

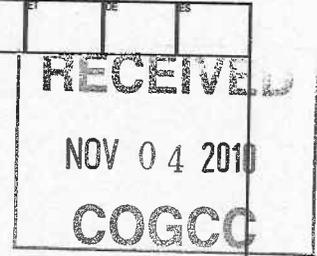


Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number: <u>10091</u>	4. Contact Name <u>Kallasandra Moran</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Berry Petroleum Company</u>	Phone: <u>303-499-4225</u>	
3. Address: <u>1999 Broadway, Suite 3700</u> City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	Fax: <u>303-499-4325</u>	
5. API Number <u>05-</u>	OGCC Facility ID Number <u>335886</u>	Survey Plat
6. Well/Facility Name: <u>BERRY</u>	7. Well/Facility Number <u>6597W / 11NESE</u>	Directional Survey
8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): <u>NESE, Sec. 11, T6S, R97W</u>		Surface Eqm't Diagram
9. County: <u>GARFIELD / 045</u>	10. Field Name: <u>PARACHUTE / 67350</u>	Technical Info Page
11. Federal, Indian or State Lease Number: _____		Other Drawings

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Tr, Sec, Twp, Rng, Mer \_\_\_\_\_  
 Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_  
 Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No   
 Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

attach directional survey

GPS DATA:  
 Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond  
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):  
 Effective Date: \_\_\_\_\_  
 Plugging Bond:  Blanket  Individual

CHANGE WELL NAME NUMBER  
 From: \_\_\_\_\_  
 To: \_\_\_\_\_  
 Effective Date: \_\_\_\_\_

ABANDONED LOCATION:  
 Was location ever built?  Yes  No  
 Is site ready for inspection?  Yes  No  
 Date Ready for Inspection: \_\_\_\_\_

NOTICE OF CONTINUED SHUT IN STATUS  
 Date well shut in or temporarily abandoned: \_\_\_\_\_  
 Has Production Equipment been removed from site?  Yes  No  
 MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK \*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.  
 Final reclamation will commence on approximately \_\_\_\_\_  Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent  
 Approximate Start Date: 11-4-10

Report of Work Done  
 Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Structure</u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: [Signature] Date: 11/4/2010 Email: kmoran@bry-consultant.com  
 Print Name: Kallasandra M. Moran Title: Permit Agent

COGCC Approved: [Signature] Title: Oil and Gas Location Assessment Specialist Date: 11-22-10  
 CONDITIONS OF APPROVAL, IF ANY: Western Colorado

COGCC's approval does not indicate the authorization to construct a building at this location, it only indicates COGCC's recognition of the fact that the building will be there. The authorization to construct a building shall be that of the surface owner and the local government.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY RECEIVED NOV 04 2010 COGCC

1. OGCC Operator Number: 10091 API Number:
2. Name of Operator: Berry Petroleum Company OGCC Facility ID # 335886
3. Well/Facility Name: BERRY Well/Facility Number: 6S97W /11NES
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE, Sec. 11, T6S, R97W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Berry Petroleum Company is proposing the addition of a semi-permanent structure used by road maintenance and stormwater crews on the currently permitted and built "Berry I11 697" pad (location # 335886).

Road maintenance is essential to providing a safe working environment for employees associated with Berry's operations, while also ensuring that stormwater is controlled to avoid adverse impacts on the surrounding environment. Berry has specifically chosen the I-11 pad as the preferred location for this structure because it is an existing (built) pad that is centrally located on Berry's acreage. This will minimize truck traffic and potential impacts to wildlife, while improving response time and employee/contractor safety. The I-11 location is on Berry-owned property and has been chosen as the preferred alternative to clearing undisturbed, virgin land for the construction of this structure.

The storage and equipment maintenance building will be stabilized by a cement foundation and has been engineered to handle projected snow and wind loads. (Please see attached drawings for building design and dimensions.)

The primary purpose of this site is to perform repair and/or general maintenance work on road/stormwater equipment during the winter months of the year. It will largely serve as a safe, warm place for employees to chain up graders, backhoes, trackhoes, dozers, and loaders during blizzards and inclement weather. Other activities may include performing minor repairs, changing filters, troubleshooting mechanical malfunctions, servicing equipment, and activating/deactivating electronic equipment.

The building will be included in Berry Petroleum Company's existing approved Spill Prevention Control Countermeasures Plan (SPCC) and Stormwater Management Plan (SWMP) for the site, and will be routinely inspected to ensure compliance. Reportable quantities of chemicals and liquids are not expected to be stored on-site, and all equipment maintenance work will be performed in areas where sufficient containment capacity exists in the event of minor leaks or spills. Garfield County permitting will also be completed and approved prior to construction and is being filed concurrently with this sundry (Form 4).

Construction will begin upon approval from all designated agencies. Berry is requesting expiration of the building to coincide with expiration of the Oil & Gas Location Assessment (Form 2A/OGLA). Upon approval from the COGCC, Berry Petroleum Company will file an OGLA to include the proposed structure.

KMM