



02054733

Andrews, David

From: Henning, Steven [steven.henning@Encana.com]
Sent: Monday, December 06, 2010 3:37 PM
To: Andrews, David
Cc: Merendino, Frank; Neatherlin, Bruce L.; Kohake, Anthony W.; Wieland, Craig
Subject: K22 - Top Offs
Attachments: K22 pad Top Offs.pdf

David, attached is the documentation for the recent top offs completed on the K22 pad.

N Parachute WF04B-22 K22 596 0504518861 - 110'

N Parachute WF14D-22 K22 596 0504518879 - 25'

N Parachute WF14B-22 K22 596 0504518917 - 50'

N Parachute WF06B-22 K22 596 0504518898 - 5'

N Parachute WF11A-22 K22 596 0504518880 - 2'

N Parachute WF15C-22 K22 596 0504518922 - 26'

N Parachute WF15A-22 K22 596 0504518870 - 50'

N Parachute WF06C-22 K22 596 0504518878 - 47'

Steven Henning
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North Piceance Drilling Engineer
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<http://www.encana.com>

Sanjel (USA) Inc.
 200, 505 - 2nd Street SW
 Calgary, Alberta, T2P 1N8
 Telephone: (403) 269-1420



SERVICE TICKET

9153377

This service ticket is not an invoice; pricing is subject to review and change without notice.

Client Name Encana Oil & Gas		Well Name 0		Job Date 11/19/10	
Address 370 17th St., Ste 1700		Location Sec 22 T5S R96W		Service Point Rifle	
City Denver		Province/State CO	Postal/Zip Code 80202	Job Type Top Off	State CO
Client Representative Shane King		Pricing Area Garfield		State Co	
Country Garfield		AFE/PO#			

District	Service, Equipment & Material Type	13	Code	Quantity	Unit Price	Amount
	Base Charge to			FT		\$0.00
	Travel Charge			0	0.00	\$0.00
	Base Pump Charge			1	10000.00	\$10,000.00
	Subsistence Charge			4	150.00	\$300.00
	WF06C-22 AFE 09133445			14	20.00	\$280.00
	WF15A-22 AFE 09133424			10	20.00	\$200.00
	WF11A-22 AFE 09133439			8	20.00	\$160.00
	WF15C-22 AFE 09133423			10	20.00	\$200.00
	WF06B-22 AFE 09133447			1	20.00	\$20.00
	WF14B-22 AFE 09133429			10	20.00	\$200.00
	WF04B-22 AFE 09133558			30	20.00	\$600.00
	WF14D-22 AFE 09133426			12	20.00	\$240.00
				0	20.00	\$0.00
	Subtotal					\$12,200.00
	Less Discount			0%		\$0.00
				0	0.00	\$0.00
				0	0.00	\$0.00
				0	0.00	\$0.00
				0	0.00	\$0.00
				0	0.00	\$0.00
	Items Not Subject To Discount *			Discounted Total		\$12,200.00
				Non Discounted Total		\$0.00
				ENVIRONMENTAL SURCHARGE		\$600.00
				FIELD ESTIMATE		\$12,800.00

<input type="checkbox"/> Cementing - Prim.	<input type="checkbox"/> Cementing - Rem.
<input type="checkbox"/> Coiled Tubing	<input type="checkbox"/> Nitrogen
<input type="checkbox"/> Stimulation	<input type="checkbox"/> Fracturing
<input type="checkbox"/> MPCTU	<input type="checkbox"/> Other
Field	Sales 1
	Sales 2

This space is reserved for the Client Coding Stamp.

Comments

X

Primary Cementing
Service Report

Sanjel

SERVICE TICKET
9153377

Client Name	Well Name	Job Date
Encana Oil & Gas	0	November 19, 2010
Client Representative	Well Location	Job Type
Shane King	Sec 22 T5S R96W	Top Off

Well & Cement Plug Data:

Description	Size (in)	Weight (lb/ft)	Grade	Max. Pres. (psi)	True measured depth		Capacity (bbls)	Casing Attachments and Tools	TMD (ft)
					Start (ft)	End (ft)			
Drill Pipe/Tubing	-	-	-	-	-	-	-	Guide/Float Shoe	-
Open Hole	16.00	-	-	-	0.00	110.00	0.1587	Float Collar	-
Casing	9.63	-	-	-	-	-	-	MSCC	-
-	-	-	-	-	-	-	-	ECP	-
-	-	-	-	-	-	-	-	Liner Hanger	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-

Cementing Plugs

Fluid & Cement Data:

Drilling Fluid:		Type:		Density (lb/gal)		Yield		Description		PV:		Temp (°F) Water:		Surf:		Slurry:	
#	Sacks	Volume (bbls)	Density (lb/gal)	Yield ft ³ /sk	Description	% - Additive	% - Additive	% - Additive	% - Additive	% - Additive	% - Additive	% - Additive	% - Additive	% - Additive	% - Additive	% - Additive	% - Additive
1	95	32.65	13	1.93	CSC	.25 lb/sk PF	-	-	-	-	-	-	-	-	-	-	-
2	0	0.00	0	0	-	0	-	-	-	-	-	-	-	-	-	-	-
3	0	0.00	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-
4																	
5																	
5																	
6																	
7																	

Fluid Returns:

Event	Time	Pressure (psi)		Rate bbls/min	Stage Volume (bbls)	Total Volume (bbls)	Remarks	
		Tubular	Anular					
1	8:00 AM	-	-	-	-	-	Arrive on Location - Time Requested :	
2	9:40 AM	-	-	-	-	-	Safety Meeting Held	
3		-	-	-	-	-	Pressure Test Surface Treating Lines	
4		-	-	-	-	0.0		
5	9:58 AM	100.0	-	1.0	32.7	32.7		
6		-	-	-	-	32.7		
7	11:13 AM	-	-	-	-	-	Shut Down	
8		-	-	-	-	-		
9		-	-	-	-	-	Shut Down	
Fluid Returns							Vol : (bbls) BBLs Returns	

Personnel & Equipment:

Employee	Unit #	Arrive	Depart	Travel Bonus	Bin #
Wesley Bell	250117	8:00:00 AM	12:00:00 PM		Bin # -
Craig Leseburg	740017	"	"		Bin # -
-	-	"	"		MTS# C9-004411
Robert Barker	746037	"	"		MTS# -
Tyson Veach	746084	"	"		MTS# -



Client	Encana	Client Rep	Shane King	Supervisor	Wesley Bell
Ticket No.	9153377	Well Name		Unit No.	740017
Location	Sec 22 T3S R96W	Job Type	Cement Top Off	Service District	RINE
Comments	H2O Control Set C+. 25lb/sk Polyflake H2O				Job Date 11/19/2010

