

6K165 PA

(C-8295)
Recorded at 1:40 o'clock P.M. March 26, 1977

Reception No 104829 Book 165 Page 443-445

Vada Wood, Recorder, Dolores Co., Colorado Anne Wood CO-8295

WLO

Form 3129-8
Cleventh Edition
(September 1968)Form approved
Budget Bureau No. 42-R0980

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BR OF MINERAL CLASS

OFFER TO LEASE AND LEASE FOR OIL AND GAS

AUG 5 1970

Sec. 17 Noncompetitive Public Domain Lease)

The undersigned hereby offers to lease all or any of the lands described in Item 2 that are available for lease, pursuant and subject to the terms and provisions of the Act of February 25, 1920 (41 Stat 437, 30 U.S.C. sec 181), as amended, hereinafter referred to as the Act and to all reasonable regulations of the Secretary of the Interior now or hereafter in force, when not inconsistent with any express and specific provisions herein, which are made a part hereof.

 Mr.
 Mrs.
 Miss

Alliance Western, Inc.

(First Name Middle Initial Last Name)

Please notify the
mailing office of any
change of address.

555 17th Street

(Number and Street)

Denver, Colorado 80202

(City State ZIP Code)

Office

C-11160

Serial No.

2 Land requested State Colorado County Dolores T 40N R 17W N.M. Meridian

Section 5: All, unsurveyed land in partially surveyed township protraction diagram #8
 Section 7: Lots 11, 12, 13, 14, 15, 16 SE^{1/4}
 Section 8: All
 Section 17: SW^{1/4}
 Section 20: NW^{1/4}

Total Area 2263.28 Acres

Lands in lease were not

within a known geologic
structure on date of
lease issuance.

3 Land included in lease. State

County

I hereby certify that this reproduction
is a copy of the official record on file
in this office

T

MAR 16 1977
Robert L. Grayson
 Authorized Signature
 COLORADO STATE OFFICE, Denver Colorado

Robert L. Grayson
 District Geologist
 For the Director
 U. S. Geological Survey

(Offeror does not fill in this block)

Total Area 2023.28 Acres Rental retained \$ 1012.00

4 Amount remitted Filing fee \$10, Rental \$1137.00, Total \$ 1147.00

5. Undersigned certifies as follows

(a) Offeror is a citizen of the United States Native born _____ Naturalized _____ Corporation or other legal entity (specify what kind) _____ CORPORATION (Qualification C-0125355) _____

(b) Offeror's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options or 246,080 chargeable acres in options, offers to lease and leases in the same State, or 300,000 chargeable acres in leases, offers to lease and options in each leasing district in Alaska. (c) Offeror accepts as a part of this lease, to the extent applicable, the stipulations provided for in 43 CFR 3103.2 (d) Offeror is 21 years of age or over (or if a corporation or other legal entity, is duly qualified as shown by statements made or referred to herein) (e) Offeror has described all surveyed lands by legal subdivisions, all lands covered by protracted surveys by appropriate subdivisions thereof, or all unsurveyed lands not covered by protracted surveys by metes and bounds, and further states that there are no settlers on unsurveyed lands described herein

6 Offeror is not the sole party in interest in this offer and lease, if issued (If not the sole party in interest, statements should be filed as prescribed in Item 6 of the Special Instructions)

7 Offeror's signature to this offer shall also constitute offeror's signature to, and acceptance of, this lease and any amendment thereto that may cover any land described in this offer open to lease application at the time the offer was filed but omitted from this lease for any reason, or signature to, or acceptance of, any separate lease for such land. The offeror further agrees that (a) this offer cannot be withdrawn, either in whole or in part, unless the withdrawal is received by the land office before this lease, an amendment to this lease, or a separate lease, whichever covers the land described in the withdrawal, has been signed in behalf of the United States, and (b) this offer and lease shall apply only to lands not within a known geologic structure of a producing oil or gas field

8. If this lease form does not contain all of the terms and conditions of the lease form in effect at the date of filing, the offeror further agrees to be bound by the terms and conditions contained in that form

9. It is hereby certified that the statements made herein are complete and correct to the best of offeror's knowledge and belief and are made in good faith.

Offeror duly executed this instrument this 15th day of June 1970

Alliance Western, Inc.

by *Anne Mark*
President (Leasee signature)

(Attorney in fact)

This lease for the lands described in item 3 above is hereby issued, subject to the provisions of the offer and on the reverse side hereof

THIS LEASE IS SUBJECT TO THE DETERMINATION BY THE
GEOLOGICAL SURVEY AS TO WHETHER THE LANDS HERIN
DESCRIBED WERE ON A KNOWN GEOLOGIC STRUCTURE OF
A PRODUCING OIL OR GAS FIELD AS OF THE DATE OF
SIGNING HEREOF BY THE AUTHORIZED OFFICER

THE UNITED STATES OF AMERICA

By *Sola M. Clark*
(Signing officer)

SUPERVISORY ADJUDICATOR

BUREAU OF MINERALS

AUG 5 1970

(Date)

Effective date of lease

THIS OFFER MAY BE REJECTED AND RETURNED TO THE OFFEROR AND WILL AFFORD THE OFFEROR NO PRIORITY

C-11160

ORIGINAL

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUPPLEMENTAL STIPULATION TO STIPULATION FOR LANDS UNDER JURISDICTION OF DEPARTMENT OF AGRICULTURE

To be attached to and made a part of Form 3103-2

M 70 J 11 31 D 12 52

- (a) At least two weeks before beginning of any clearing, construction, or operations, including access and work road location and construction, the lessee shall prepare a "Lessee Surface Management Operation Plan" with the District Ranger, Cortez, Colorado.

The final plan shall be prepared in triplicate, including maps, for the approval by the Forest Supervisor. Such approval will be conditioned on reasonable requirements needed to prevent soil erosion, water pollution, and unnecessary damages to the surface vegetation and other resources of the United States and to provide for the restoration of the land surface and vegetation. The plan shall contain all such provisions as the Forest Service may deem necessary to maintain proper management of the lands and resources within the operating area.

Where appropriate, depending upon the location and type of operation, the Forest Supervisor may require the plan to contain, at a minimum, the following items:

1. The location, construction specifications, maintenance program, and estimated use by the lessee, his employees and agents, of all access and work roads.
2. The exact location and extent of any and all areas to be occupied during the operations.
3. The methods to be used in the operations, including disposal of waste material.
4. The size and type of equipment to be used in the operation.
5. The capacity, size, character, standards of construction and location of all structures and facilities to be constructed.
6. Typical profiles of cuts and fills of all areas to be graded for the installation of structures and facilities.
7. The location and size of areas upon which vegetation will be destroyed and/or soil laid bare and the steps which will be taken to prevent and control soil erosion thereon, including but not limited to the proposed program for rehabilitation and revegetation of these disturbed lands both during and upon cessation of operations.
8. The steps which will be taken to prevent water pollution.
9. The character, amount, and time of use of explosives or fire, including safety precautions which will be taken during their use.
10. Forest user, permitted livestock, and wildlife protection.

If later operations require departure from or additions to the approved plan, these revisions or amendments, together with justification statement for proposed revisions, will be submitted to the District Ranger for approval of the Forest Supervisor.

Any and all operations conducted in advance of approval of an original, revised, or amended operating plan, or which are not in accord with an approved plan, constitute a violation of the terms of this lease and the Forest Service reserves the right to close down the operation until such corrective action, as is deemed necessary, is taken by the lessee.

- (b) (1) To guarantee the successful rehabilitation and revegetation of abandoned operating areas, as provided for in the "Lessee Surface Management Operating Plan," paragraph (a) above, the Forest Service is agreeable to the reduction of lease or operator bonds to an amount necessary to cover the estimated cost of rehabilitation and revegetation providing, that the lessee has otherwise satisfied the conditions of this lease and the United States Geological Survey and the Bureau of Land Management have approved such a reduction.

(2) In lieu of bond, the lessee may upon mutual agreement with the Forest Supervisor deposit cooperative funds sufficient to cover the cost of rehabilitating and revegetating abandoned operating areas. When such funds have been deposited, the Forest Supervisor shall notify the United States Geological Survey that the requirements of the Forest Service have been satisfied, providing that all other conditions of the lease which concern the Forest Service have been satisfied.

- (c) No occupancy of the surface of the following areas is authorized by this lease. The lessee is, however, authorized to employ directional drilling to develop the mineral resources under these areas provided that such drilling or other works will not disturb the surface area or otherwise interfere with their use by the Forest Service. It is understood and agreed that the use of these areas for National Forest purposes is superior to any other use. Areas to be excluded from direct drilling occupancy are:

- (1) Within 500 feet on either side of the centerline of any and all roads and/or highways within the lease area.
- (2) Within 200 feet on either side of the centerline of any and all trails within the lease area.
- (3) Within 500 feet of the normal highwater line of any and all lakes, ponds, and reservoirs located within the lease area.
- (4) Within 500 feet of the normal highwater line of any and all streams in the area.

The distances in subparagraphs 1, 2, 3, and 4 immediately above may be reduced when specifically agreed to in the operating plan, see paragraph (a).

- (5) Within 400 feet of any and all springs within the lease area.
- (6) Within 400 feet of any improvements either owned, permitted, leased or otherwise authorized by the Forest Service.
- (7) Within the following described area

T. 40 N., R. 17 W., N.M.P.M.
Sec 5 SW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ - because of NFSR #19

The land covered by this stipulation is
as follows

T. 40 N., R. 17 W., N.M.P.M.

Sec 5 All, unsurveyed land in partially surveyed
township - protraction diagram No 8

Sec 7 Lots 11-16 incl., SE $\frac{1}{4}$

Sec 8 All

Alliance Western, Inc.
by Arden Mark - president
Lessee

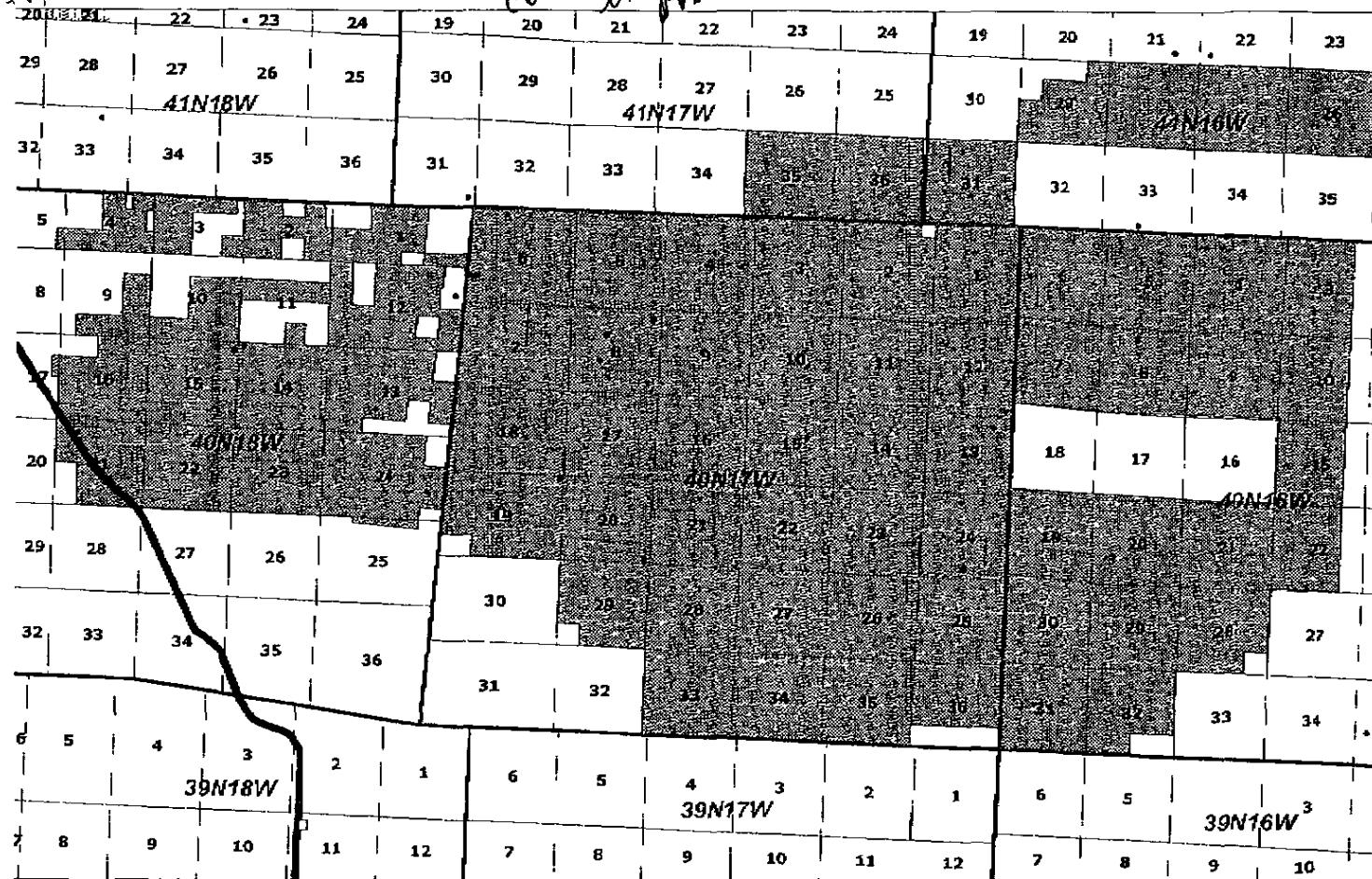
Free Leases
East 1/2
12-40N-18W

(LOC-15396
13-40N-18W
Free Lease
S1/2 13-40N-18W
x R/2 13-40N-18W)

COGCC GIS Online

Pr J.A. in Sect 1, 12, 13, 24 in
part all in Free Lease
col 15396 DCE (Anion)
in PA

<input checked="" type="checkbox"/> Red Lines
OIL AND GAS WELLS
• Oil and Gas Wells
CITIES TOWNS PLACES
□ Cities
□ Towns and Places
ROADS AND RRS
— Major Highways
BLM LEASE STIPS
Lease Notice
BLM O&G/LAND INFO
■ Participating Areas
□ Exploratory Units
SAN JUAN BASIN
-- Fruitland PC
MUNICIPAL BOUNDARIES



SCALE 1 130,572



**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

*Where is
file lease?*

RunDate/Time 06/19/07 03 39 PM

Page 1 of 2

01 02-25-1920,041STAT0437,30USC226
Case Type 311111 O&G LSE NONCOMP PUB LAND
Commodity 459 OIL & GAS L
Case Disposition AUTHORIZED

Total Acres 2,023 280 **Serial Number COC--- - 011160**

Name & Address	Serial Number COC--- - 011160	Int Rel % Interest
KINDER MORGAN CO2 CO PO BOX 281304	LESSEE	50 00000000
MERIT ENERGY PTNRSHP III 12222 MERIT DR #1500	LESSEE	3 80000000
MERIT MGT PARTNERS I LP 13727 NOEL ROAD STE 500	LESSEE	46 20000000

Mer Twp Rng Sec	STyp SNr Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23 0400N 0170W 005	PRO	ALL,	MONROE SAN JUAN	DOLORES	BUREAU OF LAND MGMT
23 0400N 0170W 007	ALIC	SE,	MONROE SAN JUAN	DOLORES	BUREAU OF LAND MGMT
23 0400N 0170W 007	LOT:	11-16, /	MONROE SAN JUAN	DOLORES	BUREAU OF LAND MGMT
23 0400N 0170W 008	ALIC	ALL,	MONROE SAN JUAN	DOLORES	BUREAU OF LAND MGMT
23 0400N 0170W 017	ALIC	SW,	MONROE SAN JUAN	DOLORES	BUREAU OF LAND MGMT
23 0400N 0170W 020	ALIC	N2NW,	MONROE SAN JUAN	DOLORES	BUREAU OF LAND MGMT

Act Date	Code	Action	Serial Number COC--- - 011160
			Action Remarks Pending Office
06/16/1970	124	APLN RECD	#0900,
08/15/1970	237	LEASE ISSUED	
09/01/1970	496	FUND CODE	05.145003
09/01/1970	530	RLTY RATE ~ 12 1/2%	
09/01/1970	868	EFFECTIVE DATE	
03/28/1977	575	APD FILED	#1, SWNE, 8,
05/09/1977	576	APD APPROVED	#1, TA,
12/10/1977	650	HELD BY PROD - ACTUAL	VER, 08/16/90, 922,
12/10/1977	658	MEMO OF 1ST PROD-ACTUAL	#1,
04/07/1978	102	NOTICE SENT-PROD STATUS	ROSWELL, EFF 12/10/77,
06/07/1978	933	TRF OPER RGTS APPROVED	
07/12/1978	510	KMA CLASSIFIED	UNNAMED UNDEFINED KGS
11/29/1979	232	LEASE COMMITTED TO UNIT	CO47612X, DOE CYN DP
11/29/1979	658	MEMO OF 1ST PROD-ACTUAL	CO47612A, #1
11/29/1979	660	MEMO OF 1ST PROD-ALLOC	CO47612A, MISSLDVL A
12/05/1983	140	ASGN FILED	
12/05/1983	932	TRF OPER RGTS FILED	
03/07/1984	139	ASGN APPROVED	EFF 01/01/84,
03/07/1984	933	TRF OPER RGTS APPROVED	EFF 01/01/84,
04/09/1984	899	TRF OF ORR FILED	
01/01/1985	658	MEMO OF 1ST PROD-ACTUAL	CO47612A, #8910180310
11/29/1985	660	MEMO OF 1ST PROD-ALLOC	CO47612S, MISSLDVL A1
10/13/1993	575	APD FILED	41-8, DOE CYN,
05/20/1996	817	MERGER RECOGNIZED	SOUTHLAND/MER OIL,
09/18/1996	940	NAME CHANGE RECOGNIZED	MER OIL/BURLINGTON,
04/14/1997	140	ASGN FILED	
04/14/1997	932	TRF OPER RGTS FILED	

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

RunDate/Time 06/19/07 03 39 PM

Page 2 of 2

01 02-25-1920,041STAT0437,30USC226

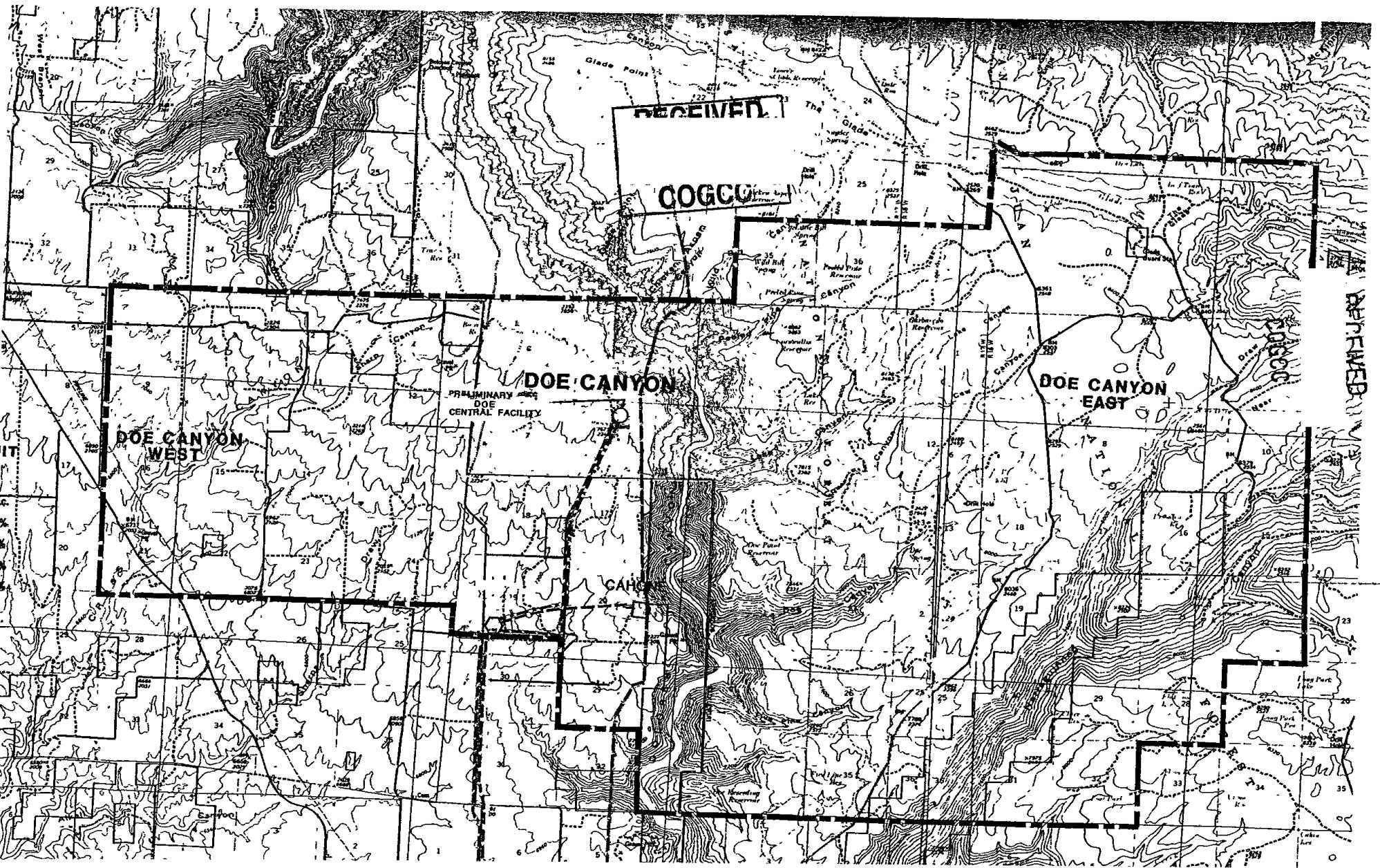
Case Type 311111 O&G LSE NONCOMP PUB LAND

Commodity 459 OIL & GAS L

Case Disposition AUTHORIZED

Line Nr	Remarks	Total Acres	Serial Number
04/14/1997	933 TRF OPER RGTS APPROVED	EFF 05/01/97,	
07/30/1997	139 ASGN APPROVED	EFF 05/01/97,	
10/19/1998	932 TRF OPER RGTS FILED		
10/19/1998	933 TRF OPER RGTS APPROVED	EFF 11/01/98,	
02/29/2000	140 ASGN FILED		
02/29/2000	932 TRF OPER RGTS FILED		
02/29/2000	933 TRF OPER RGTS APPROVED	EFF 03/01/00,	
04/25/2000	139 ASGN APPROVED	EFF 03/01/00,	
07/20/2000	940 NAME CHANGE RECOGNIZED	SHELL/KMCO2	
04/28/2004	899 TRF OF ORR FILED	2	
08/30/2005	940 NAME CHANGE RECOGNIZED	MP LP/MERITM P I,LP,	
10/20/2005	932 TRF OPER RGTS FILED	1	
10/21/2005	933 TRF OPER RGTS APPROVED	EFF 11/01/05,	
11/03/2006	932 TRF OPER RGTS FILED	1	FLUID MINERALS

Serial Number COC--- - 011160



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