



1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

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COGCC

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: <u>66571</u>	Contact Name & Telephone <u>Joan Proulx</u>	24 hour notice required, contact:
Name of Operator: <u>OXY USA WTP LP, Attn: Glenda Jones</u>	No: <u>970-263-3641</u>	
Address: <u>P O Box 27757</u>	Fax: <u>970-263-3694</u>	
City: <u>Houston</u> State: <u>TX</u> Zip: <u>77227-7757</u>	Tel: _____	

API Number <u>05-045-17697-00</u>	Complete the Attachment Checklist	
Well Name: <u>Cascade Creek</u> Well Number: <u>697-16-11B</u>	Oper OGCC	
Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SWSE 9 6S 97W 6 PM</u>	Wellbore Diagram	X
County: <u>Garfield</u> Federal, Indian or State Lease Number: <u>N/A</u>	Cement Job Summary	
Field Name <u>Grand Valley</u> Field Number <u>31290</u>	Wireline Job Summary	

Notice of Intent to Abandon **Subsequent Report of Abandonment**

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.53108 Longitude: -108.22345

GPS Data: _____

Date of Measurement: 7/13/2010 PDOP Reading: 1.7 Instrument Operator's Name: E. J. Grabowski

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems Other

Casing to be Pulled: Yes No Top of Casing Cement: _____

Fish in Hole: Yes No If yes, explain details below _____

Wellbore has Uncemented Casing Leaks: Yes No If yes, explain details below _____

Details: For economic reasons, Oxy has opted to not complete this well and will file a new permit to drill to the bottom hole from another pad.

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Conductor	20"	16"	55	84'	Grout	84'	Surface
Surface	14 3/4"	9 5/8"	36	2796'	2591	2796'	Surface

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top

Set 133 cu ft sks cmt from 2669 ft. to 2450 ft. in Casing Open Hole Annulus

Set 22 cu ft sks cmt from 80 ft. to 5 ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

NOTE: Two (2) sacks cement required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

***Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

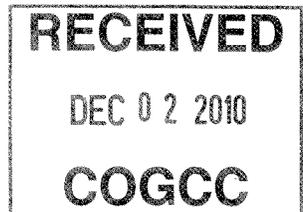
Print Name Joan Proulx Email: joan_proulx@oxy.com

Signed: [Signature] Title: Regulatory Analyst Date: 12/01/10

OGCC Approved: [Signature] Title: EIT III Date: DEC 08 2010

CONDITIONS OF APPROVAL, IF ANY:

Cascade Creek 697-16-11B
Abandonment Procedure



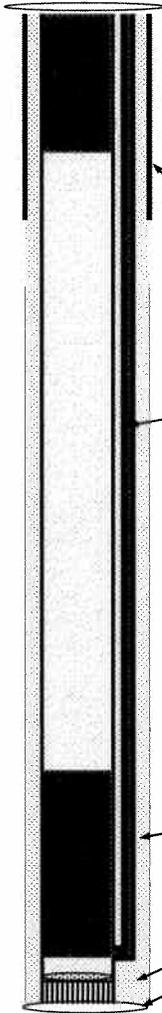
Note: All measurements refer to original RKB of 24' above GL.

1. MIRU Cementing equipment
 2. Rig up to pump down 1.9" parasite string and take returns up 9-5/8" casing.
 3. Pump 133 cf of cement to fill parasite string from surface to 2669' and 9-5/8" casing from 2669' to 2450'. Close 9-5/8" casing as soon as cement is pumped to avoid u-tubing.
 4. Fill casing with 22 cf of cement from 80' (56' below GL) to 5' below ground level.
 5. Cut off casings 5' below ground level, weld on metal cap and install surface marker.
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Well Bore Schematic
Proposed Abandonment

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Well Name **Cascade Creek 697-16-11B**
 Diagram Date **30-Nov-10**
 Surface Location **313' FSL & 2253' FEL, SEC 9 T6S R97W**
 Btm Hole Loc. **488'S and 516' W of Surface Location**
 Field **Grand Valley**
 County **Garfield**
 State **Colorado**
 API No. **05-045-17697-00**
 Lease No.
 G.L. Elevation **8279'**
 K.B. Elevation **8303'**

Conductor	84'	2 Jts of 16", 55# conductor
Cement w/	From Surface	Redimix
Casing	2796'	Jts. of 9-5/8", 36#, 8r, J-55, LT&C
Cement w/	1091 sx (2550 cf) 150 sx (310 cf)	With 1.9" parasite string from surface to 2669' Vericem Lead Vericem Tail (Performed 50 bbl top job with 12 bbls of cement circulated to surface)

Cement Abandonment Plugs

Pump 133 cf of cement down parasite string to fill parasite string from surface to 2669' and 9-5/8" casing from 2450' to 2669'.

Fill 9-5/8" casing from 29' to 80' with 22 cf cement.

1.9" parasite string from surface to 2669'

FLOAT COL. **2753'**
 SHOE **2796'**
 TD **2821'**