

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2512462

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: SHELLIA D REED-HIGH  
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 8763678  
3. Address: 370 17TH ST STE 1700 Fax: (720) 8764678  
City: DENVER State: CO Zip: 80202-56

5. API Number 05-123-30816-00 6. County: WELD  
7. Well Name: ARISTOCRAT ANGUS Well Number: 6-4-3  
8. Location: QtrQtr: NWSE Section: 3 Township: 3N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 05/25/2010 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 6880 Bottom: 7672 No. Holes: 224 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

JSND-NBRR-CDL COMMINGLE  
SET CBP @ 6750 6/22/2010 DRILLED OUT CFP'S @ 7060 AND 7280 TO COMMINGLE THE JSND-NBRR-CDL 6/23/2010  
DRILLED OUT CBP @ 6750 6/23/2010

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 06/25/2010 Hours: 24 Bbls oil: 11 Mcf Gas: 68 Bbls H2O: 462

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 11 Mcf Gas: 68 Bbls H2O: 462 GOR: 6182

Test Method: FLOWING Casing PSI: 1545 Tubing PSI: 1015 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1330 API Gravity Oil: 53

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7614 Tbg setting date: 06/23/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: <u>J SAND</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>05/25/2010</u>		Date of First Production this formation: _____	
Perforations	Top: <u>7632</u>	Bottom: <u>7672</u>	No. Holes: <u>68</u> Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<b>J SNAD COMPLETION</b> FRAC'D THE J-SAND WITH 154,560 GAL 18# VISTAR HYBRID CROSS LINED GEL CONTAINING 250,620 # 20/40 SAND 6/25/2010			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Test Information:</b>			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____      Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____      Bbls H2O: _____      GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>05/25/2010</u>		Date of First Production this formation: _____	
Perforations	Top: <u>6880</u>	Bottom: <u>7174</u>	No. Holes: <u>156</u> Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<b>NBRR-CDL COMPLETION</b> SET CFP @ 7260 5/25/2010 FRAC'D THE CODELL WITH 109,746 GAL 24# TO 22# VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,920 # 20/40 SAND 5/25/2010 SET CFP @ 7060 5/25/2010 FRAC'D THE NIOBRARA WITH 132,930 GAL 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 251,020# 20/40 SAND. 5/25/2010			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Test Information:</b>			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____      Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____      Bbls H2O: _____      GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

Comment:
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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: SHELLIA D REED-HIGH

Title: OPERATIONS TECHNOLOGIST

Date: 8/26/2010

Email: SHELLIA.REEDHIGH@ENCANA.COM

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

*David S. Neslin*

Director of COGCC

Date: 12/10/2010

### **Attachment Check List**

Att Doc Num	Name
2512462	FORM 5A SUBMITTED
2512463	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)