

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:
400104370

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-37
4. Contact Name: Cindy Vue
Phone: (720) 929-6832
Fax: (720) 929-7832

5. API Number 05-123-30605-00
6. County: WELD
7. Well Name: CANNON Well Number: 27-33
8. Location: QtrQtr: NENE Section: 33 Township: 3N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: PRODUCING

Treatment Date: 09/17/2010 Date of First Production this formation: 10/01/2010

Perforations Top: 7722 Bottom: 7758 No. Holes: 74 Hole size: 4/10

Provide a brief summary of the formation treatment: Open Hole:

Frac JSND w/ 148,470 gal SW & 115,620# 40/70 sand & 4,000# SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: 10/20/2010 Hours: 24 Bbls oil: 30 Mcf Gas: 119 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 30 Mcf Gas: 119 Bbls H2O: 0 GOR: 3967

Test Method: FLOWING Casing PSI: 3060 Tubing PSI: Choke Size: 10/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1279 API Gravity Oil: 53

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 09/23/2010 Date of First Production this formation: 10/01/2010

Perforations Top: 7010 Bottom: 7294 No. Holes: 134 Hole size: 38/100

Provide a brief summary of the formation treatment: _____ Open Hole:

NBRR Perf 7010-7152 Holes 62 Size 0.38 CODL Perf 7270-7294 Holes 72 Size 0.38
Frac NBRR w/ 250 gal 15% HCl & 251,715 gal SW & 200,660# 40/70 sand & 4,000# SB Excel.
Frac CODL w/ 197,960 gal SW & 150,020# 40/70 sand & 4,000# SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: 10/20/2010 Hours: 24 Bbls oil: 31 Mcf Gas: 120 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 31 Mcf Gas: 120 Bbls H2O: 0 GOR: 3871

Test Method: FLOWING Casing PSI: 3060 Tubing PSI: _____ Choke Size: 10/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1279 API Gravity Oil: 53

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 10/28/2010 Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/16/2010

Attachment Check List

Att Doc Num	Name
400104370	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)