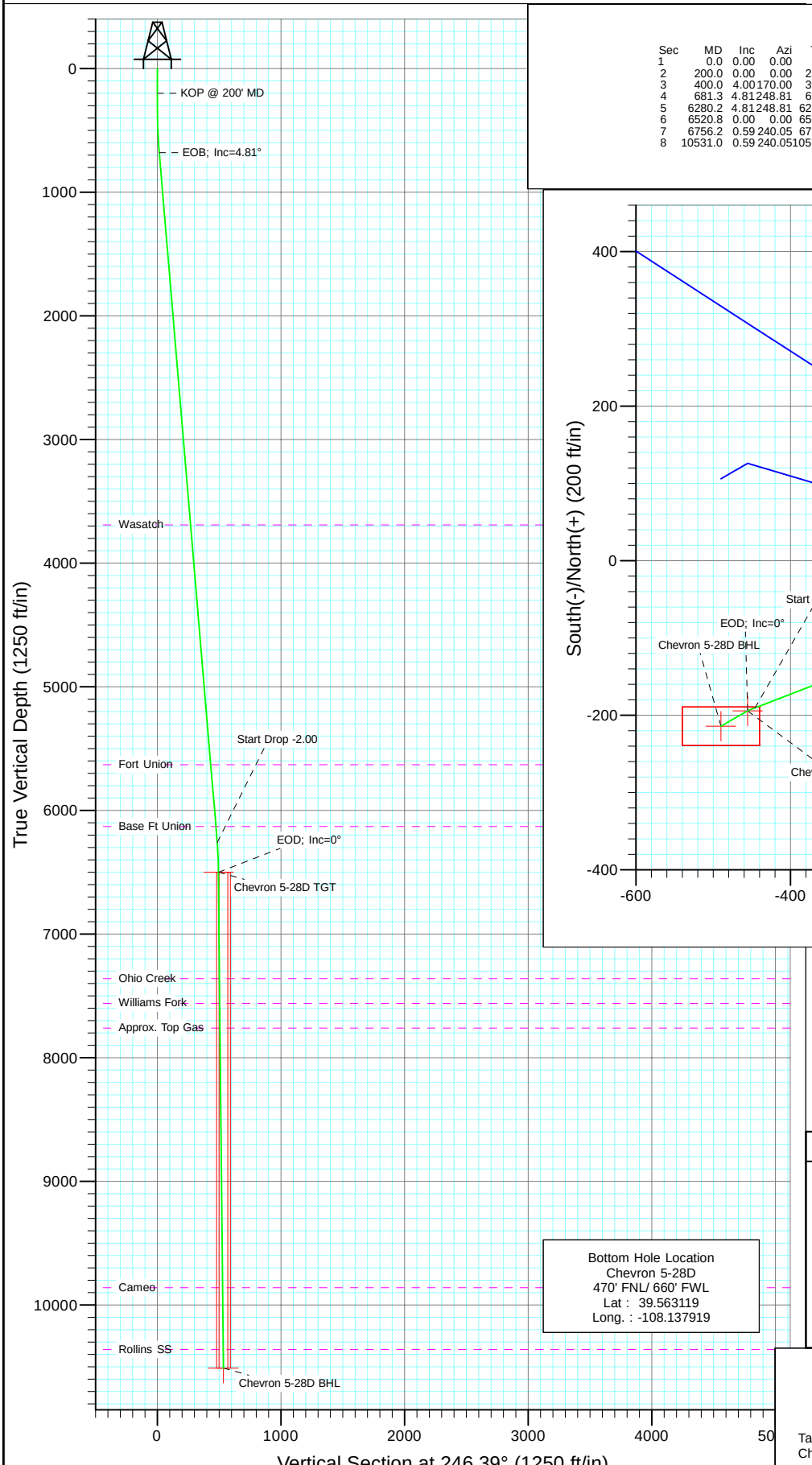
Berry Petroleum Company

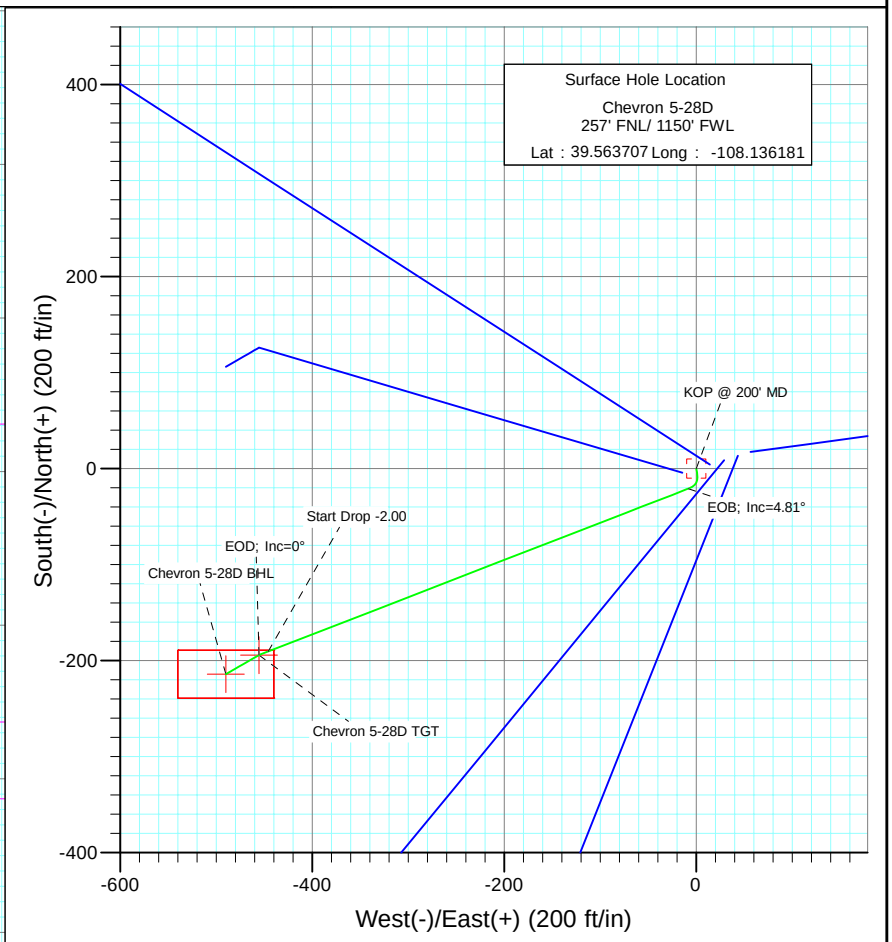
Project: Garfield County
Site: Chevron D05 696 Pad
Well: Chevron 5-28D
Wellbore: DD
Design: Plan #4

CATHEDRAL

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	200.0	0.00	0.00	200.0	0.0	0.0	0.00	0.00	0.0	
3	400.0	4.00	170.00	399.8	-6.9	1.2	2.00	170.00	1.6	
4	681.3	4.81	248.81	680.5	-20.8	-8.1	2.00	122.92	15.7	
5	6280.2	4.81	248.81	6259.7	-190.6	-445.9	0.00	0.00	484.9	
6	6520.8	0.00	0.00	6500.0	-194.2	-455.3	2.00	180.00	495.0	Chevron 5-28D TGT
7	6756.2	0.59	240.05	6735.4	-194.8	-456.4	0.25	240.05	496.2	
8	10531.0	0.59	240.05	10510.0	-214.2	-490.0	0.00	0.00	534.8	Chevron 5-28D BHL





Azimuths to True North
Magnetic North: 10.70°

Magnetic Field
Strength: 52512.7snT
Dip Angle: 65.84°
Date: 2/9/2009
Model: IGRF200510

Bottom Hole Location
Chevron 5-28D
470' FNL/ 660' FWL
Lat : 39.563119
Long. : -108.137919

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
3690.0	3701.4	Wasatch
5630.0	5648.3	Fort Union
6130.0	6150.0	Base Ft Union
7360.0	7380.8	Ohio Creek
7560.0	7580.8	Williams Fork
7760.0	7780.8	Approx. Top Gas
9860.0	9881.0	Cameo
10360.0	10381.0	Rollins SS

DESIGN DETAILS: Plan #4

95XXX; BH
KBE @ 8160.0ft (Original Well Elev)

Target	Azimuth	Origin	N/S	E/W	From TVD
Chevron 5-28D BHL	246.39	Slot	0.0	0.0	0.0

Cathedral Energy Services

Planning Report

Database:	EDM 5000.1 US Multi Users DB	**Local Co-ordinate Reference:**	Well Chevron 5-28D
Company:	Berry Petroleum Company (NAD 83)	**TVD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Project:	Garfield County	**MD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Site:	Chevron D05 696 Pad	**North Reference:**	True
Well:	Chevron 5-28D	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	DD		
Design:	Plan #4		

Project	Garfield County		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Central Zone		

Site	Chevron D05 696 Pad				
Site Position:		**Northing:**	1,641,014.90 ft	**Latitude:**	39.563760
From:	Lat/Long	**Easting:**	2,256,856.29 ft	**Longitude:**	-108.136313
Position Uncertainty:	0.0 ft	**Slot Radius:**	13.200 in	**Grid Convergence:**	-1.66 °

Well	Chevron 5-28D				
Well Position	**+N/-S**	0.0 ft	**Northing:**	1,640,994.52 ft	**Latitude:**	39.563707
	+E/-W	0.0 ft	**Easting:**	2,256,892.93 ft	**Longitude:**	-108.136181
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	ft	**Ground Level:**	8,146.0 ft

Wellbore	DD			
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF200510	2/9/2009	10.70	65.84	52,513

Design	Plan #4			
Audit Notes:				
Version:	**Phase:**	PLAN	**Tie On Depth:**	0.0

Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**
	0.0	0.0	0.0	246.39

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.00	0.00	0.00	0.00	
400.0	4.00	170.00	399.8	-6.9	1.2	2.00	2.00	0.00	170.00	
681.3	4.81	248.81	680.5	-20.8	-8.1	2.00	0.29	28.02	122.92	
6,280.2	4.81	248.81	6,259.7	-190.6	-445.9	0.00	0.00	0.00	0.00	
6,520.8	0.00	0.00	6,500.0	-194.2	-455.3	2.00	-2.00	0.00	180.00	Chevron 5-28D TGT
6,756.2	0.59	240.05	6,735.4	-194.8	-456.4	0.25	0.25	-50.95	240.05	
10,531.0	0.59	240.05	10,510.0	-214.2	-490.0	0.00	0.00	0.00	0.00	Chevron 5-28D BHL

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Project:	Garfield County	**MD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Site:	Chevron D05 696 Pad	**North Reference:**	True
Well:	Chevron 5-28D	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	DD		
Design:	Plan #4		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
30.0	0.00	0.00	30.0	0.0	0.0	0.0	0.00	0.00	
60.0	0.00	0.00	60.0	0.0	0.0	0.0	0.00	0.00	
90.0	0.00	0.00	90.0	0.0	0.0	0.0	0.00	0.00	
120.0	0.00	0.00	120.0	0.0	0.0	0.0	0.00	0.00	
150.0	0.00	0.00	150.0	0.0	0.0	0.0	0.00	0.00	
180.0	0.00	0.00	180.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	KOP @ 200' MD
210.0	0.20	170.00	210.0	0.0	0.0	0.0	2.00	2.00	
240.0	0.80	170.00	240.0	-0.3	0.0	0.1	2.00	2.00	
270.0	1.40	170.00	270.0	-0.8	0.1	0.2	2.00	2.00	
300.0	2.00	170.00	300.0	-1.7	0.3	0.4	2.00	2.00	
330.0	2.60	170.00	330.0	-2.9	0.5	0.7	2.00	2.00	
360.0	3.20	170.00	359.9	-4.4	0.8	1.1	2.00	2.00	
390.0	3.80	170.00	389.9	-6.2	1.1	1.5	2.00	2.00	
400.0	4.00	170.00	399.8	-6.9	1.2	1.6	2.00	2.00	
420.0	3.80	175.08	419.8	-8.2	1.4	2.0	2.00	-1.01	
450.0	3.56	183.66	449.7	-10.1	1.4	2.8	2.00	-0.80	
480.0	3.41	193.24	479.7	-11.9	1.2	3.7	2.00	-0.50	
510.0	3.36	203.39	509.6	-13.6	0.6	4.9	2.00	-0.16	
540.0	3.41	213.51	539.6	-15.2	-0.2	6.3	2.00	0.19	
570.0	3.57	223.03	569.5	-16.6	-1.4	7.9	2.00	0.53	
600.0	3.82	231.52	599.5	-17.9	-2.8	9.7	2.00	0.82	
630.0	4.14	238.85	629.4	-19.1	-4.5	11.8	2.00	1.07	
660.0	4.52	245.04	659.3	-20.1	-6.5	14.0	2.00	1.26	
681.3	4.81	248.81	680.5	-20.8	-8.1	15.7	2.00	1.38	EOB; Inc=4.81°
690.0	4.81	248.81	689.2	-21.1	-8.8	16.5	0.00	0.00	
720.0	4.81	248.81	719.1	-22.0	-11.1	19.0	0.00	0.00	
750.0	4.81	248.81	749.0	-22.9	-13.5	21.5	0.00	0.00	
780.0	4.81	248.81	778.9	-23.8	-15.8	24.0	0.00	0.00	
810.0	4.81	248.81	808.8	-24.7	-18.2	26.5	0.00	0.00	
840.0	4.81	248.81	838.7	-25.6	-20.5	29.0	0.00	0.00	
870.0	4.81	248.81	868.6	-26.5	-22.8	31.6	0.00	0.00	
900.0	4.81	248.81	898.5	-27.4	-25.2	34.1	0.00	0.00	
930.0	4.81	248.81	928.3	-28.3	-27.5	36.6	0.00	0.00	
960.0	4.81	248.81	958.2	-29.3	-29.9	39.1	0.00	0.00	
990.0	4.81	248.81	988.1	-30.2	-32.2	41.6	0.00	0.00	
1,020.0	4.81	248.81	1,018.0	-31.1	-34.6	44.1	0.00	0.00	
1,050.0	4.81	248.81	1,047.9	-32.0	-36.9	46.6	0.00	0.00	
1,080.0	4.81	248.81	1,077.8	-32.9	-39.3	49.2	0.00	0.00	
1,110.0	4.81	248.81	1,107.7	-33.8	-41.6	51.7	0.00	0.00	
1,140.0	4.81	248.81	1,137.6	-34.7	-44.0	54.2	0.00	0.00	
1,170.0	4.81	248.81	1,167.5	-35.6	-46.3	56.7	0.00	0.00	
1,200.0	4.81	248.81	1,197.4	-36.5	-48.7	59.2	0.00	0.00	
1,230.0	4.81	248.81	1,227.3	-37.4	-51.0	61.7	0.00	0.00	
1,260.0	4.81	248.81	1,257.2	-38.4	-53.3	64.2	0.00	0.00	
1,290.0	4.81	248.81	1,287.1	-39.3	-55.7	66.8	0.00	0.00	
1,320.0	4.81	248.81	1,317.0	-40.2	-58.0	69.3	0.00	0.00	
1,350.0	4.81	248.81	1,346.9	-41.1	-60.4	71.8	0.00	0.00	
1,380.0	4.81	248.81	1,376.8	-42.0	-62.7	74.3	0.00	0.00	
1,410.0	4.81	248.81	1,406.7	-42.9	-65.1	76.8	0.00	0.00	
1,440.0	4.81	248.81	1,436.6	-43.8	-67.4	79.3	0.00	0.00	

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Well:	Chevron 5-28D	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	DD		
Design:	Plan #4		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
1,470.0	4.81	248.81	1,466.4	-44.7	-69.8	81.8	0.00	0.00	
1,500.0	4.81	248.81	1,496.3	-45.6	-72.1	84.4	0.00	0.00	
1,530.0	4.81	248.81	1,526.2	-46.5	-74.5	86.9	0.00	0.00	
1,560.0	4.81	248.81	1,556.1	-47.4	-76.8	89.4	0.00	0.00	
1,590.0	4.81	248.81	1,586.0	-48.4	-79.2	91.9	0.00	0.00	
1,620.0	4.81	248.81	1,615.9	-49.3	-81.5	94.4	0.00	0.00	
1,650.0	4.81	248.81	1,645.8	-50.2	-83.8	96.9	0.00	0.00	
1,680.0	4.81	248.81	1,675.7	-51.1	-86.2	99.4	0.00	0.00	
1,710.0	4.81	248.81	1,705.6	-52.0	-88.5	102.0	0.00	0.00	
1,740.0	4.81	248.81	1,735.5	-52.9	-90.9	104.5	0.00	0.00	
1,770.0	4.81	248.81	1,765.4	-53.8	-93.2	107.0	0.00	0.00	
1,800.0	4.81	248.81	1,795.3	-54.7	-95.6	109.5	0.00	0.00	
1,830.0	4.81	248.81	1,825.2	-55.6	-97.9	112.0	0.00	0.00	
1,860.0	4.81	248.81	1,855.1	-56.5	-100.3	114.5	0.00	0.00	
1,890.0	4.81	248.81	1,885.0	-57.5	-102.6	117.0	0.00	0.00	
1,920.0	4.81	248.81	1,914.9	-58.4	-105.0	119.5	0.00	0.00	
1,950.0	4.81	248.81	1,944.8	-59.3	-107.3	122.1	0.00	0.00	
1,980.0	4.81	248.81	1,974.6	-60.2	-109.7	124.6	0.00	0.00	
2,010.0	4.81	248.81	2,004.5	-61.1	-112.0	127.1	0.00	0.00	
2,040.0	4.81	248.81	2,034.4	-62.0	-114.3	129.6	0.00	0.00	
2,070.0	4.81	248.81	2,064.3	-62.9	-116.7	132.1	0.00	0.00	
2,100.0	4.81	248.81	2,094.2	-63.8	-119.0	134.6	0.00	0.00	
2,130.0	4.81	248.81	2,124.1	-64.7	-121.4	137.1	0.00	0.00	
2,160.0	4.81	248.81	2,154.0	-65.6	-123.7	139.7	0.00	0.00	
2,190.0	4.81	248.81	2,183.9	-66.5	-126.1	142.2	0.00	0.00	
2,220.0	4.81	248.81	2,213.8	-67.5	-128.4	144.7	0.00	0.00	
2,250.0	4.81	248.81	2,243.7	-68.4	-130.8	147.2	0.00	0.00	
2,280.0	4.81	248.81	2,273.6	-69.3	-133.1	149.7	0.00	0.00	
2,310.0	4.81	248.81	2,303.5	-70.2	-135.5	152.2	0.00	0.00	
2,340.0	4.81	248.81	2,333.4	-71.1	-137.8	154.7	0.00	0.00	
2,370.0	4.81	248.81	2,363.3	-72.0	-140.2	157.3	0.00	0.00	
2,400.0	4.81	248.81	2,393.2	-72.9	-142.5	159.8	0.00	0.00	
2,430.0	4.81	248.81	2,423.1	-73.8	-144.8	162.3	0.00	0.00	
2,460.0	4.81	248.81	2,453.0	-74.7	-147.2	164.8	0.00	0.00	
2,490.0	4.81	248.81	2,482.9	-75.6	-149.5	167.3	0.00	0.00	

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Chevron 5-28D BHL	0.00	0.00	10,510.0	-214.2	-490.0	1,640,794.66	2,256,396.93	39.563119	-108.137919
- plan misses target center by 8035.6ft at 2490.0ft MD (2482.9 TVD, -75.6 N, -149.5 E)									
- Rectangle (sides W50.0 H100.0 D0.0)									
Chevron 5-28D TGT	0.00	0.00	6,500.0	-194.2	-455.3	1,640,813.61	2,256,432.14	39.563174	-108.137796
- plan misses target center by 4030.5ft at 2490.0ft MD (2482.9 TVD, -75.6 N, -149.5 E)									
- Point									

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Well:	Chevron 5-28D	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	DD		
Design:	Plan #4		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
2,500.0	4.81	248.81	2,492.8	-75.9	-150.3	168.2	0.00	0.00	
2,600.0	4.81	248.81	2,592.5	-79.0	-158.1	176.5	0.00	0.00	
2,700.0	4.81	248.81	2,692.1	-82.0	-166.0	184.9	0.00	0.00	
2,800.0	4.81	248.81	2,791.8	-85.0	-173.8	193.3	0.00	0.00	
2,900.0	4.81	248.81	2,891.4	-88.1	-181.6	201.7	0.00	0.00	
3,000.0	4.81	248.81	2,991.1	-91.1	-189.4	210.1	0.00	0.00	
3,100.0	4.81	248.81	3,090.7	-94.1	-197.2	218.4	0.00	0.00	
3,200.0	4.81	248.81	3,190.4	-97.2	-205.1	226.8	0.00	0.00	
3,300.0	4.81	248.81	3,290.0	-100.2	-212.9	235.2	0.00	0.00	
3,400.0	4.81	248.81	3,389.6	-103.2	-220.7	243.6	0.00	0.00	
3,500.0	4.81	248.81	3,489.3	-106.3	-228.5	252.0	0.00	0.00	
3,600.0	4.81	248.81	3,588.9	-109.3	-236.3	260.3	0.00	0.00	
3,700.0	4.81	248.81	3,688.6	-112.3	-244.2	268.7	0.00	0.00	
3,701.4	4.81	248.81	3,690.0	-112.4	-244.3	268.8	0.00	0.00	Wasatch
3,800.0	4.81	248.81	3,788.2	-115.4	-252.0	277.1	0.00	0.00	
3,900.0	4.81	248.81	3,887.9	-118.4	-259.8	285.5	0.00	0.00	
4,000.0	4.81	248.81	3,987.5	-121.4	-267.6	293.8	0.00	0.00	
4,100.0	4.81	248.81	4,087.2	-124.5	-275.4	302.2	0.00	0.00	
4,200.0	4.81	248.81	4,186.8	-127.5	-283.3	310.6	0.00	0.00	
4,300.0	4.81	248.81	4,286.5	-130.5	-291.1	319.0	0.00	0.00	
4,400.0	4.81	248.81	4,386.1	-133.5	-298.9	327.4	0.00	0.00	
4,500.0	4.81	248.81	4,485.8	-136.6	-306.7	335.7	0.00	0.00	
4,600.0	4.81	248.81	4,585.4	-139.6	-314.5	344.1	0.00	0.00	
4,700.0	4.81	248.81	4,685.1	-142.6	-322.4	352.5	0.00	0.00	
4,800.0	4.81	248.81	4,784.7	-145.7	-330.2	360.9	0.00	0.00	
4,900.0	4.81	248.81	4,884.4	-148.7	-338.0	369.3	0.00	0.00	
5,000.0	4.81	248.81	4,984.0	-151.7	-345.8	377.6	0.00	0.00	
5,100.0	4.81	248.81	5,083.7	-154.8	-353.6	386.0	0.00	0.00	
5,200.0	4.81	248.81	5,183.3	-157.8	-361.5	394.4	0.00	0.00	
5,300.0	4.81	248.81	5,283.0	-160.8	-369.3	402.8	0.00	0.00	
5,400.0	4.81	248.81	5,382.6	-163.9	-377.1	411.2	0.00	0.00	
5,500.0	4.81	248.81	5,482.2	-166.9	-384.9	419.5	0.00	0.00	
5,600.0	4.81	248.81	5,581.9	-169.9	-392.7	427.9	0.00	0.00	
5,648.3	4.81	248.81	5,630.0	-171.4	-396.5	432.0	0.00	0.00	Fort Union
5,700.0	4.81	248.81	5,681.5	-173.0	-400.6	436.3	0.00	0.00	
5,800.0	4.81	248.81	5,781.2	-176.0	-408.4	444.7	0.00	0.00	
5,900.0	4.81	248.81	5,880.8	-179.0	-416.2	453.1	0.00	0.00	
6,000.0	4.81	248.81	5,980.5	-182.1	-424.0	461.4	0.00	0.00	
6,100.0	4.81	248.81	6,080.1	-185.1	-431.8	469.8	0.00	0.00	
6,150.0	4.81	248.81	6,130.0	-186.6	-435.8	474.0	0.00	0.00	Base Ft Union
6,200.0	4.81	248.81	6,179.8	-188.1	-439.7	478.2	0.00	0.00	
6,280.2	4.81	248.81	6,259.7	-190.6	-445.9	484.9	0.00	0.00	Start Drop -2.00
6,300.0	4.42	248.81	6,279.4	-191.1	-447.4	486.5	2.00	-2.00	
6,400.0	2.42	248.81	6,379.3	-193.3	-453.0	492.5	2.00	-2.00	
6,500.0	0.42	248.81	6,479.2	-194.2	-455.3	494.9	2.00	-2.00	
6,520.8	0.00	248.81	6,500.0	-194.2	-455.4	495.0	2.00	-2.00	EOD; Inc=0° - Chevron 5-28D TGT
6,600.0	0.20	240.05	6,579.2	-194.3	-455.5	495.1	0.25	0.25	
6,700.0	0.45	240.05	6,679.2	-194.5	-456.0	495.7	0.25	0.25	
6,756.2	0.59	240.05	6,735.4	-194.8	-456.4	496.2	0.25	0.25	
6,800.0	0.59	240.05	6,779.2	-195.0	-456.8	496.7	0.00	0.00	
6,900.0	0.59	240.05	6,879.2	-195.5	-457.7	497.7	0.00	0.00	
7,000.0	0.59	240.05	6,979.2	-196.1	-458.6	498.7	0.00	0.00	

Database:	EDM 5000.1 US Multi Users DB	**Local Co-ordinate Reference:**	Well Chevron 5-28D
Company:	Berry Petroleum Company (NAD 83)	**TVD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Project:	Garfield County	**MD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Site:	Chevron D05 696 Pad	**North Reference:**	True
Well:	Chevron 5-28D	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	DD		
Design:	Plan #4		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
7,100.0	0.59	240.05	7,079.2	-196.6	-459.5	499.7	0.00	0.00	
7,200.0	0.59	240.05	7,179.2	-197.1	-460.3	500.7	0.00	0.00	
7,300.0	0.59	240.05	7,279.2	-197.6	-461.2	501.8	0.00	0.00	
7,380.8	0.59	240.05	7,360.0	-198.0	-462.0	502.6	0.00	0.00	Ohio Creek
7,400.0	0.59	240.05	7,379.2	-198.1	-462.1	502.8	0.00	0.00	
7,500.0	0.59	240.05	7,479.2	-198.6	-463.0	503.8	0.00	0.00	
7,580.8	0.59	240.05	7,560.0	-199.0	-463.7	504.6	0.00	0.00	Williams Fork
7,600.0	0.59	240.05	7,579.2	-199.1	-463.9	504.8	0.00	0.00	
7,700.0	0.59	240.05	7,679.2	-199.6	-464.8	505.9	0.00	0.00	
7,780.8	0.59	240.05	7,760.0	-200.1	-465.5	506.7	0.00	0.00	Approx. Top Gas
7,800.0	0.59	240.05	7,779.2	-200.2	-465.7	506.9	0.00	0.00	
7,900.0	0.59	240.05	7,879.1	-200.7	-466.6	507.9	0.00	0.00	
8,000.0	0.59	240.05	7,979.1	-201.2	-467.5	508.9	0.00	0.00	
8,100.0	0.59	240.05	8,079.1	-201.7	-468.4	509.9	0.00	0.00	
8,200.0	0.59	240.05	8,179.1	-202.2	-469.2	511.0	0.00	0.00	
8,300.0	0.59	240.05	8,279.1	-202.7	-470.1	512.0	0.00	0.00	
8,400.0	0.59	240.05	8,379.1	-203.2	-471.0	513.0	0.00	0.00	
8,500.0	0.59	240.05	8,479.1	-203.7	-471.9	514.0	0.00	0.00	
8,600.0	0.59	240.05	8,579.1	-204.3	-472.8	515.0	0.00	0.00	
8,700.0	0.59	240.05	8,679.1	-204.8	-473.7	516.1	0.00	0.00	
8,800.0	0.59	240.05	8,779.1	-205.3	-474.6	517.1	0.00	0.00	
8,900.0	0.59	240.05	8,879.1	-205.8	-475.5	518.1	0.00	0.00	
9,000.0	0.59	240.05	8,979.1	-206.3	-476.4	519.1	0.00	0.00	
9,100.0	0.59	240.05	9,079.1	-206.8	-477.3	520.1	0.00	0.00	
9,200.0	0.59	240.05	9,179.1	-207.3	-478.2	521.2	0.00	0.00	
9,300.0	0.59	240.05	9,279.1	-207.9	-479.0	522.2	0.00	0.00	
9,400.0	0.59	240.05	9,379.1	-208.4	-479.9	523.2	0.00	0.00	
9,500.0	0.59	240.05	9,479.1	-208.9	-480.8	524.2	0.00	0.00	
9,600.0	0.59	240.05	9,579.1	-209.4	-481.7	525.3	0.00	0.00	
9,700.0	0.59	240.05	9,679.1	-209.9	-482.6	526.3	0.00	0.00	
9,800.0	0.59	240.05	9,779.0	-210.4	-483.5	527.3	0.00	0.00	
9,881.0	0.59	240.05	9,860.0	-210.8	-484.2	528.1	0.00	0.00	Cameo
9,900.0	0.59	240.05	9,879.0	-210.9	-484.4	528.3	0.00	0.00	
10,000.0	0.59	240.05	9,979.0	-211.4	-485.3	529.3	0.00	0.00	
10,100.0	0.59	240.05	10,079.0	-212.0	-486.2	530.4	0.00	0.00	
10,200.0	0.59	240.05	10,179.0	-212.5	-487.1	531.4	0.00	0.00	
10,300.0	0.59	240.05	10,279.0	-213.0	-487.9	532.4	0.00	0.00	
10,381.0	0.59	240.05	10,360.0	-213.4	-488.7	533.2	0.00	0.00	Rollins SS
10,400.0	0.59	240.05	10,379.0	-213.5	-488.8	533.4	0.00	0.00	
10,500.0	0.59	240.05	10,479.0	-214.0	-489.7	534.4	0.00	0.00	
10,531.0	0.59	240.05	10,510.0	-214.2	-490.0	534.8	0.00	0.00	Chevron 5-28D BHL

Database:	EDM 5000.1 US Multi Users DB	**Local Co-ordinate Reference:**	Well Chevron 5-28D
Company:	Berry Petroleum Company (NAD 83)	**TVD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Project:	Garfield County	**MD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Site:	Chevron D05 696 Pad	**North Reference:**	True
Well:	Chevron 5-28D	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	DD		
Design:	Plan #4		

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Chevron 5-28D BHL - plan hits target center - Rectangle (sides W50.0 H100.0 D0.0)	0.00	0.00	10,510.0	-214.2	-490.0	1,640,794.66	2,256,396.93	39.563119	-108.137919
Chevron 5-28D TGT - plan hits target center - Point	0.00	0.00	6,500.0	-194.2	-455.3	1,640,813.61	2,256,432.14	39.563174	-108.137796

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,701.4	3,690.0	Wasatch		0.00	
5,648.3	5,630.0	Fort Union		0.00	
6,150.0	6,130.0	Base Ft Union		0.00	
7,380.8	7,360.0	Ohio Creek		0.00	
7,580.8	7,560.0	Williams Fork		0.00	
7,780.8	7,760.0	Approx. Top Gas		0.00	
9,881.0	9,860.0	Cameo		0.00	
10,381.0	10,360.0	Rollins SS		0.00	

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
200.0	200.0	0.0	0.0	KOP @ 200' MD
681.3	680.5	-6.9	1.2	EOB; Inc=4.81°
6,280.2	6,259.7	-20.8	-8.1	Start Drop -2.00
6,520.8	6,500.0	-190.6	-445.9	EOD; Inc=0°
10,531.0	10,510.0	-194.2	-455.3	TD at 10531.0

Berry Petroleum Company (NAD 83)

Garfield County
Chevron D05 696 Pad
Chevron 5-28D
DD
Plan #4

Anticollision Report

22 November, 2010

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	**Local Co-ordinate Reference:**	Well Chevron 5-28D
Project:	Garfield County	**TVD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Reference Site:	Chevron D05 696 Pad	**MD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Chevron 5-28D	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	DD	**Database:**	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #4	**Offset TVD Reference:**	Offset Datum

Reference Plan #4

Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.0ft	**Error Model:**	Systematic Ellipse
Depth Range:	Unlimited	**Scan Method:**	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 1,221.6ft	**Error Surface:**	Elliptical Conic
Warning Levels Evaluated at:	2.00 **Sigma**		

Survey Tool Program **Date** 11/22/2010

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.0	10,531.0	Plan #4 (DD)	MWD	Geolink MWD

Summary

Site Name Offset Well - Wellbore - Design	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Chevron D05 696 Pad						
Chevron 35-1D - DD - Plan #4	316.3	316.5	14.4	13.3	13.573	CC, ES
Chevron 35-1D - DD - Plan #4	400.0	399.9	16.7	15.3	12.169	SF
Chevron 5-16D - DD - Plan #3	200.0	200.0	59.3	58.7	92.333	CC, ES
Chevron 5-16D - DD - Plan #3	600.0	590.6	93.9	91.8	45.395	SF
Chevron 5-24D - DD - Plan #2	668.4	672.1	43.2	40.8	17.955	CC, ES
Chevron 5-24D - DD - Plan #2	1,000.0	1,002.1	55.5	51.3	13.331	SF
Chevron 5-26D - DD - Plan #2	675.5	677.4	16.2	13.7	6.695	CC, ES
Chevron 5-26D - DD - Plan #2	900.0	901.7	20.4	16.9	5.845	SF
Chevron 5-27D - DD - Plan #3	301.8	301.8	14.9	13.9	14.895	CC, ES
Chevron 5-27D - DD - Plan #3	700.0	699.2	17.7	15.2	7.270	SF

Cathedral Energy Services

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	**Local Co-ordinate Reference:**	Well Chevron 5-28D
Project:	Garfield County	**TVD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Reference Site:	Chevron D05 696 Pad	**MD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Chevron 5-28D	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	DD	**Database:**	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #4	**Offset TVD Reference:**	Offset Datum

Offset Design Chevron D05 696 Pad - Chevron 35-1D - DD - Plan #4

Offset Site Error: 0.0 ft

Survey Program: 0-MWD

Offset Well Error: 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	73.14	4.4	14.4	15.0				
100.0	100.0	100.0	100.0	0.2	0.1	73.14	4.4	14.4	15.0	14.7	0.29	51.240	
200.0	200.0	200.0	200.0	0.3	0.3	73.14	4.4	14.4	15.0	14.4	0.64	23.392	
300.0	300.0	300.2	300.2	0.5	0.5	-109.16	5.3	12.9	14.4	13.4	1.00	14.459	
316.3	316.2	316.5	316.5	0.5	0.5	-113.64	5.6	12.4	14.4	13.3	1.06	13.573	CC, ES
400.0	399.8	399.9	399.7	0.7	0.7	-143.94	8.1	8.5	16.7	15.3	1.37	12.169	SF
500.0	499.6	498.8	498.2	0.9	0.9	161.00	12.8	1.3	25.9	24.2	1.74	14.877	
600.0	599.5	597.7	596.5	1.1	1.2	119.56	19.0	-8.4	37.5	35.3	2.13	17.585	
700.0	699.2	697.1	695.2	1.3	1.4	100.06	25.5	-18.4	47.9	45.3	2.55	18.798	
800.0	798.8	796.6	794.0	1.5	1.7	99.64	32.0	-28.5	57.7	54.7	2.98	19.379	
900.0	898.5	896.2	892.8	1.7	1.9	99.34	38.5	-38.5	67.5	64.1	3.41	19.777	
1,000.0	998.1	995.7	991.6	1.9	2.2	99.12	44.9	-48.5	77.3	73.4	3.85	20.063	
1,100.0	1,097.7	1,095.2	1,090.4	2.1	2.5	98.95	51.4	-58.6	87.1	82.8	4.29	20.278	
1,200.0	1,197.4	1,194.7	1,189.2	2.4	2.8	98.81	57.9	-68.6	96.9	92.1	4.74	20.444	
1,300.0	1,297.0	1,294.2	1,288.0	2.6	3.0	98.70	64.4	-78.7	106.7	101.5	5.18	20.575	
1,400.0	1,396.7	1,393.7	1,386.8	2.8	3.3	98.60	70.8	-88.7	116.5	110.8	5.63	20.682	
1,500.0	1,496.3	1,493.3	1,485.6	3.0	3.6	98.52	77.3	-98.8	126.3	120.2	6.08	20.770	
1,600.0	1,596.0	1,592.8	1,584.4	3.3	3.8	98.46	83.8	-108.8	136.1	129.5	6.53	20.844	
1,700.0	1,695.6	1,692.3	1,683.2	3.5	4.1	98.40	90.3	-118.8	145.9	138.9	6.98	20.906	
1,800.0	1,795.3	1,791.8	1,782.0	3.7	4.4	98.35	96.7	-128.9	155.7	148.2	7.43	20.960	
1,900.0	1,894.9	1,891.3	1,880.8	3.9	4.6	98.30	103.2	-138.9	165.5	157.6	7.88	21.007	
2,000.0	1,994.6	1,990.9	1,979.6	4.2	4.9	98.26	109.7	-149.0	175.3	166.9	8.33	21.048	
2,100.0	2,094.2	2,090.4	2,078.4	4.4	5.2	98.23	116.2	-159.0	185.1	176.3	8.78	21.084	
2,200.0	2,193.9	2,189.9	2,177.2	4.6	5.5	98.19	122.6	-169.1	194.9	185.6	9.23	21.116	
2,300.0	2,293.5	2,289.4	2,276.0	4.8	5.7	98.17	129.1	-179.1	204.7	195.0	9.68	21.145	
2,400.0	2,393.2	2,388.9	2,374.8	5.1	6.0	98.14	135.6	-189.2	214.5	204.3	10.13	21.170	
2,500.0	2,492.8	2,488.5	2,473.6	5.3	6.3	98.11	142.1	-199.2	224.3	213.7	10.58	21.194	
2,600.0	2,592.5	2,588.0	2,572.4	5.5	6.5	98.09	148.6	-209.2	234.1	223.0	11.03	21.215	
2,700.0	2,692.1	2,687.5	2,671.2	5.7	6.8	98.07	155.0	-219.3	243.9	232.4	11.48	21.234	
2,800.0	2,791.8	2,787.0	2,770.0	6.0	7.1	98.05	161.5	-229.3	253.7	241.7	11.94	21.252	
2,900.0	2,891.4	2,886.5	2,868.7	6.2	7.4	98.04	168.0	-239.4	263.5	251.1	12.39	21.268	
3,000.0	2,991.1	2,986.0	2,967.5	6.4	7.6	98.02	174.5	-249.4	273.3	260.4	12.84	21.283	
3,100.0	3,090.7	3,085.6	3,066.3	6.6	7.9	98.00	180.9	-259.5	283.1	269.8	13.29	21.297	
3,200.0	3,190.4	3,185.1	3,165.1	6.9	8.2	97.99	187.4	-269.5	292.9	279.1	13.74	21.309	
3,300.0	3,290.0	3,284.6	3,263.9	7.1	8.4	97.98	193.9	-279.5	302.7	288.5	14.20	21.321	
3,400.0	3,389.6	3,384.1	3,362.7	7.3	8.7	97.97	200.4	-289.6	312.5	297.8	14.65	21.332	
3,500.0	3,489.3	3,483.6	3,461.5	7.6	9.0	97.95	206.8	-299.6	322.3	307.2	15.10	21.343	
3,600.0	3,588.9	3,583.2	3,560.3	7.8	9.3	97.94	213.3	-309.7	332.1	316.5	15.55	21.352	
3,700.0	3,688.6	3,682.7	3,659.1	8.0	9.5	97.93	219.8	-319.7	341.9	325.9	16.00	21.361	
3,800.0	3,788.2	3,782.2	3,757.9	8.2	9.8	97.92	226.3	-329.8	351.7	335.2	16.46	21.370	
3,900.0	3,887.9	3,881.7	3,856.7	8.5	10.1	97.91	232.7	-339.8	361.5	344.6	16.91	21.378	
4,000.0	3,987.5	3,981.2	3,955.5	8.7	10.3	97.91	239.2	-349.8	371.3	353.9	17.36	21.386	
4,100.0	4,087.2	4,080.7	4,054.3	8.9	10.6	97.90	245.7	-359.9	381.1	363.3	17.81	21.393	
4,200.0	4,186.8	4,180.3	4,153.1	9.1	10.9	97.89	252.2	-369.9	390.9	372.6	18.27	21.400	
4,300.0	4,286.5	4,279.8	4,251.9	9.4	11.2	97.88	258.7	-380.0	400.7	382.0	18.72	21.406	
4,400.0	4,386.1	4,379.3	4,350.7	9.6	11.4	97.87	265.1	-390.0	410.5	391.3	19.17	21.412	
4,500.0	4,485.8	4,478.8	4,449.5	9.8	11.7	97.87	271.6	-400.1	420.3	400.7	19.62	21.418	
4,600.0	4,585.4	4,578.3	4,548.3	10.1	12.0	97.86	278.1	-410.1	430.1	410.0	20.08	21.424	
4,700.0	4,685.1	4,677.9	4,647.1	10.3	12.3	97.86	284.6	-420.2	439.9	419.4	20.53	21.429	
4,800.0	4,784.7	4,777.4	4,745.9	10.5	12.5	97.85	291.0	-430.2	449.7	428.7	20.98	21.434	
4,900.0	4,884.4	4,876.9	4,844.7	10.7	12.8	97.84	297.5	-440.2	459.5	438.1	21.43	21.439	
5,000.0	4,984.0	4,976.4	4,943.5	11.0	13.1	97.84	304.0	-450.3	469.3	447.4	21.89	21.443	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	Berry Petroleum Company (NAD 83)	**Local Co-ordinate Reference:**	Well Chevron 5-28D
Project:	Garfield County	**TVD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Reference Site:	Chevron D05 696 Pad	**MD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Chevron 5-28D	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	DD	**Database:**	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #4	**Offset TVD Reference:**	Offset Datum

Offset Design Chevron D05 696 Pad - Chevron 35-1D - DD - Plan #4

Offset Site Error: 0.0 ft

Survey Program: 0-MWD

Offset Well Error: 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
5,100.0	5,083.7	5,075.9	5,042.3	11.2	13.3	97.83	310.5	-460.3	479.1	456.8	22.34	21.448	
5,200.0	5,183.3	5,175.5	5,141.1	11.4	13.6	97.83	316.9	-470.4	488.9	466.1	22.79	21.452	
5,300.0	5,283.0	5,275.0	5,239.9	11.7	13.9	97.82	323.4	-480.4	498.7	475.5	23.24	21.456	
5,400.0	5,382.6	5,374.5	5,338.7	11.9	14.2	97.82	329.9	-490.5	508.5	484.8	23.70	21.460	
5,500.0	5,482.2	5,474.0	5,437.5	12.1	14.4	97.81	336.4	-500.5	518.3	494.2	24.15	21.463	
5,600.0	5,581.9	5,573.5	5,536.3	12.3	14.7	97.81	342.8	-510.5	528.1	503.5	24.60	21.467	
5,700.0	5,681.5	5,673.0	5,635.1	12.6	15.0	97.81	349.3	-520.6	537.9	512.9	25.05	21.470	
5,800.0	5,781.2	5,772.6	5,733.9	12.8	15.2	97.80	355.8	-530.6	547.7	522.2	25.51	21.474	
5,900.0	5,880.8	5,872.1	5,832.7	13.0	15.5	97.80	362.3	-540.7	557.5	531.6	25.96	21.477	
6,000.0	5,980.5	5,971.6	5,931.5	13.2	15.8	97.79	368.8	-550.7	567.3	540.9	26.41	21.480	
6,100.0	6,080.1	6,071.1	6,030.3	13.5	16.1	97.79	375.2	-560.8	577.1	550.3	26.86	21.483	
6,200.0	6,179.8	6,170.6	6,129.1	13.7	16.3	97.79	381.7	-570.8	586.9	559.6	27.32	21.486	
6,300.0	6,279.4	6,270.2	6,227.9	13.9	16.6	97.82	388.2	-580.9	596.7	568.9	27.77	21.486	
6,400.0	6,379.3	6,369.7	6,326.7	14.1	16.9	97.77	394.7	-590.9	606.2	578.0	28.18	21.511	
6,500.0	6,479.2	6,469.1	6,425.4	14.3	17.2	97.41	401.1	-600.9	615.2	586.7	28.52	21.569	
6,600.0	6,579.2	6,568.4	6,524.0	14.4	17.4	105.45	407.6	-610.9	624.1	595.2	28.83	21.649	
6,700.0	6,679.2	6,667.7	6,622.5	14.5	17.7	104.74	414.1	-621.0	633.1	604.0	29.13	21.733	
6,800.0	6,779.2	6,767.0	6,721.1	14.7	18.0	104.10	420.5	-631.0	642.4	612.9	29.44	21.817	
6,900.0	6,879.2	6,866.3	6,819.8	14.9	18.2	103.49	427.0	-641.0	651.7	621.9	29.76	21.901	
7,000.0	6,979.2	6,965.7	6,918.4	15.0	18.5	102.90	433.4	-651.0	661.1	631.0	30.07	21.986	
7,100.0	7,079.2	7,065.0	7,017.0	15.2	18.8	102.32	439.9	-661.1	670.5	640.2	30.38	22.072	
7,200.0	7,179.2	7,164.3	7,115.6	15.3	19.1	101.76	446.4	-671.1	680.1	649.4	30.69	22.159	
7,300.0	7,279.2	7,263.6	7,214.2	15.5	19.3	101.22	452.8	-681.1	689.7	658.7	31.00	22.246	
7,400.0	7,379.2	7,379.0	7,328.9	15.6	19.6	100.67	459.7	-691.7	698.5	667.2	31.33	22.299	
7,500.0	7,479.2	7,502.8	7,452.3	15.8	19.8	100.34	464.4	-699.0	704.2	672.6	31.66	22.243	
7,600.0	7,579.2	7,627.0	7,576.5	15.9	20.0	100.28	466.1	-701.7	706.5	674.5	32.00	22.081	
7,700.0	7,679.2	7,730.2	7,679.7	16.1	20.1	100.35	466.1	-701.9	706.7	674.4	32.31	21.871	
7,800.0	7,779.2	7,830.7	7,780.2	16.2	20.2	100.38	465.8	-702.5	706.8	674.1	32.62	21.664	
7,900.0	7,879.1	7,931.3	7,880.8	16.4	20.4	100.38	465.2	-703.4	706.8	673.8	32.94	21.457	
8,000.0	7,979.1	8,031.6	7,981.1	16.5	20.5	100.34	464.5	-704.6	706.7	673.4	33.25	21.252	
8,100.0	8,079.1	8,131.6	8,081.1	16.7	20.6	100.30	463.7	-706.0	706.6	673.0	33.56	21.051	
8,200.0	8,179.1	8,231.6	8,181.1	16.9	20.8	100.26	463.0	-707.3	706.5	672.6	33.88	20.854	
8,300.0	8,279.1	8,331.6	8,281.1	17.0	20.9	100.22	462.2	-708.7	706.4	672.2	34.19	20.659	
8,400.0	8,379.1	8,431.6	8,381.1	17.2	21.0	100.17	461.4	-710.0	706.3	671.8	34.51	20.468	
8,500.0	8,479.1	8,531.6	8,481.0	17.3	21.1	100.13	460.6	-711.4	706.2	671.4	34.82	20.279	
8,600.0	8,579.1	8,631.6	8,581.0	17.5	21.3	100.09	459.9	-712.7	706.1	671.0	35.14	20.094	
8,700.0	8,679.1	8,731.6	8,681.0	17.7	21.4	100.05	459.1	-714.1	706.0	670.6	35.46	19.912	
8,800.0	8,779.1	8,831.6	8,781.0	17.8	21.5	100.01	458.3	-715.4	705.9	670.2	35.78	19.732	
8,900.0	8,879.1	8,931.6	8,881.0	18.0	21.7	99.96	457.5	-716.8	705.8	669.8	36.09	19.556	
9,000.0	8,979.1	9,031.6	8,981.0	18.1	21.8	99.92	456.8	-718.1	705.8	669.3	36.41	19.382	
9,100.0	9,079.1	9,131.6	9,081.0	18.3	21.9	99.88	456.0	-719.4	705.7	668.9	36.73	19.211	
9,200.0	9,179.1	9,231.6	9,181.0	18.5	22.1	99.84	455.2	-720.8	705.6	668.5	37.05	19.042	
9,300.0	9,279.1	9,331.6	9,280.9	18.6	22.2	99.80	454.4	-722.1	705.5	668.1	37.37	18.877	
9,400.0	9,379.1	9,431.6	9,380.9	18.8	22.4	99.75	453.7	-723.5	705.4	667.7	37.70	18.713	
9,500.0	9,479.1	9,531.6	9,480.9	18.9	22.5	99.71	452.9	-724.8	705.3	667.3	38.02	18.553	
9,600.0	9,579.1	9,631.6	9,580.9	19.1	22.6	99.67	452.1	-726.2	705.2	666.9	38.34	18.394	
9,700.0	9,679.1	9,731.6	9,680.9	19.3	22.8	99.63	451.3	-727.5	705.1	666.5	38.66	18.238	
9,800.0	9,779.0	9,831.6	9,780.9	19.4	22.9	99.59	450.6	-728.9	705.0	666.1	38.99	18.085	
9,900.0	9,879.0	9,931.6	9,880.9	19.6	23.0	99.54	449.8	-730.2	705.0	665.7	39.31	17.934	
10,000.0	9,979.0	10,031.6	9,980.8	19.7	23.2	99.50	449.0	-731.6	704.9	665.2	39.63	17.785	
10,100.0	10,079.0	10,131.6	10,080.8	19.9	23.3	99.46	448.2	-732.9	704.8	664.8	39.96	17.638	
10,200.0	10,179.0	10,231.6	10,180.8	20.1	23.5	99.42	447.5	-734.2	704.7	664.4	40.28	17.494	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	Berry Petroleum Company (NAD 83)	**Local Co-ordinate Reference:**	Well Chevron 5-28D
Project:	Garfield County	**TVD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Reference Site:	Chevron D05 696 Pad	**MD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Chevron 5-28D	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	DD	**Database:**	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #4	**Offset TVD Reference:**	Offset Datum

Offset Design Chevron D05 696 Pad - Chevron 35-1D - DD - Plan #4

Offset Site Error: 0.0 ft

Survey Program: 0-MWD

Offset Well Error: 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
10,300.0	10,279.0	10,331.6	10,280.8	20.2	23.6	99.37	446.7	-735.6	704.6	664.0	40.61	17.351	
10,350.5	10,329.5	10,382.1	10,331.3	20.3	23.7	99.35	446.3	-736.3	704.6	663.8	40.77	17.280	
10,400.0	10,379.0	10,390.8	10,340.0	20.4	23.7	99.35	446.2	-736.4	705.7	664.8	40.87	17.268	
10,500.0	10,479.0	10,390.8	10,340.0	20.6	23.7	99.35	446.2	-736.4	718.4	677.3	41.03	17.508	
10,531.0	10,510.0	10,390.8	10,340.0	20.6	23.7	99.35	446.2	-736.4	725.1	684.0	41.08	17.649	

Company:	Berry Petroleum Company (NAD 83)	**Local Co-ordinate Reference:**	Well Chevron 5-28D
Project:	Garfield County	**TVD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Reference Site:	Chevron D05 696 Pad	**MD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Chevron 5-28D	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	DD	**Database:**	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #4	**Offset TVD Reference:**	Offset Datum

Offset Design Chevron D05 696 Pad - Chevron 5-16D - DD - Plan #3

Offset Site Error: 0.0 ft

Survey Program: 0-MWD

Offset Well Error: 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	72.85	17.5	56.7	59.3				
100.0	100.0	100.0	100.0	0.2	0.1	72.85	17.5	56.7	59.3	59.0	0.29	202.253	
200.0	200.0	200.0	200.0	0.3	0.3	72.85	17.5	56.7	59.3	58.7	0.64	92.333	CC, ES
300.0	300.0	297.9	297.9	0.5	0.5	-98.44	17.7	58.3	61.2	60.2	0.99	61.747	
400.0	399.8	395.6	395.4	0.7	0.7	-101.84	18.4	63.3	67.2	65.8	1.36	49.472	
500.0	499.6	492.5	492.0	0.9	0.9	-134.40	19.5	71.5	78.1	76.4	1.72	45.495	
600.0	599.5	590.6	589.5	1.1	1.1	-165.93	20.9	82.1	93.9	91.8	2.07	45.395	SF
700.0	699.2	688.9	687.2	1.3	1.4	178.07	22.3	92.9	112.0	109.6	2.41	46.497	
800.0	798.8	787.1	784.8	1.5	1.6	179.49	23.7	103.6	131.0	128.2	2.75	47.582	
900.0	898.5	885.2	882.3	1.7	1.9	-179.45	25.2	114.4	150.0	147.0	3.10	48.434	
1,000.0	998.1	983.3	979.8	1.9	2.1	-178.63	26.6	125.2	169.1	165.7	3.44	49.120	
1,100.0	1,097.7	1,081.5	1,077.4	2.1	2.4	-177.98	28.0	135.9	188.3	184.5	3.79	49.686	
1,200.0	1,197.4	1,179.6	1,174.9	2.4	2.6	-177.44	29.5	146.7	207.4	203.3	4.13	50.160	
1,300.0	1,297.0	1,277.7	1,272.4	2.6	2.9	-177.00	30.9	157.4	226.6	222.1	4.48	50.562	
1,400.0	1,396.7	1,375.9	1,370.0	2.8	3.1	-176.63	32.3	168.2	245.7	240.9	4.83	50.909	
1,500.0	1,496.3	1,474.0	1,467.5	3.0	3.4	-176.31	33.7	178.9	264.9	259.7	5.17	51.210	
1,600.0	1,596.0	1,572.1	1,565.0	3.3	3.7	-176.03	35.2	189.7	284.1	278.5	5.52	51.474	
1,700.0	1,695.6	1,670.3	1,662.5	3.5	3.9	-175.79	36.6	200.5	303.3	297.4	5.86	51.708	
1,800.0	1,795.3	1,768.4	1,760.1	3.7	4.2	-175.58	38.0	211.2	322.4	316.2	6.21	51.916	
1,900.0	1,894.9	1,866.5	1,857.6	3.9	4.4	-175.39	39.5	222.0	341.6	335.1	6.56	52.103	
2,000.0	1,994.6	1,964.7	1,955.1	4.2	4.7	-175.22	40.9	232.7	360.8	353.9	6.90	52.271	
2,100.0	2,094.2	2,062.8	2,052.7	4.4	4.9	-175.07	42.3	243.5	380.0	372.8	7.25	52.424	
2,200.0	2,193.9	2,160.9	2,150.2	4.6	5.2	-174.93	43.8	254.3	399.2	391.6	7.60	52.562	
2,300.0	2,293.5	2,259.1	2,247.7	4.8	5.4	-174.81	45.2	265.0	418.4	410.5	7.94	52.689	
2,400.0	2,393.2	2,357.2	2,345.3	5.1	5.7	-174.69	46.6	275.8	437.6	429.4	8.29	52.806	
2,500.0	2,492.8	2,455.3	2,442.8	5.3	6.0	-174.59	48.1	286.5	456.8	448.2	8.63	52.913	
2,600.0	2,592.5	2,553.5	2,540.3	5.5	6.2	-174.49	49.5	297.3	476.1	467.1	8.98	53.012	
2,700.0	2,692.1	2,651.6	2,637.9	5.7	6.5	-174.40	50.9	308.0	495.3	485.9	9.33	53.104	
2,800.0	2,791.8	2,749.8	2,735.4	6.0	6.7	-174.32	52.3	318.8	514.5	504.8	9.67	53.189	
2,900.0	2,891.4	2,847.9	2,832.9	6.2	7.0	-174.25	53.8	329.6	533.7	523.7	10.02	53.268	
3,000.0	2,991.1	2,946.0	2,930.5	6.4	7.2	-174.18	55.2	340.3	552.9	542.5	10.37	53.343	
3,100.0	3,090.7	3,044.2	3,028.0	6.6	7.5	-174.11	56.6	351.1	572.1	561.4	10.71	53.412	
3,200.0	3,190.4	3,142.3	3,125.5	6.9	7.7	-174.05	58.1	361.8	591.3	580.3	11.06	53.477	
3,300.0	3,290.0	3,240.4	3,223.1	7.1	8.0	-173.99	59.5	372.6	610.5	599.1	11.40	53.539	
3,400.0	3,389.6	3,338.6	3,320.6	7.3	8.3	-173.94	60.9	383.3	629.8	618.0	11.75	53.596	
3,500.0	3,489.3	3,436.7	3,418.1	7.6	8.5	-173.89	62.4	394.1	649.0	636.9	12.10	53.651	
3,600.0	3,588.9	3,534.8	3,515.7	7.8	8.8	-173.84	63.8	404.9	668.2	655.7	12.44	53.702	
3,700.0	3,688.6	3,633.0	3,613.2	8.0	9.0	-173.79	65.2	415.6	687.4	674.6	12.79	53.751	
3,800.0	3,788.2	3,731.1	3,710.7	8.2	9.3	-173.75	66.6	426.4	706.6	693.5	13.13	53.797	
3,900.0	3,887.9	3,829.2	3,808.3	8.5	9.5	-173.71	68.1	437.1	725.8	712.4	13.48	53.840	
4,000.0	3,987.5	3,927.4	3,905.8	8.7	9.8	-173.67	69.5	447.9	745.1	731.2	13.83	53.882	
4,100.0	4,087.2	4,025.5	4,003.3	8.9	10.0	-173.63	70.9	458.7	764.3	750.1	14.17	53.922	
4,200.0	4,186.8	4,123.6	4,100.9	9.1	10.3	-173.60	72.4	469.4	783.5	769.0	14.52	53.959	
4,300.0	4,286.5	4,221.8	4,198.4	9.4	10.6	-173.57	73.8	480.2	802.7	787.8	14.87	53.995	
4,400.0	4,386.1	4,319.9	4,295.9	9.6	10.8	-173.53	75.2	490.9	821.9	806.7	15.21	54.029	
4,500.0	4,485.8	4,418.0	4,393.5	9.8	11.1	-173.50	76.7	501.7	841.1	825.6	15.56	54.062	
4,600.0	4,585.4	4,516.2	4,491.0	10.1	11.3	-173.48	78.1	512.4	860.4	844.5	15.90	54.094	
4,700.0	4,685.1	4,614.3	4,588.5	10.3	11.6	-173.45	79.5	523.2	879.6	863.3	16.25	54.124	
4,800.0	4,784.7	4,712.5	4,686.1	10.5	11.8	-173.42	81.0	534.0	898.8	882.2	16.60	54.152	
4,900.0	4,884.4	4,810.6	4,783.6	10.7	12.1	-173.40	82.4	544.7	918.0	901.1	16.94	54.180	
5,000.0	4,984.0	4,908.7	4,881.1	11.0	12.4	-173.37	83.8	555.5	937.2	919.9	17.29	54.207	
5,100.0	5,083.7	5,006.9	4,978.7	11.2	12.6	-173.35	85.2	566.2	956.5	938.8	17.64	54.232	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	Berry Petroleum Company (NAD 83)	**Local Co-ordinate Reference:**	Well Chevron 5-28D
Project:	Garfield County	**TVD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Reference Site:	Chevron D05 696 Pad	**MD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Chevron 5-28D	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	DD	**Database:**	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #4	**Offset TVD Reference:**	Offset Datum

Offset Design Chevron D05 696 Pad - Chevron 5-16D - DD - Plan #3

Offset Site Error: 0.0 ft

Survey Program: 0-MWD

Offset Well Error: 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
5,200.0	5,183.3	5,105.0	5,076.2	11.4	12.9	-173.33	86.7	577.0	975.7	957.7	17.98	54.257	
5,300.0	5,283.0	5,203.1	5,173.7	11.7	13.1	-173.31	88.1	587.8	994.9	976.6	18.33	54.280	
5,400.0	5,382.6	5,301.3	5,271.3	11.9	13.4	-173.28	89.5	598.5	1,014.1	995.4	18.68	54.303	
5,500.0	5,482.2	5,399.4	5,368.8	12.1	13.6	-173.26	91.0	609.3	1,033.3	1,014.3	19.02	54.325	
5,600.0	5,581.9	5,497.5	5,466.3	12.3	13.9	-173.25	92.4	620.0	1,052.6	1,033.2	19.37	54.346	
5,700.0	5,681.5	5,595.7	5,563.9	12.6	14.1	-173.23	93.8	630.8	1,071.8	1,052.1	19.71	54.366	
5,800.0	5,781.2	5,693.8	5,661.4	12.8	14.4	-173.21	95.3	641.5	1,091.0	1,070.9	20.06	54.386	
5,900.0	5,880.8	5,791.9	5,758.9	13.0	14.7	-173.19	96.7	652.3	1,110.2	1,089.8	20.41	54.405	
6,000.0	5,980.5	5,890.1	5,856.5	13.2	14.9	-173.18	98.1	663.1	1,129.4	1,108.7	20.75	54.423	
6,100.0	6,080.1	5,988.2	5,954.0	13.5	15.2	-173.16	99.6	673.8	1,148.7	1,127.6	21.10	54.441	
6,200.0	6,179.8	6,086.3	6,051.5	13.7	15.4	-173.14	101.0	684.6	1,167.9	1,146.4	21.45	54.458	
6,300.0	6,279.4	6,184.5	6,149.1	13.9	15.7	-173.14	102.4	695.3	1,187.0	1,165.2	21.80	54.449	
6,400.0	6,379.3	6,283.1	6,247.0	14.1	15.9	-173.15	103.8	706.1	1,203.9	1,181.7	22.18	54.267	
6,500.0	6,479.2	6,382.1	6,345.5	14.3	16.2	-173.13	105.3	717.0	1,217.3	1,194.7	22.55	53.980	

Company:	Berry Petroleum Company (NAD 83)	**Local Co-ordinate Reference:**	Well Chevron 5-28D
Project:	Garfield County	**TVD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Reference Site:	Chevron D05 696 Pad	**MD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Chevron 5-28D	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	DD	**Database:**	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #4	**Offset TVD Reference:**	Offset Datum

Offset Design Chevron D05 696 Pad - Chevron 5-24D - DD - Plan #2 — **Offset Site Error:** 0.0 ft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	72.76	13.5	43.4	45.5				
100.0	100.0	100.0	100.0	0.2	0.1	72.76	13.5	43.4	45.5	45.2	0.29	155.042	
200.0	200.0	200.0	200.0	0.3	0.3	72.76	13.5	43.4	45.5	44.8	0.64	70.780	
300.0	300.0	300.0	300.0	0.5	0.5	-99.41	13.5	43.4	45.7	44.7	0.99	45.948	
400.0	399.8	401.0	401.0	0.7	0.7	-104.29	11.8	42.8	45.6	44.2	1.37	33.354	
500.0	499.6	502.2	502.0	0.9	0.9	-136.53	6.8	40.8	44.7	43.0	1.74	25.750	
600.0	599.5	603.2	602.7	1.1	1.1	-163.79	-1.4	37.5	43.7	41.5	2.12	20.619	
668.4	667.6	672.1	671.0	1.2	1.3	-169.73	-9.0	34.5	43.2	40.8	2.41	17.955	CC, ES
700.0	699.2	703.8	702.5	1.3	1.3	-170.07	-12.9	32.9	43.5	40.9	2.55	17.049	
800.0	798.8	803.7	801.1	1.5	1.6	-154.85	-27.5	27.2	44.7	41.6	3.07	14.547	
900.0	898.5	902.9	898.9	1.7	2.0	-140.14	-43.0	21.0	48.8	45.1	3.63	13.442	
1,000.0	998.1	1,002.1	996.7	1.9	2.3	-128.30	-58.5	14.9	55.5	51.3	4.16	13.331	SF
1,100.0	1,097.7	1,101.3	1,094.5	2.1	2.6	-119.30	-73.9	8.7	64.1	59.4	4.67	13.726	
1,200.0	1,197.4	1,200.5	1,192.2	2.4	2.9	-112.52	-89.4	2.6	73.8	68.7	5.15	14.342	
1,300.0	1,297.0	1,299.6	1,290.0	2.6	3.3	-107.38	-104.9	-3.5	84.4	78.8	5.61	15.031	
1,400.0	1,396.7	1,398.8	1,387.8	2.8	3.6	-103.40	-120.4	-9.7	95.5	89.4	6.07	15.725	
1,500.0	1,496.3	1,498.0	1,485.6	3.0	3.9	-100.25	-135.9	-15.8	106.9	100.4	6.52	16.389	
1,600.0	1,596.0	1,597.2	1,583.4	3.3	4.3	-97.72	-151.3	-22.0	118.6	111.6	6.97	17.012	
1,700.0	1,695.6	1,696.4	1,681.2	3.5	4.6	-95.64	-166.8	-28.1	130.5	123.1	7.42	17.588	
1,800.0	1,795.3	1,795.6	1,778.9	3.7	4.9	-93.91	-182.3	-34.3	142.5	134.6	7.86	18.120	
1,900.0	1,894.9	1,894.8	1,876.7	3.9	5.3	-92.46	-197.8	-40.4	154.6	146.3	8.31	18.608	
2,000.0	1,994.6	1,994.0	1,974.5	4.2	5.6	-91.21	-213.3	-46.5	166.8	158.1	8.75	19.057	
2,100.0	2,094.2	2,093.2	2,072.3	4.4	5.9	-90.13	-228.7	-52.7	179.1	169.9	9.20	19.470	
2,200.0	2,193.9	2,192.4	2,170.1	4.6	6.3	-89.20	-244.2	-58.8	191.5	181.8	9.64	19.851	
2,300.0	2,293.5	2,291.5	2,267.9	4.8	6.6	-88.37	-259.7	-65.0	203.8	193.7	10.09	20.202	
2,400.0	2,393.2	2,390.7	2,365.6	5.1	6.9	-87.64	-275.2	-71.1	216.3	205.7	10.54	20.527	
2,500.0	2,492.8	2,489.9	2,463.4	5.3	7.3	-86.99	-290.7	-77.2	228.7	217.7	10.98	20.829	
2,600.0	2,592.5	2,589.1	2,561.2	5.5	7.6	-86.41	-306.1	-83.4	241.2	229.8	11.43	21.109	
2,700.0	2,692.1	2,688.3	2,659.0	5.7	8.0	-85.88	-321.6	-89.5	253.7	241.8	11.87	21.369	
2,800.0	2,791.8	2,787.5	2,756.8	6.0	8.3	-85.41	-337.1	-95.7	266.2	253.9	12.32	21.612	
2,900.0	2,891.4	2,886.7	2,854.5	6.2	8.6	-84.98	-352.6	-101.8	278.7	266.0	12.76	21.840	
3,000.0	2,991.1	2,985.9	2,952.3	6.4	9.0	-84.58	-368.1	-107.9	291.3	278.1	13.21	22.053	
3,100.0	3,090.7	3,085.1	3,050.1	6.6	9.3	-84.22	-383.5	-114.1	303.8	290.2	13.65	22.252	
3,200.0	3,190.4	3,184.3	3,147.9	6.9	9.6	-83.88	-399.0	-120.2	316.4	302.3	14.10	22.440	
3,300.0	3,290.0	3,283.5	3,245.7	7.1	10.0	-83.57	-414.5	-126.4	329.0	314.4	14.55	22.617	
3,400.0	3,389.6	3,382.6	3,343.5	7.3	10.3	-83.29	-430.0	-132.5	341.6	326.6	14.99	22.784	
3,500.0	3,489.3	3,481.8	3,441.2	7.6	10.7	-83.02	-445.5	-138.6	354.2	338.7	15.44	22.941	
3,600.0	3,588.9	3,581.0	3,539.0	7.8	11.0	-82.77	-460.9	-144.8	366.8	350.9	15.88	23.090	
3,700.0	3,688.6	3,680.2	3,636.8	8.0	11.3	-82.54	-476.4	-150.9	379.4	363.1	16.33	23.231	
3,800.0	3,788.2	3,779.4	3,734.6	8.2	11.7	-82.32	-491.9	-157.1	392.0	375.2	16.78	23.365	
3,900.0	3,887.9	3,878.6	3,832.4	8.5	12.0	-82.12	-507.4	-163.2	404.6	387.4	17.22	23.492	
4,000.0	3,987.5	3,977.8	3,930.2	8.7	12.3	-81.93	-522.8	-169.3	417.2	399.6	17.67	23.613	
4,100.0	4,087.2	4,077.0	4,027.9	8.9	12.7	-81.75	-538.3	-175.5	429.9	411.8	18.12	23.729	
4,200.0	4,186.8	4,176.2	4,125.7	9.1	13.0	-81.58	-553.8	-181.6	442.5	423.9	18.56	23.838	
4,300.0	4,286.5	4,275.4	4,223.5	9.4	13.4	-81.42	-569.3	-187.8	455.1	436.1	19.01	23.943	
4,400.0	4,386.1	4,374.5	4,321.3	9.6	13.7	-81.27	-584.8	-193.9	467.8	448.3	19.46	24.043	
4,500.0	4,485.8	4,473.7	4,419.1	9.8	14.0	-81.13	-600.2	-200.1	480.4	460.5	19.90	24.139	
4,600.0	4,585.4	4,572.9	4,516.9	10.1	14.4	-80.99	-615.7	-206.2	493.1	472.7	20.35	24.231	
4,700.0	4,685.1	4,672.1	4,614.6	10.3	14.7	-80.86	-631.2	-212.3	505.7	484.9	20.80	24.318	
4,800.0	4,784.7	4,771.3	4,712.4	10.5	15.1	-80.74	-646.7	-218.5	518.4	497.1	21.24	24.402	
4,900.0	4,884.4	4,870.5	4,810.2	10.7	15.4	-80.62	-662.2	-224.6	531.0	509.3	21.69	24.483	
5,000.0	4,984.0	4,969.7	4,908.0	11.0	15.7	-80.51	-677.6	-230.8	543.7	521.5	22.14	24.561	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	Berry Petroleum Company (NAD 83)	**Local Co-ordinate Reference:**	Well Chevron 5-28D
Project:	Garfield County	**TVD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Reference Site:	Chevron D05 696 Pad	**MD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Chevron 5-28D	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	DD	**Database:**	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #4	**Offset TVD Reference:**	Offset Datum

Offset Design Chevron D05 696 Pad - Chevron 5-24D - DD - Plan #2

Survey Program: 0-MWD

Offset Site Error: 0.0 ft

Offset Well Error: 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
5,100.0	5,083.7	5,068.9	5,005.8	11.2	16.1	-80.41	-693.1	-236.9	556.3	533.8	22.58	24.635	
5,200.0	5,183.3	5,168.1	5,103.5	11.4	16.4	-80.30	-708.6	-243.0	569.0	546.0	23.03	24.707	
5,300.0	5,283.0	5,267.3	5,201.3	11.7	16.7	-80.21	-724.1	-249.2	581.7	558.2	23.48	24.776	
5,400.0	5,382.6	5,366.5	5,299.1	11.9	17.1	-80.11	-739.6	-255.3	594.3	570.4	23.92	24.842	
5,500.0	5,482.2	5,465.6	5,396.9	12.1	17.4	-80.03	-755.0	-261.5	607.0	582.6	24.37	24.907	
5,600.0	5,581.9	5,564.8	5,494.7	12.3	17.8	-79.94	-770.5	-267.6	619.7	594.8	24.82	24.968	
5,700.0	5,681.5	5,664.0	5,592.5	12.6	18.1	-79.86	-786.0	-273.7	632.3	607.1	25.26	25.028	
5,800.0	5,781.2	5,763.2	5,690.2	12.8	18.4	-79.78	-801.5	-279.9	645.0	619.3	25.71	25.086	
5,900.0	5,880.8	5,862.4	5,788.0	13.0	18.8	-79.70	-817.0	-286.0	657.7	631.5	26.16	25.141	
6,000.0	5,980.5	5,961.6	5,885.8	13.2	19.1	-79.63	-832.4	-292.2	670.3	643.7	26.61	25.195	
6,100.0	6,080.1	6,060.8	5,983.6	13.5	19.5	-79.56	-847.9	-298.3	683.0	655.9	27.05	25.247	
6,200.0	6,179.8	6,160.0	6,081.4	13.7	19.8	-79.49	-863.4	-304.4	695.7	668.2	27.50	25.298	
6,300.0	6,279.4	6,259.2	6,179.2	13.9	20.1	-79.47	-878.9	-310.6	708.4	680.4	27.95	25.342	
6,400.0	6,379.3	6,358.2	6,276.8	14.1	20.5	-79.48	-894.3	-316.7	721.5	693.1	28.36	25.440	
6,500.0	6,479.2	6,457.1	6,374.3	14.3	20.8	-79.24	-909.8	-322.8	735.3	706.6	28.69	25.631	
6,600.0	6,579.2	6,555.7	6,471.5	14.4	21.1	-69.84	-925.1	-328.9	749.5	720.6	28.94	25.900	
6,700.0	6,679.2	6,654.3	6,568.7	14.5	21.5	-69.19	-940.5	-335.1	763.8	734.6	29.19	26.162	
6,800.0	6,779.2	6,753.0	6,666.0	14.7	21.8	-68.61	-955.9	-341.2	777.9	748.5	29.46	26.407	
6,900.0	6,879.2	6,851.7	6,763.3	14.9	22.2	-68.07	-971.3	-347.3	792.1	762.4	29.73	26.645	
7,000.0	6,979.2	6,950.5	6,860.6	15.0	22.5	-67.55	-986.8	-353.4	806.4	776.4	30.00	26.880	
7,100.0	7,079.2	7,049.2	6,957.9	15.2	22.8	-67.04	-1,002.2	-359.5	820.8	790.5	30.27	27.111	
7,200.0	7,179.2	7,152.2	7,059.5	15.3	23.2	-66.54	-1,018.2	-365.9	835.1	804.6	30.55	27.334	
7,300.0	7,279.2	7,286.2	7,192.2	15.5	23.5	-66.02	-1,035.5	-372.7	847.0	816.2	30.87	27.439	
7,400.0	7,379.2	7,421.5	7,326.9	15.6	23.8	-65.72	-1,047.1	-377.3	854.8	823.6	31.20	27.398	
7,500.0	7,479.2	7,557.6	7,462.9	15.8	24.0	-65.62	-1,052.8	-379.6	858.4	826.9	31.55	27.211	
7,600.0	7,579.2	7,673.1	7,578.3	15.9	24.1	-65.67	-1,053.5	-379.9	858.4	826.6	31.88	26.927	
7,700.0	7,679.2	7,771.5	7,676.8	16.1	24.2	-65.70	-1,053.7	-380.3	858.2	826.0	32.19	26.659	
7,783.3	7,762.5	7,853.6	7,758.8	16.2	24.3	-65.71	-1,054.0	-380.9	858.1	825.7	32.45	26.444	
7,800.0	7,779.2	7,870.0	7,775.3	16.2	24.3	-65.71	-1,054.1	-381.0	858.2	825.6	32.50	26.403	
7,900.0	7,879.1	7,968.5	7,873.7	16.4	24.4	-65.69	-1,054.8	-382.1	858.3	825.5	32.81	26.157	
8,000.0	7,979.1	8,068.4	7,973.6	16.5	24.6	-65.66	-1,055.5	-383.5	858.5	825.4	33.12	25.919	
8,100.0	8,079.1	8,168.4	8,073.6	16.7	24.7	-65.63	-1,056.3	-384.8	858.7	825.3	33.43	25.684	
8,200.0	8,179.1	8,268.4	8,173.6	16.9	24.8	-65.60	-1,057.1	-386.2	858.9	825.2	33.75	25.453	
8,300.0	8,279.1	8,368.4	8,273.6	17.0	24.9	-65.56	-1,057.9	-387.5	859.1	825.1	34.06	25.226	
8,400.0	8,379.1	8,468.4	8,373.6	17.2	25.0	-65.53	-1,058.6	-388.9	859.4	825.0	34.37	25.002	
8,500.0	8,479.1	8,568.4	8,473.6	17.3	25.2	-65.50	-1,059.4	-390.2	859.6	824.9	34.69	24.782	
8,600.0	8,579.1	8,668.4	8,573.5	17.5	25.3	-65.47	-1,060.2	-391.6	859.8	824.8	35.00	24.566	
8,700.0	8,679.1	8,768.4	8,673.5	17.7	25.4	-65.44	-1,061.0	-392.9	860.0	824.7	35.32	24.353	
8,800.0	8,779.1	8,868.4	8,773.5	17.8	25.5	-65.41	-1,061.8	-394.3	860.2	824.6	35.63	24.143	
8,900.0	8,879.1	8,968.4	8,873.5	18.0	25.6	-65.37	-1,062.5	-395.6	860.5	824.5	35.95	23.936	
9,000.0	8,979.1	9,068.4	8,973.5	18.1	25.8	-65.34	-1,063.3	-396.9	860.7	824.4	36.27	23.733	
9,100.0	9,079.1	9,168.4	9,073.5	18.3	25.9	-65.31	-1,064.1	-398.3	860.9	824.3	36.58	23.533	
9,200.0	9,179.1	9,268.4	9,173.5	18.5	26.0	-65.28	-1,064.9	-399.6	861.1	824.2	36.90	23.336	
9,300.0	9,279.1	9,368.4	9,273.5	18.6	26.1	-65.25	-1,065.6	-401.0	861.4	824.1	37.22	23.142	
9,400.0	9,379.1	9,468.4	9,373.4	18.8	26.3	-65.21	-1,066.4	-402.3	861.6	824.0	37.54	22.951	
9,500.0	9,479.1	9,568.4	9,473.4	18.9	26.4	-65.18	-1,067.2	-403.7	861.8	823.9	37.86	22.762	
9,600.0	9,579.1	9,668.4	9,573.4	19.1	26.5	-65.15	-1,068.0	-405.0	862.0	823.8	38.18	22.577	
9,700.0	9,679.1	9,768.4	9,673.4	19.3	26.6	-65.12	-1,068.8	-406.4	862.2	823.7	38.50	22.395	
9,800.0	9,779.0	9,868.4	9,773.4	19.4	26.8	-65.09	-1,069.5	-407.7	862.5	823.6	38.82	22.215	
9,900.0	9,879.0	9,968.4	9,873.4	19.6	26.9	-65.06	-1,070.3	-409.1	862.7	823.5	39.15	22.038	
10,000.0	9,979.0	10,068.4	9,973.4	19.7	27.0	-65.02	-1,071.1	-410.4	862.9	823.4	39.47	21.863	
10,100.0	10,079.0	10,168.4	10,073.3	19.9	27.2	-64.99	-1,071.9	-411.8	863.1	823.4	39.79	21.691	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	Berry Petroleum Company (NAD 83)	**Local Co-ordinate Reference:**	Well Chevron 5-28D
Project:	Garfield County	**TVD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Reference Site:	Chevron D05 696 Pad	**MD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Chevron 5-28D	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	DD	**Database:**	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #4	**Offset TVD Reference:**	Offset Datum

Offset Design Chevron D05 696 Pad - Chevron 5-24D - DD - Plan #2

Survey Program: 0-MWD

Offset Site Error: 0.0 ft

Offset Well Error: 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
10,200.0	10,179.0	10,268.4	10,173.3	20.1	27.3	-64.96	-1,072.6	-413.1	863.4	823.3	40.12	21.522	
10,300.0	10,279.0	10,368.4	10,273.3	20.2	27.4	-64.93	-1,073.4	-414.4	863.6	823.2	40.44	21.355	
10,400.0	10,379.0	10,369.0	10,274.0	20.4	27.4	-64.93	-1,073.4	-414.5	869.5	828.9	40.60	21.414	
10,500.0	10,479.0	10,369.0	10,274.0	20.6	27.4	-64.93	-1,073.4	-414.5	886.7	846.0	40.77	21.751	
10,531.0	10,510.0	10,369.0	10,274.0	20.6	27.4	-64.93	-1,073.4	-414.5	894.3	853.5	40.82	21.908	

Company:	Berry Petroleum Company (NAD 83)	**Local Co-ordinate Reference:**	Well Chevron 5-28D
Project:	Garfield County	**TVD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Reference Site:	Chevron D05 696 Pad	**MD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Chevron 5-28D	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	DD	**Database:**	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #4	**Offset TVD Reference:**	Offset Datum

Offset Design Chevron D05 696 Pad - Chevron 5-26D - DD - Plan #2 — **Offset Site Error:** 0.0 ft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	73.25	8.7	29.0	30.3				
100.0	100.0	100.0	100.0	0.2	0.1	73.25	8.7	29.0	30.3	30.0	0.29	103.426	
200.0	200.0	200.0	200.0	0.3	0.3	73.25	8.7	29.0	30.3	29.7	0.64	47.216	
300.0	300.0	300.9	300.8	0.5	0.5	-98.28	7.4	27.9	29.1	28.1	1.00	29.148	
400.0	399.8	401.6	401.4	0.7	0.7	-103.70	3.3	24.5	25.5	24.1	1.37	18.579	
500.0	499.6	502.0	501.5	0.9	0.9	-137.93	-3.5	19.0	20.6	18.9	1.74	11.870	
600.0	599.5	602.0	600.9	1.1	1.1	-165.39	-11.0	12.8	17.1	15.0	2.11	8.122	
675.5	674.7	677.4	676.0	1.2	1.3	-169.74	-16.7	8.1	16.2	13.7	2.41	6.695	CC, ES
700.0	699.2	701.9	700.4	1.3	1.4	-168.79	-18.5	6.6	16.5	13.9	2.52	6.521	
800.0	798.8	801.8	799.8	1.5	1.6	-153.51	-26.1	0.4	17.9	14.9	3.00	5.969	
900.0	898.5	901.7	899.2	1.7	1.9	-141.23	-33.6	-5.8	20.4	16.9	3.49	5.845	SF
1,000.0	998.1	1,001.5	998.6	1.9	2.1	-131.94	-41.1	-12.0	23.6	19.6	3.97	5.938	
1,100.0	1,097.7	1,101.4	1,098.0	2.1	2.3	-125.01	-48.7	-18.2	27.3	22.8	4.45	6.128	
1,200.0	1,197.4	1,201.3	1,197.4	2.4	2.6	-119.79	-56.2	-24.3	31.3	26.3	4.92	6.352	
1,300.0	1,297.0	1,301.2	1,296.8	2.6	2.8	-115.76	-63.7	-30.5	35.4	30.1	5.39	6.580	
1,400.0	1,396.7	1,401.1	1,396.2	2.8	3.1	-112.60	-71.2	-36.7	39.8	33.9	5.85	6.799	
1,500.0	1,496.3	1,501.0	1,495.6	3.0	3.3	-110.07	-78.8	-42.9	44.2	37.9	6.31	7.004	
1,600.0	1,596.0	1,600.9	1,595.1	3.3	3.6	-107.99	-86.3	-49.1	48.7	41.9	6.76	7.193	
1,700.0	1,695.6	1,700.7	1,694.5	3.5	3.8	-106.27	-93.8	-55.3	53.2	46.0	7.22	7.366	
1,800.0	1,795.3	1,800.6	1,793.9	3.7	4.0	-104.82	-101.3	-61.5	57.8	50.1	7.68	7.525	
1,900.0	1,894.9	1,900.5	1,893.3	3.9	4.3	-103.59	-108.9	-67.7	62.4	54.3	8.13	7.670	
2,000.0	1,994.6	2,000.4	1,992.7	4.2	4.5	-102.52	-116.4	-73.9	67.0	58.4	8.59	7.803	
2,100.0	2,094.2	2,100.3	2,092.1	4.4	4.8	-101.60	-123.9	-80.1	71.7	62.6	9.04	7.925	
2,200.0	2,193.9	2,200.2	2,191.5	4.6	5.0	-100.78	-131.5	-86.2	76.3	66.9	9.50	8.037	
2,300.0	2,293.5	2,300.0	2,290.9	4.8	5.3	-100.06	-139.0	-92.4	81.0	71.1	9.95	8.140	
2,400.0	2,393.2	2,399.9	2,390.3	5.1	5.5	-99.42	-146.5	-98.6	85.7	75.3	10.41	8.236	
2,500.0	2,492.8	2,499.8	2,489.7	5.3	5.7	-98.85	-154.0	-104.8	90.4	79.6	10.87	8.324	
2,600.0	2,592.5	2,599.7	2,589.1	5.5	6.0	-98.33	-161.6	-111.0	95.2	83.8	11.32	8.406	
2,700.0	2,692.1	2,699.6	2,688.6	5.7	6.2	-97.86	-169.1	-117.2	99.9	88.1	11.78	8.482	
2,800.0	2,791.8	2,799.5	2,788.0	6.0	6.5	-97.43	-176.6	-123.4	104.6	92.4	12.23	8.553	
2,900.0	2,891.4	2,899.4	2,887.4	6.2	6.7	-97.04	-184.2	-129.6	109.3	96.7	12.69	8.619	
3,000.0	2,991.1	2,999.2	2,986.8	6.4	7.0	-96.69	-191.7	-135.8	114.1	100.9	13.14	8.681	
3,100.0	3,090.7	3,099.1	3,086.2	6.6	7.2	-96.36	-199.2	-142.0	118.8	105.2	13.60	8.739	
3,200.0	3,190.4	3,199.0	3,185.6	6.9	7.4	-96.06	-206.7	-148.1	123.6	109.5	14.05	8.794	
3,300.0	3,290.0	3,298.9	3,285.0	7.1	7.7	-95.77	-214.3	-154.3	128.3	113.8	14.51	8.846	
3,400.0	3,389.6	3,398.8	3,384.4	7.3	7.9	-95.51	-221.8	-160.5	133.1	118.1	14.96	8.894	
3,500.0	3,489.3	3,498.7	3,483.8	7.6	8.2	-95.27	-229.3	-166.7	137.8	122.4	15.42	8.940	
3,600.0	3,588.9	3,598.6	3,583.2	7.8	8.4	-95.04	-236.8	-172.9	142.6	126.7	15.87	8.983	
3,700.0	3,688.6	3,698.4	3,682.6	8.0	8.7	-94.83	-244.4	-179.1	147.3	131.0	16.33	9.024	
3,800.0	3,788.2	3,798.3	3,782.0	8.2	8.9	-94.63	-251.9	-185.3	152.1	135.3	16.78	9.063	
3,900.0	3,887.9	3,898.2	3,881.5	8.5	9.1	-94.45	-259.4	-191.5	156.9	139.6	17.24	9.100	
4,000.0	3,987.5	3,998.1	3,980.9	8.7	9.4	-94.27	-267.0	-197.7	161.6	143.9	17.69	9.135	
4,100.0	4,087.2	4,098.0	4,080.3	8.9	9.6	-94.11	-274.5	-203.8	166.4	148.2	18.15	9.169	
4,200.0	4,186.8	4,197.9	4,179.7	9.1	9.9	-93.95	-282.0	-210.0	171.1	152.5	18.60	9.201	
4,300.0	4,286.5	4,297.8	4,279.1	9.4	10.1	-93.80	-289.5	-216.2	175.9	156.9	19.06	9.231	
4,400.0	4,386.1	4,397.6	4,378.5	9.6	10.4	-93.66	-297.1	-222.4	180.7	161.2	19.51	9.260	
4,500.0	4,485.8	4,497.5	4,477.9	9.8	10.6	-93.53	-304.6	-228.6	185.5	165.5	19.97	9.288	
4,600.0	4,585.4	4,597.4	4,577.3	10.1	10.9	-93.40	-312.1	-234.8	190.2	169.8	20.42	9.314	
4,700.0	4,685.1	4,697.3	4,676.7	10.3	11.1	-93.28	-319.7	-241.0	195.0	174.1	20.88	9.340	
4,800.0	4,784.7	4,797.2	4,776.1	10.5	11.3	-93.17	-327.2	-247.2	199.8	178.4	21.33	9.364	
4,900.0	4,884.4	4,897.1	4,875.5	10.7	11.6	-93.06	-334.7	-253.4	204.5	182.8	21.79	9.387	
5,000.0	4,984.0	4,997.0	4,975.0	11.0	11.8	-92.95	-342.2	-259.6	209.3	187.1	22.24	9.410	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	Berry Petroleum Company (NAD 83)	**Local Co-ordinate Reference:**	Well Chevron 5-28D
Project:	Garfield County	**TVD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Reference Site:	Chevron D05 696 Pad	**MD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Chevron 5-28D	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	DD	**Database:**	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #4	**Offset TVD Reference:**	Offset Datum

Offset Design Chevron D05 696 Pad - Chevron 5-26D - DD - Plan #2

Offset Site Error: 0.0 ft

Survey Program: 0-MWD

Offset Well Error: 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
5,100.0	5,083.7	5,096.8	5,074.4	11.2	12.1	-92.85	-349.8	-265.7	214.1	191.4	22.70	9.432	
5,200.0	5,183.3	5,196.7	5,173.8	11.4	12.3	-92.76	-357.3	-271.9	218.9	195.7	23.15	9.452	
5,300.0	5,283.0	5,296.6	5,273.2	11.7	12.6	-92.67	-364.8	-278.1	223.6	200.0	23.61	9.472	
5,400.0	5,382.6	5,396.5	5,372.6	11.9	12.8	-92.58	-372.3	-284.3	228.4	204.4	24.07	9.492	
5,500.0	5,482.2	5,496.4	5,472.0	12.1	13.0	-92.50	-379.9	-290.5	233.2	208.7	24.52	9.510	
5,600.0	5,581.9	5,596.3	5,571.4	12.3	13.3	-92.42	-387.4	-296.7	238.0	213.0	24.98	9.528	
5,700.0	5,681.5	5,696.1	5,670.8	12.6	13.5	-92.34	-394.9	-302.9	242.7	217.3	25.43	9.545	
5,800.0	5,781.2	5,796.0	5,770.2	12.8	13.8	-92.27	-402.5	-309.1	247.5	221.6	25.89	9.562	
5,900.0	5,880.8	5,895.9	5,869.6	13.0	14.0	-92.20	-410.0	-315.3	252.3	226.0	26.34	9.578	
6,000.0	5,980.5	5,995.8	5,969.0	13.2	14.3	-92.13	-417.5	-321.5	257.1	230.3	26.80	9.594	
6,100.0	6,080.1	6,095.7	6,068.4	13.5	14.5	-92.06	-425.0	-327.6	261.9	234.6	27.25	9.609	
6,200.0	6,179.8	6,195.6	6,167.9	13.7	14.8	-92.00	-432.6	-333.8	266.6	238.9	27.71	9.623	
6,300.0	6,279.4	6,295.5	6,267.3	13.9	15.0	-91.94	-440.1	-340.0	271.4	243.3	28.16	9.638	
6,400.0	6,379.3	6,395.3	6,366.6	14.1	15.2	-91.47	-447.6	-346.2	276.1	247.6	28.55	9.671	
6,500.0	6,479.2	6,495.0	6,465.9	14.3	15.5	-90.31	-455.1	-352.4	280.8	252.0	28.86	9.731	
6,600.0	6,579.2	6,594.5	6,564.9	14.4	15.7	-79.89	-462.6	-358.6	285.7	256.6	29.13	9.809	
6,700.0	6,679.2	6,694.1	6,664.0	14.5	16.0	-78.34	-470.1	-364.7	290.7	261.3	29.39	9.890	
6,800.0	6,779.2	6,793.7	6,763.2	14.7	16.2	-76.92	-477.7	-370.9	295.8	266.2	29.67	9.972	
6,900.0	6,879.2	6,893.3	6,862.3	14.9	16.5	-75.57	-485.2	-377.1	301.1	271.2	29.93	10.059	
7,000.0	6,979.2	6,992.9	6,961.4	15.0	16.7	-74.27	-492.7	-383.2	306.5	276.3	30.20	10.150	
7,100.0	7,079.2	7,092.6	7,060.6	15.2	16.9	-73.01	-500.2	-389.4	312.1	281.7	30.46	10.246	
7,200.0	7,179.2	7,192.2	7,159.7	15.3	17.2	-71.79	-507.7	-395.6	317.9	287.2	30.72	10.346	
7,300.0	7,279.2	7,291.8	7,258.8	15.5	17.4	-70.62	-515.2	-401.8	323.8	292.8	30.98	10.449	
7,400.0	7,379.2	7,395.0	7,361.6	15.6	17.7	-69.50	-522.7	-407.9	329.5	298.3	31.24	10.547	
7,500.0	7,479.2	7,503.1	7,469.5	15.8	17.9	-68.81	-527.9	-412.2	333.3	301.8	31.52	10.574	
7,600.0	7,579.2	7,611.6	7,577.9	15.9	18.0	-68.65	-529.9	-413.9	334.6	302.7	31.82	10.513	
7,700.0	7,679.2	7,712.4	7,678.7	16.1	18.1	-68.78	-530.0	-414.0	334.3	302.1	32.14	10.400	
7,800.0	7,779.2	7,811.8	7,778.2	16.2	18.3	-68.85	-530.3	-414.6	334.1	301.7	32.45	10.295	
7,850.5	7,829.7	7,862.1	7,828.4	16.3	18.4	-68.86	-530.6	-414.9	334.1	301.5	32.61	10.244	
7,900.0	7,879.1	7,911.3	7,877.7	16.4	18.4	-68.85	-530.8	-415.4	334.1	301.3	32.77	10.197	
8,000.0	7,979.1	8,010.9	7,977.3	16.5	18.6	-68.79	-531.6	-416.7	334.3	301.2	33.08	10.106	
8,100.0	8,079.1	8,110.9	8,077.2	16.7	18.7	-68.70	-532.3	-418.0	334.5	301.1	33.38	10.018	
8,200.0	8,179.1	8,210.9	8,177.2	16.9	18.9	-68.62	-533.1	-419.4	334.6	301.0	33.69	9.932	
8,300.0	8,279.1	8,310.9	8,277.2	17.0	19.0	-68.54	-533.9	-420.7	334.8	300.8	34.01	9.847	
8,400.0	8,379.1	8,410.9	8,377.2	17.2	19.2	-68.45	-534.7	-422.1	335.0	300.7	34.32	9.763	
8,500.0	8,479.1	8,510.9	8,477.2	17.3	19.3	-68.37	-535.5	-423.4	335.2	300.6	34.63	9.681	
8,600.0	8,579.1	8,610.9	8,577.2	17.5	19.5	-68.28	-536.2	-424.8	335.4	300.5	34.94	9.600	
8,700.0	8,679.1	8,710.9	8,677.2	17.7	19.6	-68.20	-537.0	-426.1	335.6	300.4	35.25	9.520	
8,800.0	8,779.1	8,810.9	8,777.1	17.8	19.8	-68.12	-537.8	-427.4	335.8	300.3	35.57	9.442	
8,900.0	8,879.1	8,910.9	8,877.1	18.0	19.9	-68.03	-538.6	-428.8	336.0	300.2	35.88	9.365	
9,000.0	8,979.1	9,010.9	8,977.1	18.1	20.1	-67.95	-539.3	-430.1	336.2	300.0	36.20	9.289	
9,100.0	9,079.1	9,110.9	9,077.1	18.3	20.2	-67.87	-540.1	-431.5	336.4	299.9	36.51	9.214	
9,200.0	9,179.1	9,210.9	9,177.1	18.5	20.4	-67.78	-540.9	-432.8	336.6	299.8	36.83	9.140	
9,300.0	9,279.1	9,310.9	9,277.1	18.6	20.5	-67.70	-541.7	-434.2	336.8	299.7	37.15	9.068	
9,400.0	9,379.1	9,410.9	9,377.1	18.8	20.7	-67.62	-542.5	-435.5	337.0	299.6	37.47	8.996	
9,500.0	9,479.1	9,510.9	9,477.1	18.9	20.8	-67.53	-543.2	-436.9	337.2	299.5	37.78	8.926	
9,600.0	9,579.1	9,610.9	9,577.0	19.1	21.0	-67.45	-544.0	-438.2	337.5	299.4	38.10	8.857	
9,700.0	9,679.1	9,710.9	9,677.0	19.3	21.2	-67.37	-544.8	-439.6	337.7	299.2	38.42	8.788	
9,800.0	9,779.0	9,810.9	9,777.0	19.4	21.3	-67.29	-545.6	-440.9	337.9	299.1	38.74	8.721	
9,900.0	9,879.0	9,910.9	9,877.0	19.6	21.5	-67.20	-546.4	-442.3	338.1	299.0	39.06	8.655	
10,000.0	9,979.0	10,010.9	9,977.0	19.7	21.6	-67.12	-547.1	-443.6	338.3	298.9	39.38	8.590	
10,100.0	10,079.0	10,110.9	10,077.0	19.9	21.8	-67.04	-547.9	-445.0	338.5	298.8	39.70	8.526	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	Berry Petroleum Company (NAD 83)	**Local Co-ordinate Reference:**	Well Chevron 5-28D
Project:	Garfield County	**TVD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Reference Site:	Chevron D05 696 Pad	**MD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Chevron 5-28D	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	DD	**Database:**	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #4	**Offset TVD Reference:**	Offset Datum

Offset Design Chevron D05 696 Pad - Chevron 5-26D - DD - Plan #2

Offset Site Error: 0.0 ft

Survey Program: 0-MWD

Offset Well Error: 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
10,200.0	10,179.0	10,210.9	10,177.0	20.1	21.9	-66.96	-548.7	-446.3	338.7	298.7	40.02	8.462	
10,300.0	10,279.0	10,310.9	10,276.9	20.2	22.1	-66.87	-549.5	-447.7	338.9	298.6	40.35	8.400	
10,342.5	10,321.5	10,353.4	10,319.4	20.3	22.2	-66.84	-549.8	-448.2	339.0	298.5	40.48	8.374	
10,400.0	10,379.0	10,378.0	10,344.0	20.4	22.2	-66.82	-550.0	-448.6	340.7	300.1	40.62	8.389	
10,500.0	10,479.0	10,378.0	10,344.0	20.6	22.2	-66.82	-550.0	-448.6	364.4	323.7	40.78	8.937	
10,531.0	10,510.0	10,378.0	10,344.0	20.6	22.2	-66.82	-550.0	-448.6	376.9	336.1	40.83	9.231	

Company:	Berry Petroleum Company (NAD 83)	**Local Co-ordinate Reference:**	Well Chevron 5-28D
Project:	Garfield County	**TVD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Reference Site:	Chevron D05 696 Pad	**MD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Chevron 5-28D	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	DD	**Database:**	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #4	**Offset TVD Reference:**	Offset Datum

Offset Design Chevron D05 696 Pad - Chevron 5-27D - DD - Plan #3

Offset Site Error: 0.0 ft

Survey Program: 0-MWD

Offset Well Error: 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	-106.91	-4.4	-14.4	15.0				
100.0	100.0	100.0	100.0	0.2	0.1	-106.91	-4.4	-14.4	15.0	14.7	0.29	51.253	
200.0	200.0	200.0	200.0	0.3	0.3	-106.91	-4.4	-14.4	15.0	14.4	0.64	23.398	
300.0	300.0	300.0	300.0	0.5	0.5	89.76	-4.4	-14.4	14.9	13.9	1.00	14.994	
301.8	301.8	301.8	301.8	0.5	0.5	90.00	-4.4	-14.4	14.9	13.9	1.00	14.895	CC, ES
400.0	399.8	399.8	399.8	0.7	0.7	109.07	-4.4	-14.4	15.8	14.4	1.36	11.595	
500.0	499.6	499.6	499.6	0.9	0.8	99.78	-4.4	-14.4	17.5	15.8	1.72	10.163	
600.0	599.5	599.5	599.5	1.1	1.0	87.89	-4.4	-14.4	17.8	15.7	2.08	8.560	
671.4	670.6	670.6	670.6	1.2	1.1	91.37	-4.4	-14.4	17.7	15.4	2.33	7.594	
700.0	699.2	699.2	699.2	1.3	1.2	95.34	-4.4	-14.4	17.7	15.2	2.43	7.270	SF
800.0	798.8	798.8	798.8	1.5	1.4	119.61	-4.4	-14.4	20.3	17.5	2.77	7.324	
900.0	898.5	898.5	898.5	1.7	1.5	136.21	-4.4	-14.4	25.5	22.4	3.10	8.218	
1,000.0	998.1	998.1	998.1	1.9	1.7	146.63	-4.4	-14.4	32.1	28.6	3.44	9.322	
1,100.0	1,097.7	1,098.3	1,098.3	2.1	1.9	151.13	-3.9	-16.0	38.7	34.9	3.79	10.200	
1,200.0	1,197.4	1,198.7	1,198.6	2.4	2.1	150.21	-2.4	-21.0	43.9	39.8	4.15	10.576	
1,300.0	1,297.0	1,298.9	1,298.4	2.6	2.3	146.07	-0.1	-28.9	48.2	43.6	4.54	10.600	
1,400.0	1,396.7	1,398.7	1,397.8	2.8	2.5	142.14	2.4	-37.3	52.5	47.5	4.95	10.604	
1,500.0	1,496.3	1,498.6	1,497.3	3.0	2.7	138.82	4.9	-45.6	57.0	51.7	5.37	10.623	
1,600.0	1,596.0	1,598.4	1,596.8	3.3	2.9	135.99	7.3	-54.0	61.7	55.9	5.80	10.652	
1,700.0	1,695.6	1,698.3	1,696.2	3.5	3.1	133.57	9.8	-62.3	66.6	60.3	6.23	10.687	
1,800.0	1,795.3	1,798.1	1,795.7	3.7	3.3	131.48	12.3	-70.7	71.5	64.8	6.66	10.725	
1,900.0	1,894.9	1,898.0	1,895.2	3.9	3.5	129.66	14.8	-79.1	76.5	69.4	7.10	10.766	
2,000.0	1,994.6	1,997.8	1,994.6	4.2	3.7	128.07	17.2	-87.4	81.6	74.0	7.55	10.807	
2,100.0	2,094.2	2,097.7	2,094.1	4.4	3.9	126.66	19.7	-95.8	86.7	78.7	7.99	10.848	
2,200.0	2,193.9	2,197.5	2,193.6	4.6	4.2	125.41	22.2	-104.1	91.9	83.4	8.44	10.889	
2,300.0	2,293.5	2,297.4	2,293.0	4.8	4.4	124.30	24.6	-112.5	97.1	88.2	8.88	10.929	
2,400.0	2,393.2	2,397.2	2,392.5	5.1	4.6	123.30	27.1	-120.8	102.3	93.0	9.33	10.967	
2,500.0	2,492.8	2,497.0	2,492.0	5.3	4.8	122.39	29.6	-129.2	107.6	97.8	9.78	11.004	
2,600.0	2,592.5	2,596.9	2,591.4	5.5	5.1	121.57	32.1	-137.5	112.9	102.7	10.23	11.040	
2,700.0	2,692.1	2,696.7	2,690.9	5.7	5.3	120.83	34.5	-145.9	118.3	107.6	10.68	11.075	
2,800.0	2,791.8	2,796.6	2,790.4	6.0	5.5	120.15	37.0	-154.2	123.6	112.5	11.13	11.108	
2,900.0	2,891.4	2,896.4	2,889.8	6.2	5.7	119.52	39.5	-162.6	129.0	117.4	11.58	11.140	
3,000.0	2,991.1	2,996.3	2,989.3	6.4	6.0	118.95	41.9	-171.0	134.3	122.3	12.02	11.171	
3,100.0	3,090.7	3,096.1	3,088.8	6.6	6.2	118.42	44.4	-179.3	139.7	127.2	12.47	11.200	
3,200.0	3,190.4	3,196.0	3,188.2	6.9	6.4	117.93	46.9	-187.7	145.1	132.2	12.92	11.228	
3,300.0	3,290.0	3,295.8	3,287.7	7.1	6.6	117.47	49.3	-196.0	150.5	137.1	13.37	11.254	
3,400.0	3,389.6	3,395.7	3,387.2	7.3	6.9	117.05	51.8	-204.4	155.9	142.1	13.82	11.280	
3,500.0	3,489.3	3,495.5	3,486.6	7.6	7.1	116.65	54.3	-212.7	161.3	147.1	14.27	11.305	
3,600.0	3,588.9	3,595.4	3,586.1	7.8	7.3	116.28	56.8	-221.1	166.8	152.1	14.72	11.328	
3,700.0	3,688.6	3,695.2	3,685.6	8.0	7.6	115.94	59.2	-229.4	172.2	157.0	15.17	11.351	
3,800.0	3,788.2	3,795.1	3,785.0	8.2	7.8	115.61	61.7	-237.8	177.7	162.0	15.62	11.372	
3,900.0	3,887.9	3,894.9	3,884.5	8.5	8.0	115.31	64.2	-246.2	183.1	167.0	16.07	11.393	
4,000.0	3,987.5	3,994.7	3,984.0	8.7	8.2	115.02	66.6	-254.5	188.6	172.0	16.52	11.413	
4,100.0	4,087.2	4,094.6	4,083.4	8.9	8.5	114.75	69.1	-262.9	194.0	177.0	16.97	11.432	
4,200.0	4,186.8	4,194.4	4,182.9	9.1	8.7	114.49	71.6	-271.2	199.5	182.1	17.42	11.451	
4,300.0	4,286.5	4,294.3	4,282.4	9.4	8.9	114.25	74.1	-279.6	204.9	187.1	17.87	11.468	
4,400.0	4,386.1	4,394.1	4,381.8	9.6	9.2	114.02	76.5	-287.9	210.4	192.1	18.32	11.485	
4,500.0	4,485.8	4,494.0	4,481.3	9.8	9.4	113.80	79.0	-296.3	215.9	197.1	18.77	11.502	
4,600.0	4,585.4	4,593.8	4,580.8	10.1	9.6	113.59	81.5	-304.6	221.3	202.1	19.22	11.518	
4,700.0	4,685.1	4,693.7	4,680.2	10.3	9.9	113.39	83.9	-313.0	226.8	207.2	19.67	11.533	
4,800.0	4,784.7	4,793.5	4,779.7	10.5	10.1	113.20	86.4	-321.3	232.3	212.2	20.12	11.548	
4,900.0	4,884.4	4,893.4	4,879.2	10.7	10.3	113.02	88.9	-329.7	237.8	217.2	20.57	11.562	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	Berry Petroleum Company (NAD 83)	**Local Co-ordinate Reference:**	Well Chevron 5-28D
Project:	Garfield County	**TVD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Reference Site:	Chevron D05 696 Pad	**MD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Chevron 5-28D	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	DD	**Database:**	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #4	**Offset TVD Reference:**	Offset Datum

Offset Design Chevron D05 696 Pad - Chevron 5-27D - DD - Plan #3

Offset Site Error: 0.0 ft

Survey Program: 0-MWD

Offset Well Error: 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
5,000.0	4,984.0	4,993.2	4,978.6	11.0	10.5	112.85	91.3	-338.1	243.3	222.3	21.02	11.575	
5,100.0	5,083.7	5,093.1	5,078.1	11.2	10.8	112.69	93.8	-346.4	248.8	227.3	21.47	11.589	
5,200.0	5,183.3	5,192.9	5,177.6	11.4	11.0	112.53	96.3	-354.8	254.2	232.3	21.92	11.601	
5,300.0	5,283.0	5,292.8	5,277.0	11.7	11.2	112.38	98.8	-363.1	259.7	237.4	22.36	11.614	
5,400.0	5,382.6	5,392.6	5,376.5	11.9	11.5	112.23	101.2	-371.5	265.2	242.4	22.81	11.626	
5,500.0	5,482.2	5,492.5	5,476.0	12.1	11.7	112.09	103.7	-379.8	270.7	247.5	23.26	11.637	
5,600.0	5,581.9	5,592.3	5,575.4	12.3	11.9	111.96	106.2	-388.2	276.2	252.5	23.71	11.648	
5,700.0	5,681.5	5,692.1	5,674.9	12.6	12.2	111.83	108.6	-396.5	281.7	257.5	24.16	11.659	
5,800.0	5,781.2	5,792.0	5,774.4	12.8	12.4	111.71	111.1	-404.9	287.2	262.6	24.61	11.670	
5,900.0	5,880.8	5,891.8	5,873.8	13.0	12.6	111.59	113.6	-413.2	292.7	267.6	25.06	11.680	
6,000.0	5,980.5	5,991.7	5,973.3	13.2	12.8	111.48	116.1	-421.6	298.2	272.7	25.51	11.690	
6,100.0	6,080.1	6,091.5	6,072.7	13.5	13.1	111.37	118.5	-430.0	303.7	277.8	25.96	11.699	
6,200.0	6,179.8	6,191.4	6,172.2	13.7	13.3	111.26	121.0	-438.3	309.2	282.8	26.41	11.709	
6,300.0	6,279.4	6,291.9	6,272.4	13.9	13.5	111.18	123.5	-446.6	314.7	287.8	26.86	11.716	
6,400.0	6,379.3	6,395.1	6,375.3	14.1	13.7	111.19	125.3	-452.7	318.6	291.3	27.23	11.697	
6,500.0	6,479.2	6,498.3	6,478.5	14.3	13.9	111.19	126.0	-455.3	320.2	292.6	27.54	11.625	
6,600.0	6,579.2	6,599.6	6,579.8	14.4	14.0	119.95	126.0	-455.4	320.2	292.4	27.84	11.504	
6,700.0	6,679.2	6,700.3	6,680.5	14.5	14.2	119.95	125.7	-455.9	320.2	292.1	28.14	11.380	
6,800.0	6,779.2	6,800.7	6,780.9	14.7	14.3	119.95	125.2	-456.8	320.2	291.8	28.45	11.257	
6,900.0	6,879.2	6,900.7	6,880.9	14.9	14.5	119.95	124.7	-457.7	320.2	291.5	28.76	11.136	
7,000.0	6,979.2	7,000.7	6,980.9	15.0	14.6	119.95	124.2	-458.6	320.2	291.1	29.07	11.017	
7,100.0	7,079.2	7,100.7	7,080.8	15.2	14.8	119.95	123.6	-459.5	320.2	290.8	29.38	10.901	
7,200.0	7,179.2	7,200.7	7,180.8	15.3	14.9	119.95	123.1	-460.4	320.2	290.5	29.69	10.786	
7,300.0	7,279.2	7,300.7	7,280.8	15.5	15.1	119.95	122.6	-461.3	320.2	290.2	30.00	10.674	
7,400.0	7,379.2	7,400.7	7,380.8	15.6	15.2	119.95	122.1	-462.2	320.2	289.9	30.31	10.564	
7,500.0	7,479.2	7,500.7	7,480.8	15.8	15.4	119.95	121.6	-463.0	320.2	289.6	30.62	10.455	
7,600.0	7,579.2	7,600.7	7,580.8	15.9	15.6	119.95	121.1	-463.9	320.2	289.2	30.94	10.349	
7,700.0	7,679.2	7,700.7	7,680.8	16.1	15.7	119.94	120.5	-464.8	320.2	288.9	31.25	10.244	
7,800.0	7,779.2	7,800.7	7,780.8	16.2	15.9	119.94	120.0	-465.7	320.2	288.6	31.57	10.142	
7,900.0	7,879.1	7,900.7	7,880.8	16.4	16.0	119.94	119.5	-466.6	320.2	288.3	31.89	10.041	
8,000.0	7,979.1	8,000.7	7,980.8	16.5	16.2	119.94	119.0	-467.5	320.2	288.0	32.20	9.942	
8,100.0	8,079.1	8,100.7	8,080.8	16.7	16.3	119.94	118.5	-468.4	320.2	287.6	32.52	9.845	
8,200.0	8,179.1	8,200.7	8,180.8	16.9	16.5	119.94	118.0	-469.3	320.2	287.3	32.84	9.749	
8,300.0	8,279.1	8,300.7	8,280.8	17.0	16.7	119.94	117.4	-470.2	320.2	287.0	33.16	9.655	
8,400.0	8,379.1	8,400.7	8,380.8	17.2	16.8	119.94	116.9	-471.1	320.2	286.7	33.48	9.562	
8,500.0	8,479.1	8,500.7	8,480.8	17.3	17.0	119.94	116.4	-472.0	320.2	286.3	33.80	9.472	
8,600.0	8,579.1	8,600.7	8,580.8	17.5	17.1	119.94	115.9	-472.9	320.1	286.0	34.12	9.382	
8,700.0	8,679.1	8,700.7	8,680.8	17.7	17.3	119.94	115.4	-473.8	320.1	285.7	34.44	9.295	
8,800.0	8,779.1	8,800.7	8,780.8	17.8	17.4	119.93	114.8	-474.7	320.1	285.4	34.77	9.208	
8,900.0	8,879.1	8,900.7	8,880.8	18.0	17.6	119.93	114.3	-475.6	320.1	285.0	35.09	9.124	
9,000.0	8,979.1	9,000.7	8,980.7	18.1	17.8	119.93	113.8	-476.5	320.1	284.7	35.41	9.040	
9,100.0	9,079.1	9,100.7	9,080.7	18.3	17.9	119.93	113.3	-477.4	320.1	284.4	35.74	8.958	
9,200.0	9,179.1	9,200.7	9,180.7	18.5	18.1	119.93	112.8	-478.3	320.1	284.1	36.06	8.877	
9,300.0	9,279.1	9,300.7	9,280.7	18.6	18.2	119.93	112.3	-479.2	320.1	283.7	36.39	8.798	
9,400.0	9,379.1	9,400.7	9,380.7	18.8	18.4	119.93	111.7	-480.1	320.1	283.4	36.71	8.720	
9,500.0	9,479.1	9,500.7	9,480.7	18.9	18.6	119.93	111.2	-481.0	320.1	283.1	37.04	8.643	
9,600.0	9,579.1	9,600.7	9,580.7	19.1	18.7	119.93	110.7	-481.9	320.1	282.7	37.36	8.568	
9,700.0	9,679.1	9,700.7	9,680.7	19.3	18.9	119.93	110.2	-482.7	320.1	282.4	37.69	8.493	
9,800.0	9,779.0	9,800.7	9,780.7	19.4	19.1	119.93	109.7	-483.6	320.1	282.1	38.02	8.420	
9,900.0	9,879.0	9,900.7	9,880.7	19.6	19.2	119.92	109.2	-484.5	320.1	281.7	38.34	8.348	
10,000.0	9,979.0	10,000.7	9,980.7	19.7	19.4	119.92	108.6	-485.4	320.1	281.4	38.67	8.277	
10,100.0	10,079.0	10,100.7	10,080.7	19.9	19.5	119.92	108.1	-486.3	320.1	281.1	39.00	8.207	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	Berry Petroleum Company (NAD 83)	**Local Co-ordinate Reference:**	Well Chevron 5-28D
Project:	Garfield County	**TVD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Reference Site:	Chevron D05 696 Pad	**MD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Chevron 5-28D	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	DD	**Database:**	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #4	**Offset TVD Reference:**	Offset Datum

Offset Design Chevron D05 696 Pad - Chevron 5-27D - DD - Plan #3

Offset Site Error: 0.0 ft

Survey Program: 0-MWD

Offset Well Error: 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
10,200.0	10,179.0	10,200.7	10,180.7	20.1	19.7	119.92	107.6	-487.2	320.1	280.8	39.33	8.139	
10,300.0	10,279.0	10,300.7	10,280.7	20.2	19.9	119.92	107.1	-488.1	320.1	280.4	39.66	8.071	
10,400.0	10,379.0	10,400.7	10,380.7	20.4	20.0	119.92	106.6	-489.0	320.1	280.1	39.99	8.004	
10,500.0	10,479.0	10,500.7	10,480.7	20.6	20.2	119.92	106.1	-489.9	320.1	279.8	40.32	7.939	
10,505.2	10,484.2	10,505.8	10,485.9	20.6	20.2	119.92	106.0	-490.0	320.1	279.7	40.33	7.935	
10,531.0	10,510.0	10,510.0	10,490.0	20.6	20.2	119.92	106.0	-490.0	320.8	280.4	40.38	7.944	

Company:	Berry Petroleum Company (NAD 83)	**Local Co-ordinate Reference:**	Well Chevron 5-28D
Project:	Garfield County	**TVD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Reference Site:	Chevron D05 696 Pad	**MD Reference:**	KBE @ 8160.0ft (Original Well Elev)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Chevron 5-28D	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	DD	**Database:**	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #4	**Offset TVD Reference:**	Offset Datum

Reference Depths are relative to KBE @ 8160.0ft (Original Well Elev)	Coordinates are relative to: Chevron 5-28D
Offset Depths are relative to Offset Datum	Coordinate System is US State Plane 1983, Colorado Central Zone
Central Meridian is -105.500000 °	Grid Convergence at Surface is: -1.66°