FORM 6 Rev 12/05

State of Colorado Oil and Gas Conservation Con

02577501

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

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DEC 07 2010
COGCC/Rifle Office

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

~~24 hour notice required,~~ contact: Warner Meece Tel: 970.263.3638 / 970.985.3004

COGCC Operator Number: 66561
Name of Operator: OXY USA Inc., Attn: Glenda Jones
Address: P O Box 27757
City: Houston State: TX Zip: 77227-7757

Contact Name & Telephone
Joan Proulx
No: 970-263-3641
Fax: 970-263-3694

API Numbe 05-077-08391-00
Well Name: Dolley Well Number: 6-2
Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW 6 10S 94W 6 PM
County: Mesa Federal, Indian or State Lease Number: N/A
Field Name Plateau Field Number 69300

Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram	X	
Cement Job Summary		
Wireline Job Summary		

[X] **Notice of Intent to Abandon** [ ] **Subsequent Report of Abandonment**

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.221193 Longitude: -107.931569
GPS Data:
Date of Measurement: PDOP Reading: Instrument Operator's Name:

Reason for Abandonment: [ ] Dry [ ] Production Sub-economic [ ] Mechanical Problems [X] Other
Casing to be Pulled: [ ] Yes [X] No Top of Casing Cement: 2375'
Fish in Hole: [ ] Yes [X] No If yes, explain details below
Wellbore has Uncemented Casing Leaks: [X] Yes [ ] No If yes, explain details below
Details: Records indicate leak in 4 1/2" casing above 600'

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
RLNS	5193'	5308'	3/20/2008	cement capped bridge plug	5000'
COZZ	5594'	5630'	3/20/2008	cement capped bridge plug	5000'
CRCRN	5738'	5819'	3/20/2008	cement capped bridge plug	5000'

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Conductor	24"	16"	55	40'	4 yds	40'	Surface
Surface	12 1/4"	8 5/8"	36	320'	220	320'	Surface
Production	7 7/8"	4 1/2"	11.6	5982'	350	5982'	2375'

Plugging Procedure for Intent and Subsequent Report

NOTE: Two (2) sacks cement required on all CIBPs.

CIBP #1: Depth with sacks cmt on top. CIPB #2: Depth with sacks cmt on top

Set 14 cu ft sks cmt from 1070' ft. to 1270' ft. in [X] Casing [ ] Open Hole [ ] Annulus
Set 30 cu ft sks cmt from 270 ft. to 375 ft. in [ ] Casing [ ] Open Hole [X] Annulus
Set 30 cu ft sks cmt from surface ft. to 325 ft. in [X] Casing [ ] Open Hole [ ] Annulus
Set 5 sks cmt from 0 ft. to 50 ft. in [ ] Casing [ ] Open Hole [X] Annulus
Set sks cmt from ft. to ft. in [ ] Casing [ ] Open Hole [ ] Annulus

Perforate and squeeze at 1320' ft. with 50 cu ft sacks Leave at least 100 ft. in casing
Perforate and squeeze at 375' ft. with 30 cu ft sacks Leave at least 100 ft. in casing
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Set sacks half in, half out surface casing from ft. to ft.
Set sacks at surface
Cut four feet below ground level, weld on plate Dry-Hole Marker: [X] Yes [ ] No
Set sacks in rat hole Set sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of in. casing Plugging date:
*Wireline Contractor: *Cementing Contractor:
Type of Cement and Additives Used:
***Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Joan Proulx Email: joan_proulx@oxy.com
Signed: Title: Regulatory Analyst Date: 12/02/10

OGCC Approved: Title: EIT III Date: DEC 08 2010

CONDITIONS OF APPROVAL, IF ANY:

Operator must provide well location GPS coordinates on Subsequent Report of Abandonment in accordance with COGCC As-Built Location Policy and Rule 215.

Dolley 6-2

Isolate Completion Interval
Completion Zone was previously isolated with cement capped bridge plug set at 5000'.

Isolate TOG
TOG was previously isolated with TOC of primary cement job on 4-1/2" production casing being logged at 2375'.

Isolate BTW

1. Perforate 4-1/2" casing at 1320' (100' below BTW at 1220').
2. Set cement retainer at 1270'.
3. Sting into retainer and squeeze 50 cuft of cement.
4. Unsting from retainer and equalize 14 cuft of cement on top of retainer.

Note: Steps 3 and 4 will leave 200' of cement both inside and outside the casing.

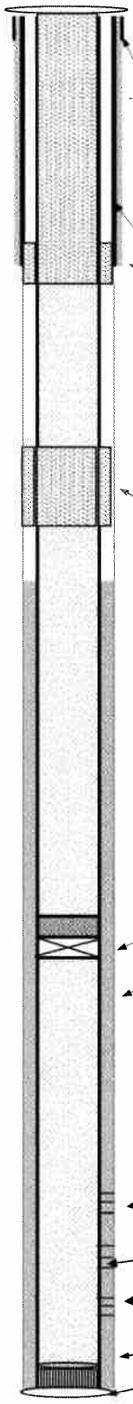
Isolate Surface Casing & Set Surface Plug

5. Perforate 4-1/2" casing at 375'.
6. Set cement retainer at 325'.
7. Sting into retainer and squeeze 30 cuft of cement. This will circulate cement on the outside of the 4-1/2" casing from 375' to 270'.
8. Unsting from retainer and equalize 30 cuft of cement inside of 4-1/2" casing from 325' to surface.
9. Cut off casings 5' below ground level, weld on metal cap and install surface marker.

Mid-Continent

Well Bore Schematic

Proposed Abandonment



Well Name	**Dolley 6-2**
Diagram Date	**18-Nov-10**
Surface Location	***2115'FNL & 616' FWL SEC 6 T10S R94W***
Btm Hole Loc.	
Field	**Plateau**
County	**Mesa**
State	**Colorado**
API No.	**05-077-08391-00**
Lease No.	
G.L. Elevation	**6583'**
K.B. Elevation	**6593'**

Shoot sqz holes @ 375', set retainer @ 325' and squeeze w/ 30 cuft and leave 30 cuft on top of retainer (100' of cement outside and cement to the surface inside of the 4-1/2" casing)

Conductor	**@ 40' GL**	**16"**
Cement w/		
Casing	**320'**	**8-5/8", 24#, 8r, J-55, ST&C**
Cement w/	220 sks Cement Cl G	

NOTE: Records indicate leak in 4-1/2" casing above 600', March 2008

BTW - Shoot sqz holes @ 1320', set retainer @ 1270' and squeeze w/ 50 cuft and leave 14 cuft on top of retainer (200' of cement inside and outside the 4-1/2" casing)

DV tool	**4460'**	**Cemented w/ 425 sks RFC 10-2** **TOC @ 2375' per CBL dated 8/22/81**

CIBP @ 5000' w/ 20 feet cement

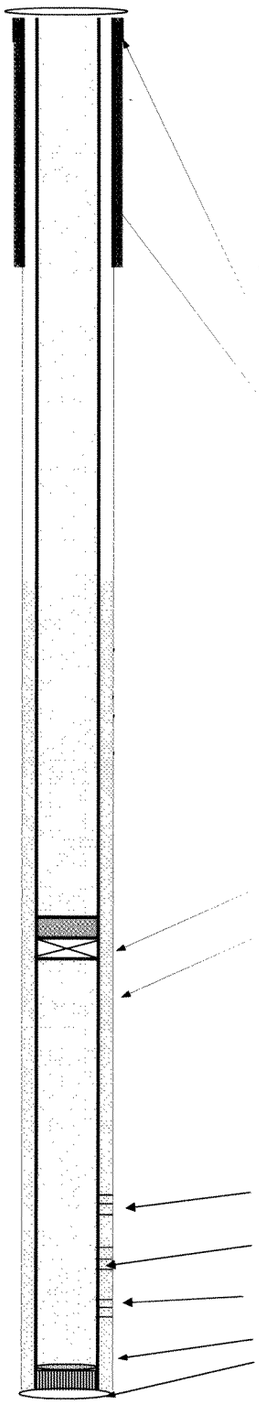
Casing	**5982'**	**4-1/2" 10.5# 8r K-55 ST&C**
Cement w/	350 sks Cement RFC 10-2	

Rollins - 5193-5308'	frac w/ 43,000 lbs 20/40 sd, 59,300 Gals Polaris 30 gel 600 SCF/bbl CO2
Cozzette perfs - 5594-5630'	frac w/ 98,000 lbs 20/40 White sd, 52,500 Gals Polaris 30 Gel 600 SCF/bbl CO2
Corcoran perfs - 5738-5819'	frac w/ 102,000 lbs 20/40 White sd, 49,500 Gals Polaris 30 Gel 500 SCF/bbl CO2 (1-6 #/gal)
PBTD **5941'**	All Fracs were dn csg
SHOE	
TD **5980'**	

Mid-Continent

Well Bore Schematic

No scale



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