

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:  
2511033

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-37  
4. Contact Name: CINDY VUE  
Phone: (720) 9296832  
Fax: (720) 9297832

5. API Number 05-123-24092-00  
6. County: WELD  
7. Well Name: FRICO Well Number: 35-11  
8. Location: QtrQtr: SWSE Section: 11 Township: 3N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 06/17/2010 Date of First Production this formation: 12/11/2008

Perforations Top: 7996 Bottom: 8062 No. Holes: 66 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole:

SET SAND PLUG @ 7648

This formation is commingled with another formation:  Yes  No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

JSND TEMPORARILY ABANDONED FOR NB-CD REFRAC.

Date formation Abandoned: 06/17/2010 Squeeze:  Yes  No If yes, number of sacks cmt

Bridge Plug Depth: 7648 Sacks cement on top:

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 06/29/2010 Date of First Production this formation: 07/08/2010

Perforations Top: 7268 Bottom: 7558 No. Holes: 204 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole:

NBRR PERFS 7268-7430 HOLES 116 SIZE 0.42 CODL PERFS 7543-7558 HOLES 88 SIZE 0.38  
REPERF CODL 7544-7558 HOLES 28 SIZE 0.38  
REFRAC NB-CD W/ 250 GAL 15% HC1 & 427394 GAL SW & 342420# 40/70 SAND & 8060# SB EXCEL.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 07/18/2010 Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: Bbls oil: 25 Mcf Gas: 192 Bbls H2O: 0 GOR: 7680

Test Method: FLOWING Casing PSI: 989 Tubing PSI: 556 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1223 API Gravity Oil: 56

Tubing Size: 2 + 3/4 Tubing Setting Depth: 7497 Tbg setting date: 07/02/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CINDY VUE

Title: REGULATORY ANALYST II Date: 7/22/2010 Email CINDY.VUE@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 12/7/2010

**Attachment Check List**

Att Doc Num	Name
2511033	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)