

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400109799

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10332 4. Contact Name: Christopher Noonan
2. Name of Operator: PATARA OIL & GAS LLC Phone: (303) 820-4480
3. Address: 333 CLAY STREET, STE #3960 Fax: (303) 820-4124
City: HOUSTON State: TX Zip: 77002

5. API Number 05-113-06240-00 6. County: SAN MIGUEL
7. Well Name: ANDY'S MESA FEDERAL Well Number: 66
8. Location: QtrQtr: NENE Section: 29 Township: 44N Range: 16W Meridian: N
Footage at surface: Distance: 429 feet Direction: FNL Distance: 1130 feet Direction: FEL
As Drilled Latitude: 30.050372 As Drilled Longitude: -108.653385

GPS Data:

Data of Measurement: 01/06/2007 PDOP Reading: 6.0 GPS Instrument Operator's Name: Louis Pence

** If directional footage

at Top of Prod. Zone Distance: 429 feet Direction: FNL Distance: 1130 feet Direction: FEL
Sec: 29 Twp: 44N Rng: 16W
at Bottom Hole Distance: 429 feet Direction: FNL Distance: 1130 feet Direction: FEL
Sec: 29 Twp: 44N Rng: 16W

9. Field Name: ANDY'S MESA 10. Field Number: 2500
11. Federal, Indian or State Lease Number: COC99284

12. Spud Date: (when the 1st bit hit the dirt) 09/09/2007 13. Date TD: 09/26/2007 14. Date Casing Set or D&A: 09/28/2007

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7965 TVD 7820 17 Plug Back Total Depth MD 7933 TVD 778818. Elevations GR 7030 KB 7050

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	9+5/8	36	3,770	1,300	0	3,770	
1ST	8+3/4	5+1/2	17	7,956	1,150	2,490	7,956	
1ST LINER	8+3/4	2+7/8	6.4	7,666				

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
PERF & PUMP	SURF	3,770	1,300	0	3,770
PERF & PUMP	1ST	7,956	1,150	2,490	7,956

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
CUTLER	6,175	6,349	<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christopher A. Noonan

Title: Permit Agent Date: _____ Email: bob@banko1.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400115688	

Total Attach: 1 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)