

**FORM  
5A**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Document Number:

2512136

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
3. Address: P O BOX 173779 Fax: (720) 929-7832  
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-24103-00 6. County: WELD  
7. Well Name: PSC Well Number: 39-11  
8. Location: QtrQtr: NESE Section: 11 Township: 3N Range: 67W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>NIOBRARA-CODELL</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>07/27/2010</u>	Date of First Production this formation: <u>08/06/2010</u>
Perforations Top: <u>7036</u> Bottom: <u>7316</u>	No. Holes: <u>196</u> Hole size: <u>38/100</u>
Provide a brief summary of the formation treatment: Open Hole: <input type="checkbox"/>	
<u>NBRR PERF 7036-7180 HOLES 116 SIZE 0.42. CODL PERF 7296-7316 HOLES 80 SIZE 0.38. REPERF CODL 7296-7316 HOLES 20 SIZE 0.38. REFRAC NB-CD W/436,800 GAL SW &amp; 342,140# 40/70 SAND &amp; 8,020# SB EXCEL.</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>08/11/2010</u> Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____	Bbls oil: <u>29</u> Mcf Gas: <u>142</u> Bbls H2O: <u>0</u> GOR: <u>4897</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1147</u> Tubing PSI: <u>599</u> Choke Size: <u>12/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u> BTU Gas: <u>1240</u> API Gravity Oil: <u>49</u>
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>7260</u>	Tbg setting date: <u>07/30/2010</u> Packer Depth: _____
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CINDY VUETitle: REGULATORY Date: 8/16/2010 Email CINDY.VUE@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/10/2010

**Attachment Check List**

Att Doc Num	Name
2512136	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)