

**FORM  
5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400116802

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion1. OGCC Operator Number: 471204. Contact Name: Cindy Vue2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LPPhone: (720) 929-68323. Address: P O BOX 173779Fax: (720) 929-7832City: DENVER State: CO Zip: 80217-375. API Number 05-123-31355-006. County: WELD7. Well Name: KERR-MCGEEWell Number: 35-38. Location: QtrQtr: NWSW Section: 3 Township: 1N Range: 68W Meridian: 6Footage at surface: Distance: 1690 feet Direction: FSL Distance: 1130 feet Direction: FWLAs Drilled Latitude: 40.077670 As Drilled Longitude: -104.994916

## GPS Data:

Data of Measurement: 10/14/2010 PDOP Reading: 1.9 GPS Instrument Operator's Name: RENEE DOIRON

## \*\* If directional footage

at Top of Prod. Zone Distance: 78 feet Direction: FSL Distance: 1395 feet Direction: FWLSec: 3 Twp: 1N Rng: 68Wat Bottom Hole Distance: 54 feet Direction: FSL Distance: 1423 feet Direction: FWLSec: 3 Twp: 1N Rng: 68W9. Field Name: WATTENBERG10. Field Number: 90750

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 07/22/2010 13. Date TD: 07/26/2010 14. Date Casing Set or D&A: 07/27/2010

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 8645 TVD 8361 17 Plug Back Total Depth MD 8596 TVD 831218. Elevations GR 5042 KB 5059

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CD-CN-ML, DI-GL-GR, CBL

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8	24#	1,018	730	0	1,018	CALC
1ST	7+7/8	4+1/2	11.6#	8,634	250	6,983	8,634	CBL

### ADDITIONAL CEMENT

Cement work date: 07/27/2010

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	5,835	722	925	5,835

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,823		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,818		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	8,062		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	8,085		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,523		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400116806	DIRECTIONAL SURVEY
400116807	CEMENT JOB SUMMARY

Total Attach: 2 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)