

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

2511597

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-3832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-21536-00 6. County: WELD
7. Well Name: FRICO Well Number: 4-14
8. Location: QtrQtr: NWNE Section: 14 Township: 3N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: PRODUCING

Treatment Date: 07/15/2010 Date of First Production this formation: 07/30/2010

Perforations Top: 8342 Bottom: 8377 No. Holes: 77 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole:

DRILL OUT SAND PLUG SET @ 8003' TO COMMINGLE JSN W/NB-CD.

This formation is commingled with another formation: Yes No

Test Information:

Date: 08/07/2010 Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: 7 Mcf Gas: 115 Bbls H2O: 0 GOR: 16429

Test Method: FLOWING Casing PSI: 988 Tubing PSI: 848 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1278 API Gravity Oil: 53

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8305 Tbg setting date: 07/16/2010 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 07/30/2010 Date of First Production this formation: 10/18/2006

Perforations Top: 7596 Bottom: 7886 No. Holes: 148 Hole size: 38/100

Provide a brief summary of the formation treatment: _____ Open Hole:

NBRR PERF 7596-7748 HOLES 84 SIZE 0.42 CODL PERF 7870-7886 HOLES 64 SIZE 0.38 NO ADDITIONAL TREATMENT.

This formation is commingled with another formation: Yes No

Test Information:

Date: 08/07/2010 Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: 5 Mcf Gas: 95 Bbls H2O: 0 GOR: 19000

Test Method: FLOWING Casing PSI: 988 Tubing PSI: 848 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1278 API Gravity Oil: 5302

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8305 Tbg setting date: 07/16/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY VUE

Title: REGULATORY ANALYST II Date: 8/9/2010 Email CINDY.VUE@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/9/2010

Attachment Check List

Att Doc Num	Name
2511597	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)