

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB NO. 1004-0136
Expires: January 31, 2004

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/>		5. Lease Serial No. <p style="text-align: center;">COC 62585</p>	
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Single Zone <input type="checkbox"/> Multiple Zone <input checked="" type="checkbox"/>		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <p>Williams Production RMT Company</p>		7. If Unit or CA Agreement, Name and No. <p style="text-align: center;">Barcus Creek Unit COC070700X</p>	
3a. Address <p>1515 Arapahoe St., Tower 3, #1000 Denver, CO 80202</p>		8. Lease Name and Well No. <p style="text-align: center;">BCU 313-31-198 (BCU 12-31-198 Pad)</p>	
3b. Phone No. (include area code) <p>(303) 606-4086</p>		9. API Well No.	
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface 1708' FNL 509' FWL SWNW At proposed prod. zone <p style="text-align: center;">2137' FSL 613' FWL NWSW Sec 31 T1N-R98W</p>		10. Field and Pool, or Exploratory <p style="text-align: center;">Sulphur Creek</p>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <p>Approximately 20 miles Southwest of White River City, Colorado</p>		11. Sec., T., R., M., or Blk. And Survey or Area <p style="text-align: center;">31 T1N-R98W 6th PM</p>	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) <p style="text-align: center;">1308</p>		12. County or Parish <p style="text-align: center;">Rio Blanco</p>	
16. No. of Acres in lease <p style="text-align: center;">152</p>		13. State <p style="text-align: center;">Colorado</p>	
17. Spacing Unit dedicated to this well <p style="text-align: center;">Unspaced</p>		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	
19. Proposed Depth <p style="text-align: center;">MD 10418' TVD 10314'</p>		20. BLM/ BIA Bond No. on file <p style="text-align: center;">NMB000396</p>	
21. Elevations (Show whether DF, RT, GR, etc.) <p style="text-align: center;">6842' GR</p>		22. Aproximate date work will start* <p style="text-align: center;">4/1/11</p>	
		23. Estimated Duration <p style="text-align: center;">21 Days</p>	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

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| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by existing bond on file(sec item 20 above). 5. Operator certification. 6. Such other site specific information and/ or plans as may be required by the a authorized officer. |
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25. Signature 	Name (Printed/ Typed) <p style="text-align: center;">Howard Harris</p>	Date <p style="text-align: center;">12/8/10</p>
Title <p>Sr. Regulatory Specialist</p>		
Approved By (Signature)	Name (Printed/ Typed)	Date
Title <p>Office</p>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on reverse)