

SLAWSON COMPANIES
1675 BROADWAY STE 1600
DENVER, Colorado

Boomerang 36-9-63

ENSIGN 3D

Post Job Summary

Cement Surface Casing

Prepared for: Andy Peterson
Date Prepared:
Version: 1

Service Supervisor: Dale Sanford

Submitted by: Wes Aaron

HALLIBURTON

HALLIBURTON

Service Supervisor Reports

Job Log

Date/Time	Chart #	Activity Code	Pump Rate	Cum Vol	Pump		Pressure (psig)	Comments
10/09/2010 14:05		Pump Spacer 2	6	243			650.0	Wash down csg
10/09/2010 17:37		Pump Spacer 1	4	150			200.0	Water Circ well
10/09/2010 18:00		Pump Lead Cement	4	45			250.0	150 SKS @ 13.1#
10/09/2010 18:11		Pump Tail Cement	4	40			250.0	195 SKS @ 15.6#
10/09/2010 18:18		Drop Top Plug						
10/09/2010 18:19		Pump Displacement	4				350.0	Had fair returns bu no cement
10/09/2010 18:34		Bump Plug					600.0	Fluid fell back after bump
10/09/2010 18:38		Shutdown						Shut down rig up to 1"
10/09/2010 19:31		Pump Cement	1.5	24			100.0	120 Sks top out cmt
10/09/2010 20:08		End Job						no cmt to surface

The Road to Excellence Starts with Safety

Sold To #: 305440		Ship To #: 2811859		Quote #:		Sales Order #: 7688175	
Customer: SLAWSON COMPANIES				Customer Rep: Pilcher, Ed			
Well Name: Boomerang			Well #: 36-9-63			API/UWI #:	
Field: WILDCAT		City (SAP): BRIGGSDALE		County/Parish: Weld			State: Colorado
Contractor: ENSIGN			Rig/Platform Name/Num: 3D				
Job Purpose: Cement Surface Casing							
Well Type: Development Well			Job Type: Cement Surface Casing				
Sales Person: FLING, MATTHEW			Srvc Supervisor: SANFORD, DALE			MBU ID Emp #: 219527	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BANUELOS, GUADALUPE		372277	CHAVEZ, JEROME Christophe		458298	DIXON, ROBERT E		480071
SANFORD, DALE A		219527						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
11064535	75 mile	11398490	75 mile	11518550	75 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL	Total is the sum of each column separately							

Job

Formation Name					Job Times			
Formation Depth (MD)	Top	Bottom			Called Out	Date	Time	Time Zone
Form Type	BHST				On Location	09 - Oct - 2010	12:00	MST
Job depth MD	982. ft		Job Depth TVD	982. ft	Job Started	09 - Oct - 2010	17:10	MST
Water Depth			Wk Ht Above Floor		Job Completed	09 - Oct - 2010	20:10	MST
Perforation Depth (MD)	From	To			Departed Loc	09 - Oct - 2010	21:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole				12.25				.	982.		
Surface Casing	New		9.625	8.921	36.		J-55	.	982.	.	

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

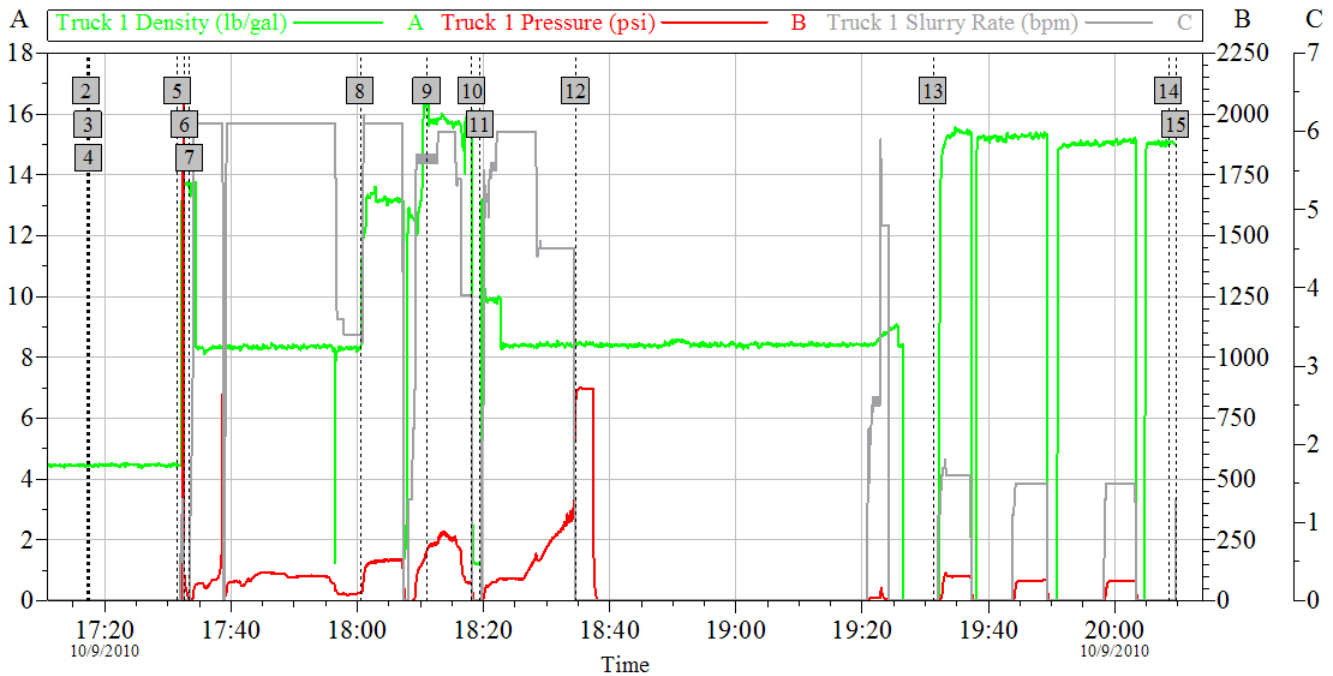
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size		Qty

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Dyed Water Spacer			bbl	8.4	.0	42.0	5.0	
2	Lead Cement 13.10#	HALLIBURTON LIGHT STANDARD - SBM (12313)	150.0	sacks	13.1	1.69	8.64	5.0	8.64
3 %		CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
0.125 lbm		POLY-E-FLAKE (101216940)							
8.638 Gal		FRESH WATER							
3	Tail Cement 15.6#	CMT - STANDARD TYPE I / II CEMENT (101439798)	15.0	sacks	15.6	1.2	5.24	5.0	5.24
94 lbm		TYPE I / II CEMENT, BULK (101439798)							
2 %		CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
0.125 lbm		POLY-E-FLAKE (101216940)							
5.238 Gal		FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

HALLIBURTON



Global Event Log

1 Starting Job	13:54:14	2 Start Job	17:17:09	3 Drop Ball	17:17:23
4 Drop Ball	17:17:30	5 Test Lines	17:31:33	6 Test Lines	17:32:41
7 Pump Spacer 1	17:33:27	8 Pump Lead Cement	18:00:32	9 Pump Tail Cement	18:11:02
10 Drop Top Plug	18:18:10	11 Pump Displacement	18:19:29	12 Bump Plug	18:34:36
13 Pump Top Out Cement	19:31:16	14 End Job	20:08:33	15 Ending Job	20:09:44

Customer:

Well Description:

Job Date: 09-Oct-2010

UWI:

Sales Order #: 7688175

OptiCem v6.4.2
09-Oct-10 20:12