



02054734

Andrews, David

From: Henning, Steven [steven.henning@Encana.com]
Sent: Monday, December 06, 2010 3:37 PM
To: Andrews, David
Cc: Merendino, Frank; Neatherlin, Bruce L.; Kohake, Anthony W.; Wieland, Craig
Subject: K22 - Top Offs
Attachments: K22 pad Top Offs.pdf

David, attached is the documentation for the recent top offs completed on the K22 pad.

N Parachute WF04B-22 K22 596 0504518861 - 110'

N Parachute WF14D-22 K22 596 0504518879 - 25'

N Parachute WF14B-22 K22 596 0504518917 - 50'

N Parachute WF06B-22 K22 596 0504518898 - 5'

N Parachute WF11A-22 K22 596 0504518880 - 2'

N Parachute WF15C-22 K22 596 0504518922 - 26'

N Parachute WF15A-22 K22 596 0504518870 - 50'

N Parachute WF06C-22 K22 596 0504518878 - 47'

Steven Henning
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North Piceance Drilling Engineer
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<http://www.encana.com>

Sanjel (USA) Inc.
 200, 505 - 2nd Street SW
 Calgary, Alberta, T2P 1N8
 Telephone: (403) 289-1420



SERVICE TICKET
 9153377

This service ticket is not an invoice; pricing is subject to review and change without notice.

Client Name Encana Oil & Gas			Well Name 0			Job Date 11/19/10		
Address 370 17th St., Ste 1700			Location Sec 22 T5S R96W			Service Point Rifle		
			Client Representative Shane King			Pricing Area		State Co
City Denver	Province/State CO	Postal/Zip Code 80202	Job Type Top Off	State CO	Country Garfield		AFE/PO#	
District	Service, Equipment & Material Type		13	Code	Quantity	Unit Price	Amount	
	Base Charge to				FT		\$0.00	
	Travel Charge				0	0.00	\$0.00	
	Base Pump Charge				1	10000.00	\$10,000.00	
	Subsistence Charge				4	150.00	\$300.00	
	WF06C-22 AFE 09133445				14	20.00	\$280.00	
	WF15A-22 AFE 09133424				10	20.00	\$200.00	
	WF11A-22 AFE 09133439				8	20.00	\$160.00	
	WF15C-22 AFE 09133423				10	20.00	\$200.00	
	WF06B-22 AFE 09133447				1	20.00	\$20.00	
	WF14B-22 AFE 09133429				10	20.00	\$200.00	
	WF04B-22 AFE 09133558				30	20.00	\$600.00	
	WF14D-22 AFE 09133426				12	20.00	\$240.00	
					0	20.00	\$0.00	
	Subtotal						\$12,200.00	
	Less Discount				0%		\$0.00	
					0	0.00	\$0.00	
					0	0.00	\$0.00	
					0	0.00	\$0.00	
					0	0.00	\$0.00	
					0	0.00	\$0.00	
	Items Not Subject To Discount *						Discounted Total	\$12,200.00
							Non Discounted Total	\$0.00
							ENVIRONMENTAL SURCHARGE	\$600.00
					FIELD ESTIMATE		\$12,800.00	
		<input type="checkbox"/> Cementing - Prim.			<input type="checkbox"/> Cementing - Rem.			
		<input type="checkbox"/> Coiled Tubing			<input type="checkbox"/> Nitrogen			
		<input type="checkbox"/> Stimulation			<input type="checkbox"/> Fracturing			
		<input type="checkbox"/> MPCTU			<input type="checkbox"/> Other			
		Field	Sales 1		Sales 2			
This space is reserved for the Client Coding Stamp.					<input checked="" type="checkbox"/> This signature certifies that I have read and comply with the terms and conditions as noted on the reverse of this document.			
					X			

Primary Cementing
Service Report



SERVICE TICKET
9153377

Client Name	Well Name	Job Date
Encana Oil & Gas	0	November 19, 2010
Client Representative	Well Location	Job Type
Shane King	Sec 22 T5S R96W	Top Off

Well & Cement Plug Data:

Description	Size (in)	Weight (lb/ft)	Grade	Max. Pres. (psi)	True measured depth		Capacity (bbbls)	Casing Attachments and Tools	TMD (ft)
					Start (ft)	End (ft)			
Drill Pipe/Tubing	-	-	-	-	-	-	-	Guide/Float Shoe	-
Open Hole	16.00	-	-	-	0.00	110.00	0.1587	Float Collar	-
Casing	9.63	-	-	-	-	-	-	MSCC	-
	-	-	-	-	-	-	-	ECP	-
	-	-	-	-	-	-	-	Liner Hanger	-
	-	-	-	-	-	-	-		-
	-	-	-	-	-	-	-		-
	-	-	-	-	-	-	-		-

Cementing Plugs

Fluid & Cement Data:

#	Sacks	Volume (bbbls)	Density: (lb/gal)		Yield ft ³ /sk	Description	IP: % - Additive	PV: % - Additive	Temp (°F) Water	Bulk: % - Additive	Slurry: % - Additive
			Original	Final							
1	95	32.65	13	1.93		CSC	.25 lb/sk PF	-	-	-	-
2	0	0.00	0	0			0	-	-	-	-
3	0	0.00	-	0			-	-	-	-	-
4											
5											
5											
6											
7											

Production Program:

Event	Time	Pressure (psi)		Rate bbls/min	Stage Volume (bbbls)	Total Volume (bbbls)	Remarks
		Tubular	Annular				
1	8:00 AM	-	-	-	-	-	Arrive on Location - Time Requested :
2	9:40 AM	-	-	-	-	-	Safety Meeting Held
3							Pressure Test Surface Treating Lines
4						0.0	
5	9:58 AM	100.0	-	1.0	32.7	32.7	
6						32.7	
7	11:13 AM	-	-	-	-	-	Shut Down
8							
9							Shut Down
Fluid Returns							Vol : (bbbls) BBLs Returns

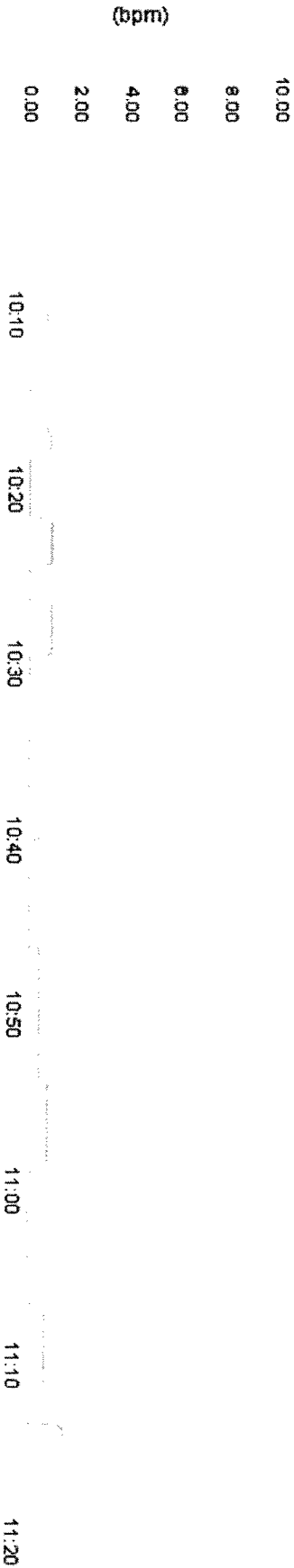
Personnel & Equipment:

Employee	Unit #	Arrive	Depart	Travel Bonus	Bin #
Wesley Bell	250117	8:00:00 AM	12:00:00 PM		Bin # -
Craig Leseburg	740017	"	"		Bin # -
		"	"		MTS# C9-004411
Robert Barker	746037	"	"		MTS# -
Tyson Veach	746084	"	"		MTS# -

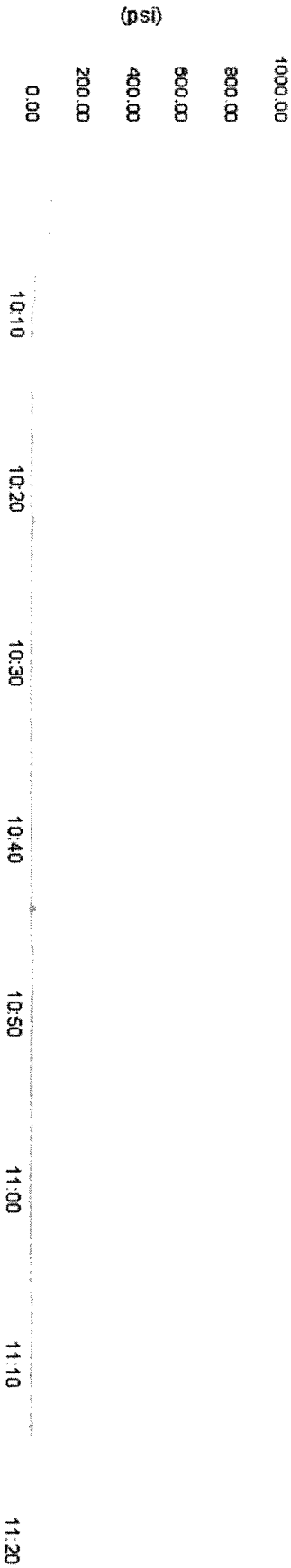


Client	Encana	Client Rep	Shane King	Supervisor	Wesley Bell
Ticket No.	9153377	Well Name		Unit No.	740017
Location	Sec 22 T5S R96W	Job Type	Cement Top Off	Service District	Rifle
Comments	H2O Control Set C+ 25lb/sk Polyflake H2O			Job Date	11/19/2010

Unit 740017 Rate Total



Unit 740017 Pump Pressure



Unit 740017 Density

