

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:
400112112

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10334 4. Contact Name: CLAYTON DOKE
2. Name of Operator: SLAWSON EXPLORATION COMPANY INC Phone: (970) 669-7411
3. Address: 1675 BROADWAY - SUITE 1600 Fax: (970) 669-4077
City: DENVER State: CO Zip: 80202

5. API Number 05-123-32537-00 6. County: WELD
7. Well Name: Hermit Well Number: 8-11-66
8. Location: QtrQtr: NWSW Section: 8 Township: 11N Range: 66W Meridian: 6
Footage at surface: Distance: 2032 feet Direction: FSL Distance: 605 feet Direction: FWL
As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data:

Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional footage

at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: WILDCAT 10. Field Number: 99999

11. Federal, Indian or State Lease Number: 8734.5

12. Spud Date: (when the 1st bit hit the dirt) 11/13/2010 13. Date TD: 11/14/2010 14. Date Casing Set or D&A: 11/15/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 2140 TVD _____ 17 Plug Back Total Depth MD 2140 TVD _____

18. Elevations GR 5765 KB 5765

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

NO ELECTRIC LOGS RUN AS OF THIS TIME.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	13+1/2	9+5/8	36	2,125	840	0	2,125	VISU

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Per rule 308A, this preliminary form 5 serves to provide notice of suspended drilling at this site. Drilling activity was suspended on 11/16/2010 due to rig availability. Work is expected to recommence in Q2 of 2011 with a rig that will drill from the surface casing shoe to a planned TD of 12,780'

All measurements are from ground level.

Please contact Clay Doke at 970-669-7411 with any questions.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: ANDY PETERSON

Title: ENGINEER

Date: _____

Email: ANDY.PETERSON@PETERSONENERGY.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400114282	CEMENT JOB SUMMARY

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)