

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

Document Number:

400112431

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Kenny Trueax  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6383  
3. Address: P O BOX 173779 Fax: (720) 929-7383  
City: DENVER State: CO Zip: 80217-37

5. API Number 05-001-09720-00 6. County: ADAMS  
7. Well Name: TALON VIEW Well Number: 22-9  
8. Location: QtrQtr: SENW Section: 9 Township: 1S Range: 67W Meridian: 6  
Footage at surface: Distance: 1559 feet Direction: FNL Distance: 1321 feet Direction: FWL  
As Drilled Latitude: 39.982129 As Drilled Longitude: -104.898598

GPS Data:

Data of Measurement: 11/07/2010 PDOP Reading: 2.0 GPS Instrument Operator's Name: Renee Doiron

\*\* If directional footage

at Top of Prod. Zone Distance: 2586 feet Direction: FNL Distance: 1329 feet Direction: FWL  
Sec: 9 Twp: 1S Rng: 67W  
at Bottom Hole Distance: 2579 feet Direction: FNL Distance: 1321 feet Direction: FWL  
Sec: 9 Twp: 1S Rng: 67W

9. Field Name: SPINDLE 10. Field Number: 77900

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 10/24/2010 13. Date TD: 10/28/2010 14. Date Casing Set or D&A: 10/29/2010

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 8661 TVD 8519 17 Plug Back Total Depth MD 8610 TVD 8468

18. Elevations GR 5155 KB 5172

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Preliminary Form 5

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8	24#	1,195	750	0	1,195	CALC
1ST	7+5/8	4+1/2	11.6	8,648	1,130	1,095	8,648	CALC

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,664		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	5,140		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,635		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	8,066		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	8,084		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kenny Trueax

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: kenny.trueax@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400112455	DIRECTIONAL SURVEY
400114242	CEMENT JOB SUMMARY

Total Attach: 2 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)