

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

2512644

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175 4. Contact Name: LARRY ROBBINS  
 2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 860-5822  
 3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838  
 City: DENVER State: CO Zip: 80203

5. API Number 05-123-31183-00 6. County: WELD  
 7. Well Name: Wells Ranch Well Number: 36N  
 8. Location: QtrQtr: SWNE Section: 36 Township: 6N Range: 63W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 05/27/2010 Date of First Production this formation: 06/02/2010

Perforations Top: 6406 Bottom: 6674 No. Holes: 28 Hole size: 34/100

Provide a brief summary of the formation treatment: Open Hole:

NIOBRARA"A"6406'-6408'(4HOLES).NIOBRARA"B"6502'-6508'(12HOLES) AND CODELL 6668'-6674'(12HOLES) FRAC'D NIOBRARA/CODELL USING 24 bbls 15% HCL, 952 BBLs SLICKWATER PAD, 915 BBLs VISTAR 20# PAD, 2988 BBLs OF VISTAR 20# FLUID SYSTEM, 334,260 LBS FO 20/40 WHITE SAND AND 16,000 LBS OF SB EXCEL 20/40 RESIN COATED PROPPANT.

This formation is commingled with another formation:  Yes  No

Test Information:

Date: 08/01/2010 Hours: 24 Bbls oil: 36 Mcf Gas: 58 Bbls H2O: 1

Calculated 24 hour rate: Bbls oil: 36 Mcf Gas: 58 Bbls H2O: 1 GOR: 1611

Test Method: FLOWING Casing PSI: 1226 Tubing PSI: 729 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1366 API Gravity Oil: 46

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6652 Tbg setting date: 07/15/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:  
\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: LARRY ROBBINS

Title: REGULATORY AGENT

Date: 9/2/2010

Email: LROBBINS@PETD.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin*

Director of COGCC

Date: 12/6/2010

**Attachment Check List**

| Att Doc Num | Name              |
|-------------|-------------------|
| 2512644     | FORM 5A SUBMITTED |

Total Attach: 1 Files

**General Comments**

**User Group**      **Comment**      **Comment Date**

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