

ENCANA OIL & GAS (USA) INC. - EBUS
DO NOT MAIL-3601 N STAGECOACH RD
LONGMONT, Colorado

Davis 8-0-9

ENSIGN #17

Post Job Summary

Cement Surface Casing

Prepared for: Kevin Brakovec
Date Prepared: 6/9/2010
Version: 1

Service Supervisor: Jason Keleher

Submitted by: Wes Aaron

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Service Supervisor Reports

Job Log

Date/Time	Chart #	Activity Code	Pump Rate	Cum Vol	Pump	Pressure (psig)	Comments
06/04/2010 13:30		Arrive at Location from Service Center					
06/04/2010 13:30		Assessment Of Location Safety Meeting					
06/04/2010 16:26		Start Job					
06/04/2010 16:27		Test Lines					PRESSURE TEST 1500 PSI
06/04/2010 16:29		Pump Spacer 1	3	20		46.0	WATER SUPPLIED BY RIG
06/04/2010 16:37		Pump Cement	5	78		88.0	290 SKS SWIFTCEM MIXED AT 14.2 PPG WITH RIG WATER
06/04/2010 16:53		Shutdown					
06/04/2010 16:53		Drop Plug					
06/04/2010 16:54		Pump Displacement	2	48.5		260.0	WATER SUPPLIED BY RIG
06/04/2010 17:18		Shut In Well				240.0	CEMENT RETURN AT 14 BBL AWAY OF DISPLACEMENT
06/04/2010 17:20		End Job					

The Road to Excellence Starts with Safety

Sold To #: 340078	Ship To #: 2787982	Quote #:	Sales Order #: 7416595
Customer: ENCANA OIL & GAS (USA) INC. - EBUS		Customer Rep: MARTIN, ED	
Well Name: Davis		Well #: 8-0-9	API/UWI #:
Field: WATTENBERG	City (SAP): FORT LUPTON	County/Parish: Weld	State: Colorado
Contractor: ENSIGN		Rig/Platform Name/Num: # 17	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: FLING, MATTHEW		Srvc Supervisor: KELEHER, JASON	MBU ID Emp #: 437348

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
KELEHER, JASON E		437348	ROSELL, MATT		420696	SITON, JOHN		422790
WILSON, RANDY Wayne		314399						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10246780C	11 mile	10857080	11 mile	10948694	11 mile	11362287C	11 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	
TOTAL				<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	04 - Jun - 2010	10:30	MST
Form Type		BHST	Job Started	04 - Jun - 2010	13:30	MST
Job depth MD	792. ft	Job Depth TVD	Job Completed	04 - Jun - 2010	16:26	MST
Water Depth		Wk Ht Above Floor	Departed Loc	04 - Jun - 2010	17:20	MST
Perforation Depth (MD)	<i>From</i>	<i>To</i>			18:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole				12.25				.	800.		
Surface Casing	New		8.625	8.097	24.		J-55	.	792.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		20.00	bbl	8.33	.0	.0	5.0	
2	Lead Cement	SWIFTCEM (TM) SYSTEM (452990)	290.0	sacks	14.2	1.51	7.53	5.0	7.53
7.53 Gal		FRESH WATER							
3	Water Displacement		48.00	bbl	8.33	.0	.0	5.0	
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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No Chart