



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
NOV 04 2010
COGCC

1. OGCC Operator Number: <u>10091</u>	4. Contact Name <u>Kallasandra Moran</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Berry Petroleum Company</u>	Phone: <u>303-499-4225</u>	
3. Address: <u>1999 Broadway, Suite 3700</u>	Fax: <u>303-499-4325</u>	
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>		
5. API Number <u>05-</u>	OGCC Facility ID Number <u>335886</u>	Survey Plat
6. Well/Facility Name: <u>BERRY</u>	7. Well/Facility Number <u>6597W / 11NESE</u>	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>NESE, Sec. 11, T6S, R97W</u>		Surface Eqmpt Diagram
9. County: <u>GARFIELD / 045</u>	10. Field Name: <u>PARACHUTE / 67350</u>	Technical Info Page
11. Federal, Indian or State Lease Number: _____		Other Drawings

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	attach directional survey
Latitude _____	Distance to nearest property line _____
Longitude _____	Distance to nearest bldg, public rd, utility or RR _____
Ground Elevation _____	Distance to nearest lease line _____
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Surface owner consultation date: _____
GPS DATA:	
Date of Measurement _____	PDOP Reading _____ Instrument Operator's Name _____
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation _____	Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____
<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date: _____	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From: _____	NUMBER _____
To: _____	
Effective Date: _____	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection: _____	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned: _____	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT _____	
<input type="checkbox"/> SPUD DATE: _____	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
Method used _____	Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____
*submit cbl and cement job summaries	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately _____	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: <u>11-4-10</u>	Date Work Completed: _____
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Structure</u>
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

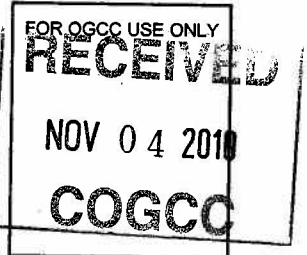
Signed: Kallasandra M. Moran Date: 11/4/2010 Email: kmoran@bry-consultant.com
Print Name: Kallasandra M. Moran Title: Permit Agent

COGCC Approved: David Kulylo Title: Oil and Gas Location Assessment Specialist Date: 11-22-10
CONDITIONS OF APPROVAL, IF ANY: Western Colorado

COGCC's approval does not indicate the authorization to construct a building at this location, it only indicates COGCC's recognition of the fact that the building will be there. The authorization to construct a building shall be that of the surface owner and the local government.



TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	10091	API Number:	
2. Name of Operator:	Berry Petroleum Company	OGCC Facility ID #	335886
3. Well/Facility Name:	BERRY	Well/Facility Number:	6S97W /11NES
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NESE, Sec. 11, T6S, R97W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Berry Petroleum Company is proposing the addition of a semi-permanent structure used by road maintenance and stormwater crews on the currently permitted and built "Berry I11 697" pad (location # 335886).

Road maintenance is essential to providing a safe working environment for employees associated with Berry's operations, while also ensuring that stormwater is controlled to avoid adverse impacts on the surrounding environment. Berry has specifically chosen the I-11 pad as the preferred location for this structure because it is an existing (built) pad that is centrally located on Berry's acreage. This will minimize truck traffic and potential impacts to wildlife, while improving response time and employee/contractor safety. The I-11 location is on Berry-owned property and has been chosen as the preferred alternative to clearing undisturbed, virgin land for the construction of this structure.

The storage and equipment maintenance building will be stabilized by a cement foundation and has been engineered to handle projected snow and wind loads. (Please see attached drawings for building design and dimensions.)

The primary purpose of this site is to perform repair and/or general maintenance work on road/stormwater equipment during the winter months of the year. It will largely serve as a safe, warm place for employees to chain up graders, backhoes, trackhoes, dozers, and loaders during blizzards and inclement weather. Other activities may include performing minor repairs, changing filters, troubleshooting mechanical malfunctions, servicing equipment, and activating/deactivating electronic equipment.

The building will be included in Berry Petroleum Company's existing approved Spill Prevention Control Countermeasures Plan (SPCC) and Stormwater Management Plan (SWMP) for the site, and will be routinely inspected to ensure compliance. Reportable quantities of chemicals and liquids are not expected to be stored on-site, and all equipment maintenance work will be performed in areas where sufficient containment capacity exists in the event of minor leaks or spills. Garfield County permitting will also be completed and approved prior to construction and is being filed concurrently with this sundry (Form 4).

Construction will begin upon approval from all designated agencies. Berry is requesting expiration of the building to coincide with expiration of the Oil & Gas Location Assessment (Form 2A/OGLA). Upon approval from the COGCC, Berry Petroleum Company will file an OGLA to include the proposed structure.

KMM