



Andrews, David

From: Henning, Steven [steven.henning@Encana.com]
Sent: Monday, December 06, 2010 3:37 PM
To: Andrews, David
Cc: Merendino, Frank; Neatherlin, Bruce L.; Kohake, Anthony W.; Wieland, Craig
Subject: K22 - Top Offs
Attachments: K22 pad Top Offs.pdf

David, attached is the documentation for the recent top offs completed on the K22 pad.

N Parachute WF04B-22 K22 596 0504518861 - 110'

N Parachute WF14D-22 K22 596 0504518879 - 25'

N Parachute WF14B-22 K22 596 0504518917 - 50'

N Parachute WF06B-22 K22 596 0504518898 - 5'

N Parachute WF11A-22 K22 596 0504518880 - 2'

N Parachute WF15C-22 K22 596 0504518922 - 26'

N Parachute WF15A-22 K22 596 0504518870 - 50'

N Parachute WF06C-22 K22 596 0504518878 - 47'

Steven Henning
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<http://www.encana.com>

Sanjel (USA) Inc.
 200, 505 - 2nd Street SW
 Calgary, Alberta, T2P 1N8
 Telephone: (403) 269-1420



SERVICE TICKET
 9153377

This service ticket is not an invoice; pricing is subject to review and change without notice.

Client Name Encana Oil & Gas		Well Name 0		Job Date 11/19/10		
Address 370 17th St., Ste 1700		Location Sec 22 T5S R96W		Service Point Rifle		
City Denver		Province/State CO	Postal/Zip Code 80202	Client Representative Shane King	Pricing Area Co	
Job Type Top Off		State CO	Country Garfield	AFE/PO#		
District	Service, Equipment & Material Type	13	Code	Quantity	Unit Price	Amount
	Base Charge to			FT		\$0.00
	Travel Charge			0	0.00	\$0.00
	Base Pump Charge			1	10000.00	\$10,000.00
	Subsistence Charge			4	150.00	\$300.00
	WF06C-22 AFE 09133445			14	20.00	\$280.00
	WF15A-22 AFE 09133424			10	20.00	\$200.00
	WF11A-22 AFE 09133439			8	20.00	\$160.00
	WF15C-22 AFE 09133423			10	20.00	\$200.00
	WF06B-22 AFE 09133447			1	20.00	\$20.00
	WF14B-22 AFE 09133429			10	20.00	\$200.00
	WF04B-22 AFE 09133558			30	20.00	\$600.00
	WF14D-22 AFE 09133426			12	20.00	\$240.00
				0	20.00	\$0.00
	Subtotal					\$12,200.00
	Less Discount			0%		\$0.00
				0	0.00	\$0.00
				0	0.00	\$0.00
				0	0.00	\$0.00
				0	0.00	\$0.00
				0	0.00	\$0.00
	Items Not Subject To Discount *			Discounted Total		\$12,200.00
				Non Discounted Total		\$0.00
				ENVIRONMENTAL SURCHARGE		\$600.00
				FIELD ESTIMATE		\$12,800.00
<input type="checkbox"/> Cementing - Prim. <input type="checkbox"/> Cementing - Rem.		<input type="checkbox"/> Coiled Tubing <input type="checkbox"/> Nitrogen		<input type="checkbox"/> Stimulation <input type="checkbox"/> Fracturing		
<input type="checkbox"/> MPCTU <input type="checkbox"/> Other		<input type="checkbox"/> Field <input type="checkbox"/> Sales 1		<input type="checkbox"/> Sales 2		
<p>This space is reserved for the Client Coding Stamp.</p> <p>Comments</p>						
X						

Primary Cementing
Service Report



SERVICE TICKET
9153377

Client Name	Well Name	Job Date
Encana Oil & Gas	0	November 19, 2010
Client Representative	Well Location	Job Type
Shane King	Sec 22 T5S R86W	Top Off

Well & Cement Plug Data:

Description	Size (in)	Weight (lb/ft)	Grade	Max. Pres. (psig)	True measured depth		Capacity (bbls)	Casing Attachments and Tools	TMD (ft)
					Start (ft)	End (ft)			
Drill Pipe/Tubing	-	-	-	-	-	-	-	Guide/Float Shoe	-
Open Hole	16.00	-	-	-	0.00	110.00	0.1587	Float Collar	-
Casing	9.63	-	-	-	-	-	-	MSCC	-
								ECP	
								Liner Hanger	
Cementing Plugs									

Fluid & Cement Data:

#	Sacks	Volume (bbls)	Density (lb/gal)		Description	% - Additive	Temp. (F) Water	Slurry
			Density	Yield ft ³ /sk				
1	95	32.65	13	1.93	CSC	.25 lb/sk PF	-	-
2	0	0.00	0	0		0	-	-
3	0	0.00	-	0		-	-	-
4								
5								
6								
7								

Treatment & Returns:

Event	Time	Pressure (psi)		Rate bbls/min	Stage Volume (bbls)	Total Volume (bbls)	Remarks
		Tubular	Annular				
1	8:00 AM	-	-	-	-	-	Arrive on Location - Time Requested :
2	9:40 AM	-	-	-	-	-	Safety Meeting Held
3		-	-	-	-	-	Pressure Test Surface Treating Lines
4						0.0	
5	9:58 AM	100.0	-	1.0	32.7	32.7	
6						32.7	
7	11:13 AM	-	-	-	-	-	Shut Down
8		-	-	-	-	-	
9		-	-	-	-	-	Shut Down
Fluid Returns							Vol : (bbls) BBLS Returns

Personnel & Equipment:

Employee	Unit #	Arrive	Depart	Travel Bonus	Bin #
Wesley Bell	250117	8:00:00 AM	12:00:00 PM		Bin #
Craig Leseburg	740017	"	"		Bin #
					MTS# C9-004411
Robert Barker	746037	"	"		MTS#
Tyson Veach	746084	"	"		MTS#



Client	Encana	Client Rep	Shane King	Supervisor	Wesley Bell
Ticket No.	9153377	Well Name		Unit No.	740017
Location	Sec 22 T5S R96W	Job Type	Cement Top Off	Service District	RH#
Comments	H2O Control Set C+.25lb/sk Polyflake H2O		Job Date	11/19/2010	

