

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:

400093841

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue  
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
 3. Address: P O BOX 173779 Fax: (720) 929-7832  
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-21891-00 6. County: WELD  
 7. Well Name: SHAFER Well Number: 7-26  
 8. Location: QtrQtr: SWNE Section: 26 Township: 2N Range: 66W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED  
 Treatment Date: 04/28/2010 Date of First Production this formation: 02/09/2004  
 Perforations Top: 7998 Bottom: 8034 No. Holes: 72 Hole size: 0.42  
 Provide a brief summary of the formation treatment: Open Hole:   
Set CIBP @ 7310'.  
 This formation is commingled with another formation:  Yes  No  
**Test Information:**  
 Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_  
 Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
 Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
 Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
 Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_  
 Reason for Non-Production:  
JSND temporarily abandoned for SUSX recomplete.  
 Date formation Abandoned: 04/28/2010 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 Bridge Plug Depth: 7310 Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: TEMPORARILY ABANDONED

Treatment Date: 04/28/2010 Date of First Production this formation: 02/09/2004

Perforations Top: 7334 Bottom: 7768 No. Holes: 31 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

NBRR Perf 7334-7345 Holes 11 Size 0.38 CODL Perf 7758-7768 Holes 20 Size 0.38  
Set CIBP @ 7310'.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

NB-CD temporarily abandoned for SUSX recomplete.

Date formation Abandoned: 04/28/2010 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 7310 Sacks cement on top: \_\_\_\_\_

FORMATION: SUSSEX Status: PRODUCING

Treatment Date: 06/17/2010 Date of First Production this formation: 07/30/2010

Perforations Top: 4724 Bottom: 4850 No. Holes: 49 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Frac SUSX w/ 73,396 gal N2 foam & 1,250,000 scf N2 & 230,280# 16/30 sand & 25,000# 16/30 SiberProp.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 09/14/2010 Hours: 24 Bbls oil: 47 Mcf Gas: 27 Bbls H2O: 0

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 47 Mcf Gas: 27 Bbls H2O: 0 GOR: 574

Test Method: FLOWING Casing PSI: 140 Tubing PSI: 140 Choke Size: \_\_\_\_\_

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1248 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 4780 Tbg setting date: 06/25/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 9/20/2010 Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/10/2010

**Attachment Check List**

Att Doc Num	Name
400093841	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Industry	The Form 5 Drilling Completion Report that reflects the SUSX squeeze was previously submitted 8/9/2010.	9/20/2010 9:19:53 AM

Total: 1 comment(s)