

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

2555458

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 69175 4. Contact Name: LARRY ROBBINS
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 860-5822
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838
City: DENVER State: CO Zip: 80203

5. API Number 05-123-29360-00 6. County: WELD
7. Well Name: Cozzens Well Number: 32-9D
8. Location: QtrQtr: NWNE Section: 9 Township: 6N Range: 65W Meridian: 6
Footage at surface: Distance: 1137 feet Direction: FNL Distance: 1351 feet Direction: FEL
As Drilled Latitude: 40.505420 As Drilled Longitude: -104.663750

GPS Data:

Data of Measurement: 05/28/2010 PDOP Reading: 1.7 GPS Instrument Operator's Name: HOLLY L. TRACY

** If directional footage

at Top of Prod. Zone Distance: 2055 feet Direction: FNL Distance: 2040 feet Direction: FEL
Sec: 9 Twp: 6N Rng: 65W
at Bottom Hole Distance: 2055 feet Direction: FNL Distance: 2041 feet Direction: FEL
Sec: 9 Twp: 6N Rng: 65W

9. Field Name: EATON 10. Field Number: 19350

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 02/05/2010 13. Date TD: 02/08/2010 14. Date Casing Set or D&A: 02/09/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7418 TVD 7271 17 Plug Back Total Depth MD 7352 TVD 7205

18. Elevations GR 4760 KB 4770

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, CNL/CDL, DUAL INDUCTION

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8		560	400	0	560	CALC
1ST	7+7/8	4+1/2		7,403	733	0	7,403	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,934		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,206		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,227		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: LARRY ROBBINS

Title: REGULATORY AGENT Date: 6/8/2010 Email: LROBBINS@PETD.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David G. Nashin* Director of COGCC Date: 12/9/2010

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Called & emailed operator rep for clarification of cmtg method (eForms had 559 sx as a "squeeze". 303-860-5822, LROBBINS@PETD.COM 12/9/10 - LR called and said it was pumped as a lead & tail. Actually 3 mixes were pumped, but all via the casing shoe.	12/8/2010 5:20:04 PM

Total: 1 comment(s)