

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

### COMPLETED INTERVAL REPORT

Document Number:

400116185

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561 4. Contact Name: Joan Proulx  
 2. Name of Operator: OXY USA INC Phone: (970) 263.3641  
 3. Address: PO BOX 27757 Fax: (970) 263.3694  
 City: HOUSTON State: TX Zip: 77227

5. API Number 05-077-09646-00 6. County: MESA  
 7. Well Name: MCDANIEL Well Number: 11-10B  
 8. Location: QtrQtr: NWSE Section: 11 Township: 9S Range: 94W Meridian: 6  
 9. Field Name: BRUSH CREEK Field Code: 7562

### Completed Interval

FORMATION: COZZETTE Status: PRODUCING  
 Treatment Date: 05/10/2010 Date of First Production this formation: 06/16/2010  
 Perforations Top: 7910 Bottom: 7975 No. Holes: 18 Hole size: 035/100  
 Provide a brief summary of the formation treatment: Open Hole:   
1 stage of slickwater frac with 2,502 bbls of frac fluid and 81,745 bls of 20/40 white sand proppant  
 This formation is commingled with another formation:  Yes  No  
**Test Information:**  
 Date: 06/21/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 272 Bbls H2O: 47  
 Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 272 Bbls H2O: 47 GOR: 0  
 Test Method: Flowing Casing PSI: 1600 Tubing PSI: 1000 Choke Size: 024/64  
 Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1055 API Gravity Oil: 0  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7473 Tbg setting date: 06/13/2010 Packer Depth: \_\_\_\_\_  
 Reason for Non-Production:  
 \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 05/08/2010 Date of First Production this formation: 06/16/2010

Perforations Top: 8078 Bottom: 8175 No. Holes: 27 Hole size: 035/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

1 stage slickwater frac with 3,191 bbls of frac fluid and 94,093 lbs of 20/40 white sand proppant

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 06/21/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 272 Bbls H2O: 47

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 272 Bbls H2O: 47 GOR: 0

Test Method: Flowing Casing PSI: 1600 Tubing PSI: 1000 Choke Size: 024/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1055 API Gravity Oil: \_\_\_\_\_

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7473 Tbg setting date: 06/13/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 05/13/2010 Date of First Production this formation: 06/16/2010

Perforations Top: 6068 Bottom: 7337 No. Holes: 108 Hole size: 035/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

5 stages of slickwater frac with 14,699 bbls of frac fluid and 569,733 lbs of 30/50 white sand proppant

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 06/21/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 818 Bbls H2O: 143

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 818 Bbls H2O: 143 GOR: 0

Test Method: Flowing Casing PSI: 1600 Tubing PSI: 1000 Choke Size: 024/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1055 API Gravity Oil: \_\_\_\_\_

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7473 Tbg setting date: 06/13/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

This Form 5A is being submitted to add the BTU data; the original Form 5A was submitted 7/9/2010.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: joan\_proulx@oxy.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)