,072.1	1,767.0	433.2	350.6	82.56	5.246		
11,700.0	11,376.2	11,636.4	11,380.8	44.0	41.6	140.89	-1,072.8	1,765.8	433.2	350.4	82.71	5.237		
11,800.0	11,476.2	11,736.4	11,480.8	44.1	41.7	140.89	-1,073.5	1,764.6	433.2	350.3	82.86	5.228		
11,900.0	11,576.2	11,836.4	11,580.8	44.2	41.8	140.89	-1,074.1	1,763.4	433.2	350.2	83.00	5.218		
12,000.0	11,676.2	11,936.4	11,680.8	44.3	41.8	140.89	-1,074.8	1,762.2	433.2	350.0	83.15	5.209		
12,100.0	11,776.1	12,036.4	11,780.8	44.3	41.9	140.89	-1,075.5	1,761.0	433.2	349.9	83.30	5.200		
12,200.0	11,876.1	12,136.4	11,880.8	44.4	42.0	140.89	-1,076.2	1,759.8	433.2	349.7	83.45	5.190		
12,229.9	11,906.0	12,146.6	11,891.0	44.4	42.0	140.89	-1,076.3	1,759.7	433.6	350.1	83.48	5.194		

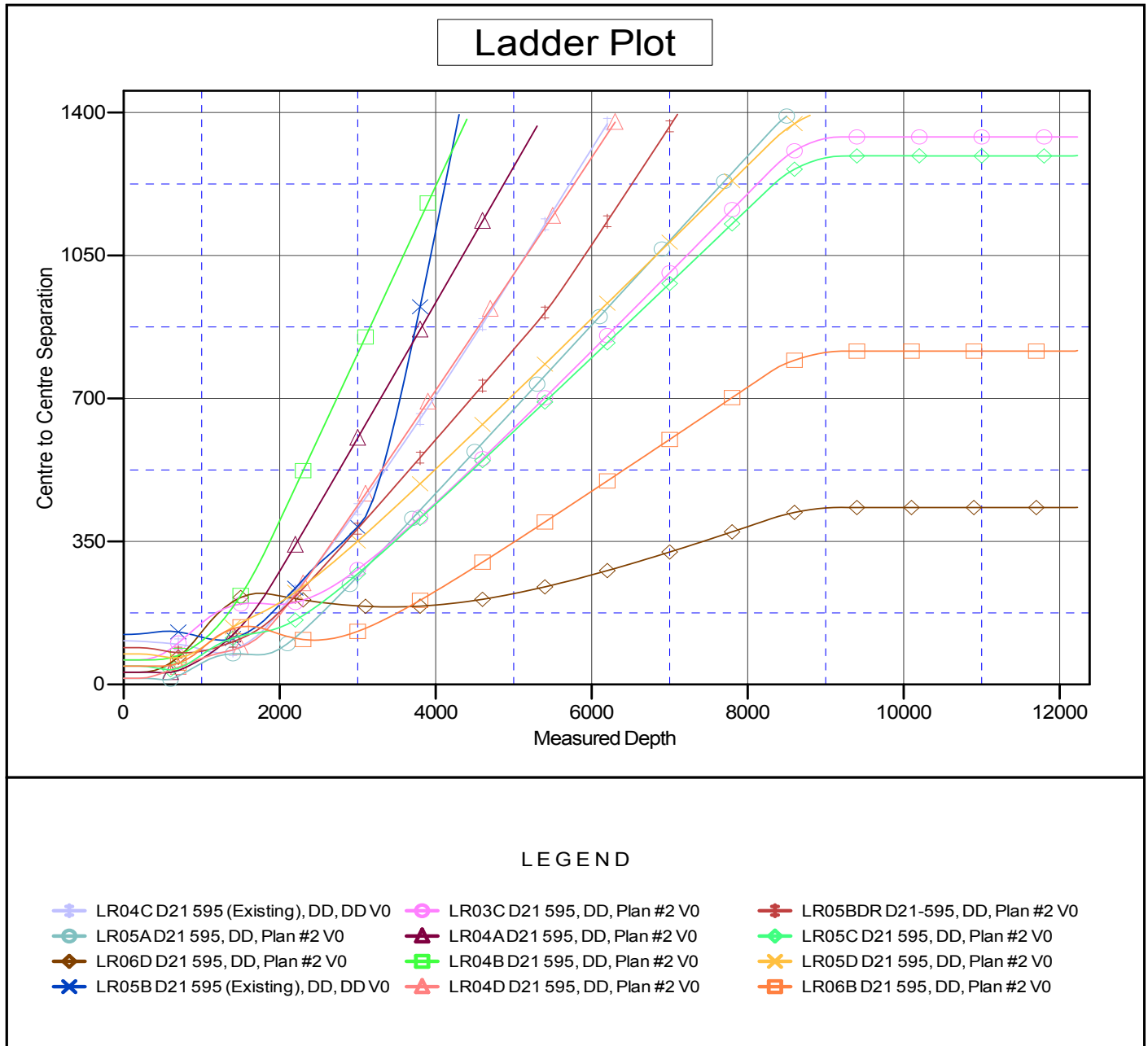
Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well LR06C D21 595
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Reference Site:	D21 595 Pad	MD Reference:	KBE @ 8278.0ft (Original Well Elev)
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Reference Well:	LR06C D21 595	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Reference Depths are relative to KBE @ 8278.0ft (Original Well Elev)
Offset Depths are relative to Offset Datum
Central Meridian is -105.500000 °

Coordinates are relative to: LR06C D21 595
Coordinate System is US State Plane 1983, Colorado Central Zone
Grid Convergence at Surface is: -1.62°



CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation