

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



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COGCC

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 100185 Name of Operator: EnCana Oil & Gas (USA) Inc. Address: 370 17th Street, Suite 1700 City: Denver State: CO Zip: 80202	Contact Name & Telephone Heather Mitchell No: (720) 876-3070 Fax: (720) 876-4070	24 hour notice required, contact: Tel:
API Number 05-103-09999 Well Name: Park Mountain Well Number: 9025 Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW Sec. 7-T3S-R103W, 6th PM County: Rio Blanco Federal, Indian or State Lease Number: COC-44505 Field Name: Park Mountain Field Number: 67410		Complete the Attachment Checklist Wellbore Diagram <input checked="" type="checkbox"/> Oper <input checked="" type="checkbox"/> OGCC Cement Job Summary <input checked="" type="checkbox"/> Wireline Job Summary <input type="checkbox"/>

☒ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.797339 Longitude: -109.004569
GPS Data:
Date of Measurement: 01/29/2007 PDOP Reading: 2.7 Instrument Operator's Name: Greg Olsen
Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other
Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement:
Fish in Hole: ☐ Yes ☒ No If yes, explain details below
Wellbore has Uncemented Casing Leaks: ☐ Yes ☒ No If yes, explain details below
Details:

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Dakota	7016'	7100'	07/26/2005	CIBP with 4sx (~35') cmt on top	7000'
Manos	6695	6878	10/7/2009	CIBP w/ 10sx cmt on top	6595

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12-1/4"	9-5/8"	36#	826'	350	826	Surface
Production	7-7/8"	5-1/2"	17#	7332'	220	7332'	6200'

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6595 with 10 sacks cmt on top. CIBP #2: Depth with sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.
Set 15 sks cmt from 3426 ft. to 3500 ft. in ☒ Casing ☐ Open Hole ☐ Annulus
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Perforate and squeeze at 876 ft. with 15 sacks Leave at least 100 ft. in casing
Perforate and squeeze at 100 ft. with 40 sacks Leave at least 100 ft. in casing
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Set sacks half in, half out surface casing from ft. to ft.
Set sacks at surface
Cut four feet below ground level, weld on plate Dry-Hole Marker: ☒ Yes ☐ No
Set sacks in rat hole Set sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of in. casing Plugging date: 10/07/2009
*Wireline Contractor: *Cementing Contractor: Western Wellsite Services
Type of Cement and Additives Used: Class G
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Heather Mitchell Email: heather.mitchell@encana.com
Signed: Title: Regulatory Analyst Date: November 8, 2010

OGCC Approved: Title: EIT III Date: DEC 07 2010

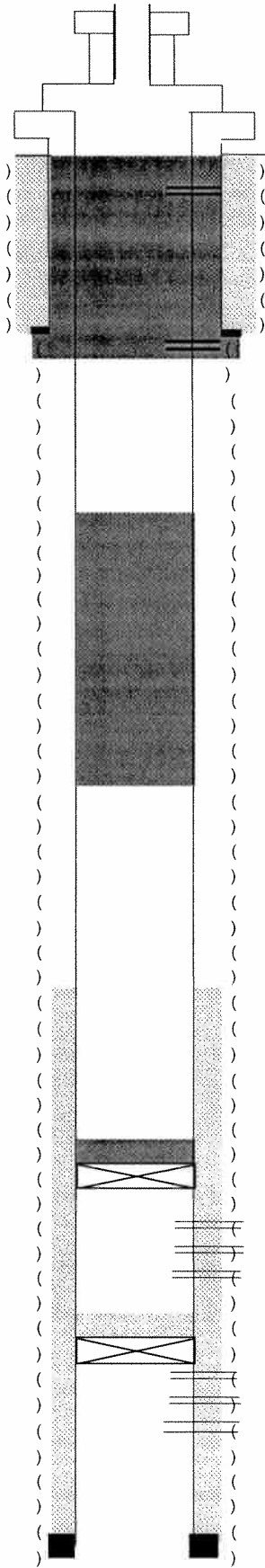
CONDITIONS OF APPROVAL, IF ANY:

P&A WELLBORE DIAGRAM

Operator:	EnCana Oil & Gas (USA) Inc.
Well Name:	Park Mountain 9025
Lease Number:	COC-44505
Location:	SWSW Sec 7-T3S-R103W
Field:	Park Mountain
County, State:	Rio Blanco County, CO
API Number:	05-103-09999
Diagram Date:	08/17/2009

1058' FSL & 848' FWL

9-5/8" 36# J-55 surface csg
set @ 826'; cement to surface
12-1/4" Hole Size



GL 6239'

Perf 2 holes @ 100'. Pump 40 sx down csg & into annulus to surface

Perf 2 holes @ 876' & 2 holes @ 870'. Unable to pump into perfs
TIH to 876 ' & pump 15 sx across csg shoe

TIH to 3500' and pump 15 sx balanced plug

TOC 6200'

Set CIBP at 6595'. Spot 2.5 bbl
(~100') cmt on top.

7/26/2005: CIBP set at 7000'
4sx (~35') cmt on top

5-1/2" 17# J-55 prouduction csg
set @ 7332'; cement to 6200'
7-7/8" Hole Size

6695'-6710'
6715'-6770'
6810'-6878' } Mancos completed with 552 holes in 07/2005

7016'-7022'
7062'-7070'
7094'-7100' } Dakota completed with 110 holes in 08/2000

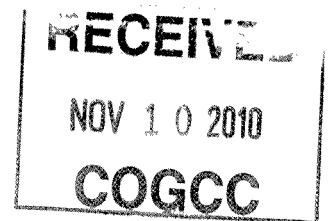
TD @ 7332'

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COGCC

Western Wellsite Services
17509 CR 14 Fort Morgan, Co 80701
970-867-9007



Operator: Encana

Date: 10-7-09

Well name: Park Mountain 9025

Road equipment to location, RU

NDWH, NUBOP, RU PRS, TOH and test tubing, RD PRS, RU wireline, Run gauge ring to 6600', TIH with CIBP and set at 6595', Bail dump 2.5bls of class G cement, Load hole with 160bls water, Pressure test casing held, Shot perfs at 876', Zero rate into perfs, Shot perfs at 870', Zero rate into perfs

TIH to 3500', Mix and pump 15sxs class G cement, TOH, RU wireline, shot perfs at 100', Break circulation to surface, RD wireline, TIH to 876', Mix and pump 15sxs class G cement, TOH, RD, NDBOP, NUWH, Mix and pump 40sxs class G cement down 5.5" casing to surface, Cut off wellhead, Weld on plate, MO

One 4.5" CIBP used

80 total sxs cement

BLM on location was Erika Miller

Thanks,

Adam Chastain