

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

2511821

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: ANDREA RAWSON
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284253
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-20803-00 6. County: WELD
 7. Well Name: GUTTERSEN Well Number: 41-21
 8. Location: QtrQtr: NENE Section: 21 Township: 3N Range: 64W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED
 Treatment Date: 04/13/2010 Date of First Production this formation: 04/14/2010
 Perforations Top: 6746 Bottom: 7494 No. Holes: 220 Hole size: _____
 Provide a brief summary of the formation treatment: _____ Open Hole:
COMMINGLE CODELL, NIOBRARA, AND J-SAND.
 This formation is commingled with another formation: Yes No
Test Information:
 Date: 04/23/2010 Hours: 24 Bbls oil: 36 Mcf Gas: 277 Bbls H2O: 13
 Calculated 24 hour rate: Bbls oil: 36 Mcf Gas: 277 Bbls H2O: 13 GOR: 750
 Test Method: FLOWING Casing PSI: 950 Tubing PSI: 0 Choke Size: 10/100
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1203 API Gravity Oil: 54
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production: _____
 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 04/13/2010 Date of First Production this formation: 04/14/2010

Perforations Top: 6746 Bottom: 6980 No. Holes: 88 Hole size: 73/100

Provide a brief summary of the formation treatment: _____ Open Hole:

FRAC'D NIOBRARA W/ 174,896 GALS OF SLICK WATER AND SILVERSTIM WITH 249,920#'S OF OTTAWA SAND. NB PERFS 6746-6840, 48 HOLES, SIZE 0.73. CD PERFS 6970-6980, 40 HOLES, SIZE 0.41, FRAC'D CD W/ 131,958 GALS SW, SILVERSTIM & 15% HCL W/271,540#'S OF OTTAWA SAND.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANDREA RAWSON

Title: REGULATORY SPECIALIST Date: 7/15/2010 Email: ARAWSON@NOBLEENERGYINC.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/9/2010

Attachment Check List

Att Doc Num	Name
2511821	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)