

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

Document Number:
400090933

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: EILEEN ROBERTS
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-30855-00 6. County: WELD
7. Well Name: ROMERO G Well Number: 03-29D
8. Location: QtrQtr: NWNW Section: 3 Township: 4N Range: 65W Meridian: 6
Footage at surface: Distance: 573 feet Direction: FNL Distance: 556 feet Direction: FWL
As Drilled Latitude: 40.346924 As Drilled Longitude: -104.656713

GPS Data:

Data of Measurement: 04/20/2010 PDOP Reading: 2.2 GPS Instrument Operator's Name: Paul Tappy

** If directional footage

at Top of Prod. Zone Distance: 91 feet Direction: FSL Distance: 1246 feet Direction: FWL
Sec: 34 Twp: 5N Rng: 65W
at Bottom Hole Distance: 91 feet Direction: FSL Distance: 1247 feet Direction: FWL
Sec: 34 Twp: 5N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/13/2010 13. Date TD: 04/16/2010 14. Date Casing Set or D&A: 04/16/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7321 TVD 7203 17 Plug Back Total Depth MD 7264 TVD 7146

18. Elevations GR 4670 KB 4683

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GRCL, DSNL/SDL/ACL/TRL/

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8		552	357	0	563	
1ST	7+7/8	4+1/2		7,309	850	850	7,309	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,842		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,138		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,159		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,241		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 9/8/2010 Email: eroberts@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Nashin* Director of COGCC Date: 12/8/2010

Attachment Check List

Att Doc Num	Name
2530007	DIRECTIONAL SURVEY
2530008	CEMENT JOB SUMMARY
400090933	FORM 5 SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)