

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

2511030

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296832
 3. Address: P O BOX 173779 Fax: (720) 9297832
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-12292-00 6. County: WELD
 7. Well Name: KOHLER Well Number: 7-21
 8. Location: QtrQtr: SWNE Section: 21 Township: 5N Range: 64W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 06/23/2010 Date of First Production this formation: 07/07/2010

Perforations Top: 6584 Bottom: 6834 No. Holes: 88 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole:

NBRR PERF 6584-6772 HOLES 42 SIZE 0.38 CODL PERF 6820-6834 HOLES 46 SIZE 0.38
REFRAC NBRR W/ 500 GAL 15% HC1 & 166,410 SUPER Z LPH & 250,280# 20/40 SAND & 4000# SB EXCEL.
REFRAC CODL W/ 122,114 GAL SUPER Z LPH & 261,040# 20/40 SAND & 4000# SB EXCEL.

This formation is commingled with another formation: Yes No

Test Information:

Date: 07/13/2010 Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: 7 Mcf Gas: 0 Bbls H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 500 Tubing PSI: 400 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1342 API Gravity Oil: 54

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY VUE

Title: REGULATORY ANALYSTII Date: 7/22/2010 Email: CINDY.VUE@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

David S. Neslin

Director of COGCC

Date: 12/7/2010

Attachment Check List

Att Doc Num	Name
2511030	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)