

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2554390

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-30392-00 6. County: WELD
7. Well Name: WEICHEL Well Number: 6-14
8. Location: QtrQtr: SENW Section: 14 Township: 2N Range: 65W Meridian: 6
Footage at surface: Distance: 1930 feet Direction: FNL Distance: 1980 feet Direction: FWL
As Drilled Latitude: 40.140572 As Drilled Longitude: -104.633506

GPS Data:

Data of Measurement: 09/16/2009 PDOP Reading: 1.8 GPS Instrument Operator's Name: CODY MATTSON

** If directional footage

at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 07/29/2009 13. Date TD: 08/02/2008 14. Date Casing Set or D&A: 08/03/2009

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 8000 TVD _____ 17 Plug Back Total Depth MD 7956 TVD _____18. Elevations GR 4873 KB 4890

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CD-CN-ML, DI-GL-GR, GR-CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8		843	530	0	843	CALC
1ST	7+7/8	4+1/2		7,994	280	6,000	7,994	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,940		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,250	4,513	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,836		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,102		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,128		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,581		<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	7,795		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY VUE

Title: REGULATORY ANALYST II Date: 5/18/2010 Email: CINDY.VUE@ANADARKO.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/16/2010

Attachment Check List

Att Doc Num	Name
2554389	CEMENT JOB SUMMARY
2554390	FORM 5 SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	<p>11/1/10 - Emailed operator [Cindy.Vue@anadarko.com] Surface casing: Form 5 says 390 sx cmt, ticket says 530 sx.</p> <p>Production casing: Form 5 says TOC 6650 and DV Tool cement 4880-1050. CBL header says TOL 1450, TOC 1750. COGCC interpret CBL is TOC 6000, DV Tool 4874, cement 4874-2545 then poor bond/trace cement 2545-1550.</p> <p>Put on hold. Re-Emailed her 11/18/10.</p> <p>11/23/10 - Heard back via email from Cindy confirming the 530 sx on SC. She attached a copy of the same cement ticket as previously submitted. Her engineer is looking into the CBL and production casing cement.</p> <p>12/15/10 received confirmation of cement intervals from Cindy agreeing to above depths.</p>	<p>11/1/2010 11:38:52 AM</p>

Total: 1 comment(s)