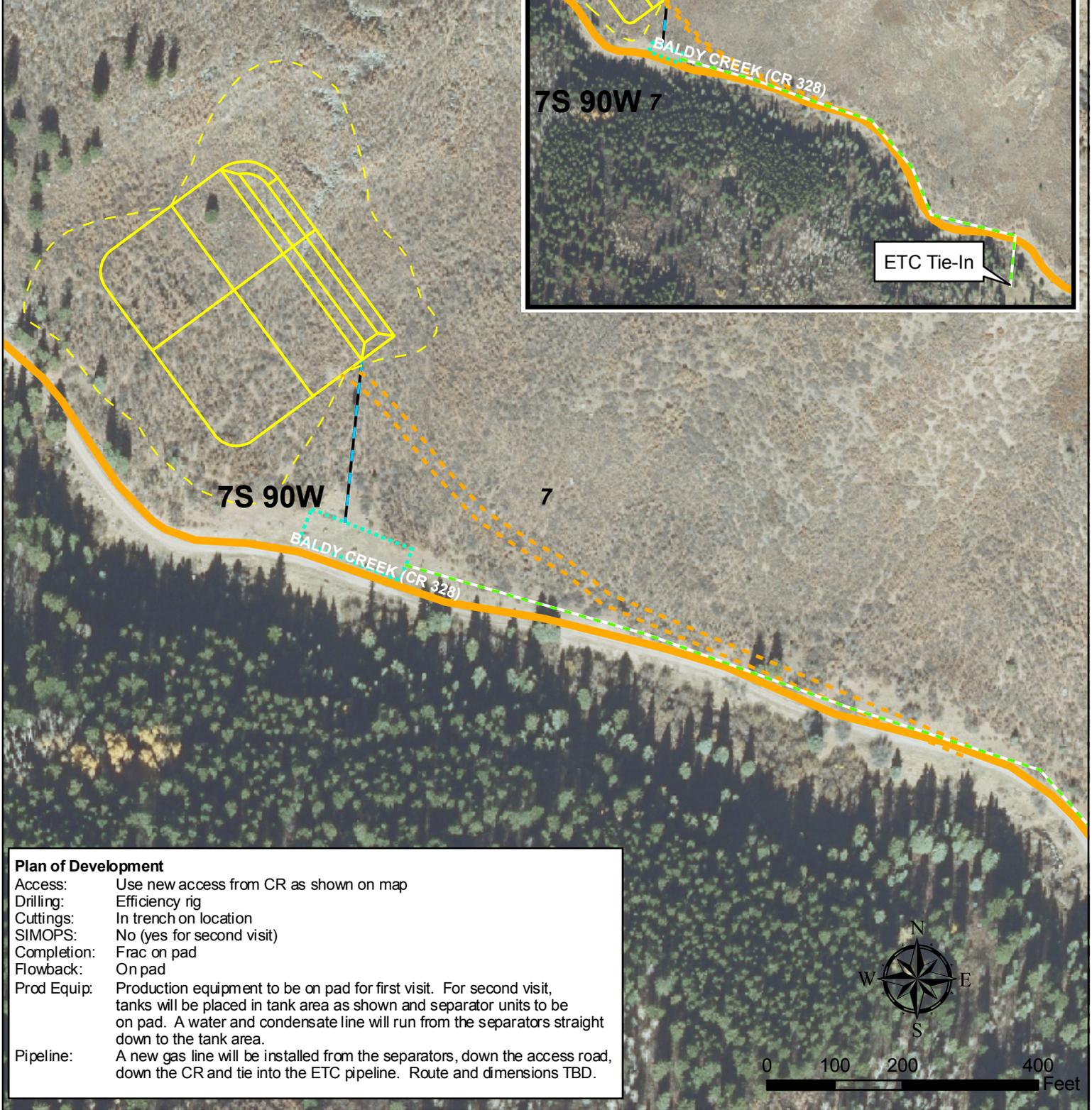
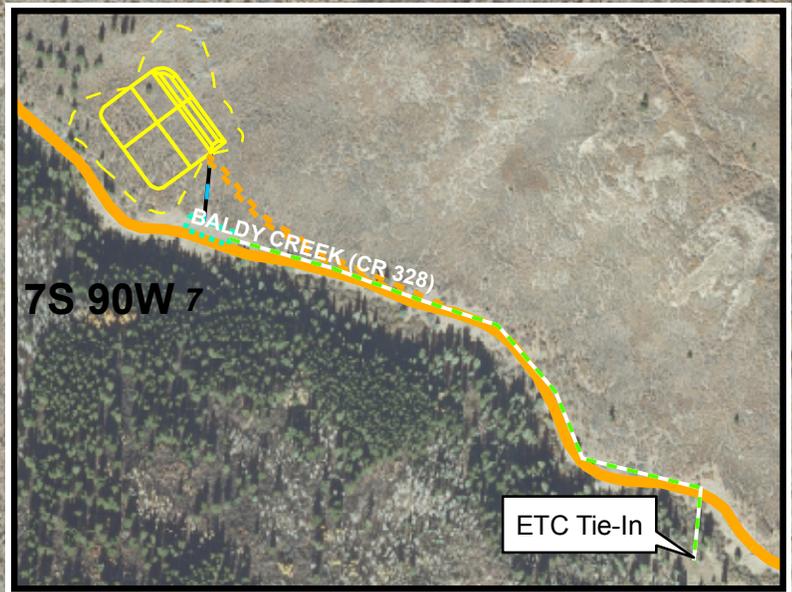


**Geologist Information**

General: New location; 1 new well (22 total future wells)  
 Ownership: FED surface/ FED minerals  
 SUA Status: N/A  
 Spacing Units: 1 spacing unit  
 Adjacent Owners: BLM



**Plan of Development**

Access: Use new access from CR as shown on map  
 Drilling: Efficiency rig  
 Cuttings: In trench on location  
 SIMOPS: No (yes for second visit)  
 Completion: Frac on pad  
 Flowback: On pad  
 Prod Equip: Production equipment to be on pad for first visit. For second visit, tanks will be placed in tank area as shown and separator units to be on pad. A water and condensate line will run from the separators straight down to the tank area.  
 Pipeline: A new gas line will be installed from the separators, down the access road, down the CR and tie into the ETC pipeline. Route and dimensions TBD.



- Legend**
- Pipeline (Valley, Proposed)
  - Proposed Road
  - Proposed Production Equipment Area
  - Proposed Daylight Line
  - Proposed Pad or Pit
  - Proposed Water/Condensate Line
  - Road (County Road - Garfield County)

Williams Production RMT  
 CMU 22-7 Plan of Development  
 T7S R90W, Section 7  
 Date Prepared: December 13, 2010

