

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:
400092177

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Justin Garrett
Phone: (303) 228-4449
Fax: (303) 228-4286

5. API Number 05-123-30747-00
6. County: WELD
7. Well Name: MEEKS L Well Number: 30-22
8. Location: QtrQtr: NESE Section: 30 Township: 3N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING

Treatment Date: 06/16/2010 Date of First Production this formation: 06/17/2010

Perforations Top: 7350 Bottom: 7365 No. Holes: 60 Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole:

Codell producing through cast iron flow through plugs
Frac'd Codell w/ 133822 gals Vistar, Acid, and Slick Water with 269480 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 06/15/2010 Date of First Production this formation: 06/17/2010

Perforations Top: 7132 Bottom: 7810 No. Holes: 216 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Codell, Niobrara, and J-Sand commingled

This formation is commingled with another formation: Yes No

Test Information:

Date: 06/25/2010 Hours: 24 Bbls oil: 65 Mcf Gas: 150 Bbls H2O: 27

Calculated 24 hour rate: _____ Bbls oil: 65 Mcf Gas: 150 Bbls H2O: 27 GOR: 2307

Test Method: Flowing Casing PSI: 700 Tubing PSI: 0 Choke Size: 10/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1265 API Gravity Oil: 52

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: PRODUCING

Treatment Date: 06/15/2010 Date of First Production this formation: 06/17/2010

Perforations Top: 7772 Bottom: 7810 No. Holes: 112 Hole size: 41/100

Provide a brief summary of the formation treatment: _____ Open Hole:

J-Sand producing through cast iron flow through plugs
Frac'd J-Sand w/ 145789 gals Vistar and Slick Water with 280580 lbs Ottawa sand and SB Excel

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date: 06/16/2010 Date of First Production this formation: 06/17/2010

Perforations Top: 7132 Bottom: 7210 No. Holes: 48 Hole size: 73/100

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac'd Niobrara w/ 174595 gals Vistar and Slick Water with 249500 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 9/13/2010 Email JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 12/16/2010

Attachment Check List

Att Doc Num	Name
400092177	FORM 5A SUBMITTED
400092180	COMPLETED INTERVAL REPORT
400092181	COMPLETED INTERVAL REPORT

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)