

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400101893

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 10334

4. Contact Name: CLAYTON DOKE

2. Name of Operator: SLAWSON EXPLORATION COMPANY INC

Phone: (970) 669-7411

3. Address: 1675 BROADWAY - SUITE 1600

Fax: (970) 669-4077

City: DENVER State: CO Zip: 80202

5. API Number 05-123-32178-00

6. County: WELD

7. Well Name: Simba

Well Number: 18-11-67

8. Location: QtrQtr: SESE Section: 18 Township: 11N Range: 67W Meridian: 6

Footage at surface: Distance: 605 feet Direction: FSL Distance: 605 feet Direction: FEL

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage

at Top of Prod. Zone Distance: feet Direction: Distance: feet Direction:

Sec: Twp: Rng:

at Bottom Hole Distance: feet Direction: Distance: feet Direction:

Sec: Twp: Rng:

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number: 8748.5

12. Spud Date: (when the 1st bit hit the dirt) 10/11/2010 13. Date TD: 10/15/2010 14. Date Casing Set or D&A: 10/15/2010

15. Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 1990 TVD 17 Plug Back Total Depth MD 1990 TVD

18. Elevations GR 5888 KB 5888

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

NO LOGS RUN AS OF THIS TIME.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	13+1/2	9+5/8	36	1,976	950	0	1,976	VISU

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Per rule 308A, this preliminary form 5 serves to provide notice of suspended drilling at this site. Drilling activity was suspended on 10/15/2010 due to rig availability. Work is expected to recommence in Q2 of 2011 with a rig that will drill from the surface casing shoe to TD of 12,107'.

All measurements are from ground level.

Please contact Clayton Doke at 970-669-7411 with any questions.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: ANDY PETERSON

Title: CONSULTANT

Date: _____

Email: ANDY.PETERSON@PETERSONENERGY.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400114075	CEMENT JOB SUMMARY

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)