

**FORM  
5A**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2512617

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175 4. Contact Name: LARRY ROBBINS  
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 860-5822  
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838  
City: DENVER State: CO Zip: 80203

5. API Number 05-123-31212-00 6. County: WELD  
7. Well Name: Wells Ranch Well Number: 36F  
8. Location: QtrQtr: SWNW Section: 36 Township: 6N Range: 63W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>NIOBRARA-CODELL</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>05/11/2010</u>	Date of First Production this formation: <u>05/21/2010</u>
Perforations Top: <u>6486</u> Bottom: <u>6756</u>	No. Holes: <u>28</u> Hole size: <u>34/100</u>
Provide a brief summary of the formation treatment: <u>Open Hole: <input type="checkbox"/></u>	
<u>NIOBRARA "A" 6486'-6488' (4 HOLES), NIOBRARA "B" 6584'-6590' (12 HOLES) AND CODELL 6750'-6756' (12 HOLES). FRAC'D NIOBRARA/CODELL USING 1000 GALS 15% HCL, 918 BBLS SLICKWATER PAD, 716 BBLS PHASER 22# PAD, 2944 BBLS PHASER 22# FLUID SYSTEM, 335,000 LBS OF 30/50 WHITE SAND AND 16,000 LBS OF SB EXCEL 20/40 RESIN COATED PROPPANT.</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>06/01/2010</u> Hours: <u>24</u> Bbls oil: <u>68</u> Mcf Gas: <u>82</u> Bbls H2O: <u>0</u>	
Calculated 24 hour rate: Bbls oil: <u>68</u> Mcf Gas: <u>82</u> Bbls H2O: <u>0</u> GOR: <u>1206</u>	
Test Method: <u>FLOWEDUP CASING</u> Casing PSI: <u>606</u> Tubing PSI: <u></u> Choke Size: <u>16/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1295</u> API Gravity Oil: <u>44</u>	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>6734</u> Tbg setting date: <u>06/09/2010</u> Packer Depth: <u></u>	
Reason for Non-Production: <u></u>	
Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u>	
Bridge Plug Depth: <u></u> Sacks cement on top: <u></u>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: LARRY ROBBINS

Title: REGULATORY AGENT

Date: 8/30/2010

Email LROBBINS@PETD.COM  
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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin

Director of COGCC

Date: 12/6/2010

**Attachment Check List**

Att Doc Num	Name
2512617	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)