

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1722779

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER _____
SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☒

Refiling ☐

Sidetrack ☒

3. Name of Operator: EXXON MOBIL OIL CORPORATION

4. COGCC Operator Number: 28700

5. Address: P O BOX 4358 WGR RM 310

City: HOUSTON State: TX Zip: 77210-4358

6. Contact Name: LYNN NEELY Phone: (281)654-1927 Fax: (281)654-1940
Email: _____

7. Well Name: PICEANCE CREEK UNIT Well Number: T62X-11G4

8. Unit Name (if appl): PICEANCE CREEK Unit Number: COC 47666

9. Proposed Total Measured Depth: 13500

WELL LOCATION INFORMATION

10. QtrQtr: NWNE Sec: 11 Twp: 2S Rng: 97W Meridian: 6

Latitude: 39.891369 Longitude: -108.250331

Footage at Surface: 737 feet FNL/FSL FNL 1874 feet FEL/FWL FEL

11. Field Name: PICEANCE CREEK Field Number: 68800

12. Ground Elevation: 7063 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 04/06/2006 PDOP Reading: 2.2 Instrument Operator's Name: L.M.SCOTT

15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 692 FSL 2327 FEL FEL Bottom Hole: FNL/FSL 692 FSL 2327 FEL FEL
Sec: _____ Twp: _____ Rng: _____ Sec: 2 Twp: 2S Rng: 97W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 2 mi

18. Distance to nearest property line: 7910 FT 19. Distance to nearest well permitted/completed in the same formation: 428 FT

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
MESAVERDE	MVRD			
OHIO CREEK	OHCRK			
WASATCH	WSTC			

21. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease #: COD035705

22. Surface Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHED MAP AND MINERAL LEASE DESCRIPTION

25. Distance to Nearest Mineral Lease Line: 1944 FT 26. Total Acres in Lease: 2247

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☒ Yes ☐ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☒ Yes ☐ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: BURIAL

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Line Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	20	16			170	150	170	0
SURF	14+3/4	9+5/8	47		3,300	3,300	2,800	0
1ST	8+1/2	7	26		8,450	800	7,950	3,300
2ND	6+1/8	4+1/2	15.1		13,500	850	13,500	5,600

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments WITH 1.9" 2.76# J-55 PARASITE STRING @+/- 3150'. SEE ATTACHED FEDERAL APPLICATION FOR ADDITIONAL DETAILS. REQUEST EXCEPTION TO RULE 317.I.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: LYNN NEELY

Title: REG TECH ASST Date: 1/24/2007 Email: LYNN.R.NEELY@EXXONMOB

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 11/12/2009

API NUMBER

05 103 10592 01

Permit Number: 20070396 Expiration Date: 11/11/2010

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)

BMP

Type	Comment

Total: 0 comment(s)