

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2511050

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110

4. Contact Name: JEFF REALE

2. Name of Operator: GREAT WESTERN OIL & GAS COMPANY LLC

Phone: (970) 6868831

3. Address: 503 MAIN ST

Fax: (866) 4133354

City: WINDSOR State: CO Zip: 80550

5. API Number            05-123-26198-00

6. County: WELD

7. Well Name: GREAT WESTERN

Well Number: 26-44

8. Location: QtrQtr: SWSE Section: 26 Township: 6N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date:	06/04/2010	Date of First Production this formation:	06/05/2010
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Perforations	Top:	6900	Bottom:	7048	No. Holes:	152	Hole size:	38/100
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Provide a brief summary of the formation treatment: Open Hole: ☐

FRAC NIOBRARA WITH 4156 BBLS DYNAFLOW 2 WR FLUID: 238,000# 30/50 SAND; AND 12,000# 20/40 RESIN COATED SAND.  
SPEARHED 24 BBLS 15% ACID AHEAD OF FRAC AND 500 BBLS 7% CKL IN PRE-PAD.  
TREAT AT AN AVERAGE OF 4889 PSI 55.3BPM MAX PRESSURE 618PSI MAX 62 BPM

This formation is commingled with another formation: ☒ Yes ☐ No

**Test Information:**

Date:	06/16/2010	Hours:	24	Bbls oil:	28	Mcf Gas:	31	Bbls H2O:	23
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Calculated 24 hour rate:	Bbls oil:	Mcf Gas:	Bbls H2O:	GOR: 1107
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Test Method: FLOWING	Casing PSI: 300	Tubing PSI:	Choke Size: 14/64
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Gas Disposition:	SOLD	Gas Type:	WET	BTU Gas:	1242	API Gravity Oil:	46
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Tubing Size:                      Tubing Setting Depth:                      Tbg setting date:                      Packer Depth:

Reason for Non-Production:

Date formation Abandoned: ☐ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: 7130      Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: JEFF REALE

Title: VP OPERATIONS

Date: 7/22/2010

Email JREALE@GWOGCO.COM

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin

Director of COGCC

Date: 12/7/2010

### **Attachment Check List**

Att Doc Num	Name
2511050	FORM 5A SUBMITTED
2511051	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)