

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400108688

Plugging Bond Surety

20100057

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER _____
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐

Refiling ☐

Sidetrack ☐

3. Name of Operator: BOOCO'S CONTRACT SERVICES INC

4. COGCC Operator Number: 9006

5. Address: P O BOX 572

City: HAYDEN State: CO Zip: 81639

6. Contact Name: Randy Booco Phone: (970)2769895 Fax: ()
Email: boocosinc@aol.com

7. Well Name: Robert Waltrip No. 1H-3 Well Number: 1

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7000

WELL LOCATION INFORMATION

10. QtrQtr: SWSW Sec: 3 Twp: 6N Rng: 87W Meridian: 6

Latitude: 40.501650 Longitude: -107.141560

Footage at Surface: 600 feet FNL/FSL 600 feet FEL/FWL FWL

11. Field Name: Bear River Field Number: 5950

12. Ground Elevation: 6942 13. County: ROUTT

14. GPS Data:

Date of Measurement: 11/03/2010 PDOP Reading: 1.8 Instrument Operator's Name: Gordon Dowling

15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1025 FSL 1025 FEL/FWL 1959 FSL 1959 FWL FWL
Sec: 3 Twp: 6N Rng: 87W Sec: 3 Twp: 6N Rng: 87W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 2660 ft

18. Distance to nearest property line: 1700 ft 19. Distance to nearest well permitted/completed in the same formation: 6336 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: 20100220

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☒ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

TOWNSHIP 7N RANGE 87W OF THE 6TH P.M. , SECTION 33: SE/4SW4, S2/SE4, SECTION 34: S2/SW4, W2/SE4, W2/NE4, TOWNSHIP 6N RANGE 87W OF THE 6TH P.M, SECTION 3: LOTS 3 (NE/4NW/4, 40.98 AC), LOT 4 (NW/4NW4 40.78 AC) S2/NW4, SW/4 S/2SE/4, SECTION 4: LOT 1 (NE/4NE/4 40.76 AC), LOT 2 (NW/4NE/4 40.92 AC), LOT 3 (NE/4NW/4 41.09 AC), S/2NW/4, SE/4NW/4, E/2SW/4, SW/4SW/4, SE/4, SECTION 5: SE/4 LESS A 10.79 ACRE TRACT MORE PARTICULARLY DESCRIBED IN WARRANTEE DEED, SECTION 5: SW/4 A 100.79 ACRE TRACT, MORE PARTICULARLY DESCRIBED IN WARRANTEE DEED, SECTION 5 AND 8: A 59 ACRE TRACT LOCATED IN THE APPROXIMATE S/2 OF SECTION 5 AND APPROXIMATE N/2NE SECTION 8, SECTION 9: NE/4, N2/SE/4, SE/4SE/4, E/2NW/4, NE/4SW/4, SECTION 10: W/2NW/4, SW/4, SECTION 11: S2/SE4, SE/4SE/4, SECTION 12: SW/4SW/4, SECTION 13: NW/4NW/4, SECTION 14: S/2NW/4, NW/4SW/4, NE/4NW/4 LESS 3/15 ACRE TRACT, SECTION 15: E/2SE/4, SE/4SW/4, SW/4SE/4, TOWNSHIP 6N RANGE 86W OF THE 6TH P.M., SECTION 33: SE/4SW/4, S/2SE/4, TOWNSHIP 3N RANGE 85W OF THE 6TH P.M., SECTION 6: SW/4NW/4

25. Distance to Nearest Mineral Lease Line: 920 ft 26. Total Acres in Lease: 2910

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☒ Yes ☐ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	23	20	94#	60	95	60	0
SURF	12	10	40.50#	1,100	175	1,100	0
1ST	7	7	26.40#	5,776	387	5,776	4,000
1ST LINER	6	5	17#	8,182			

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments _____

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jordan Wells

Title: Landman Date: _____ Email: Jordan.d.Wells@gmail.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name
400113621	DEVIATED DRILLING PLAN
400113713	DEVIATED DRILLING PLAN
400114465	WELL LOCATION PLAT

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)