

State of Colorado
Oil and Gas Conservation Commission

1170 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2100



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Karolina Blaney	Complete the Attachment Checklist: OP OGCC
2. Name of Operator: Williams Production RMT	Phone: 970 684 2295	
3. Address: 1058 County Road 215 City: Parachute State: CO Zip: 81635	Fax: 970 285 9573	
5. API Number 05-045-17333	OGCC Facility ID Number 335490	Survey Plat
6. Well/Facility Name:	7. Well/Facility Number RWF 32-26	Directional Survey
8. Location (Ctr/Dtr, Sec, Twp, Rng, Meridian): SENE- 26-6S-94W 06M		Surface Eqmt Diagram
9. County: Garfield	10. Field Name: Rutison	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface footage is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Ctr/Dtr, Sec, Twp, Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (if more from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/peri depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 9004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____

Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Background	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney Date: 12/3/2010 Email: Karolina.Blaney@Williams.com
 Print Name: Karolina Blaney Title: Environmental Specialist

COGCC Approved: Carly Biggs Title: Fox Chris Garfield Date: 12/03/2010

CONDITIONS OF APPROVAL, IF ANY:

EPS NW Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: _____	API Number: _____
2. Name of Operator: _____	OGCC Facility ID # _____
3. Well/Facility Name: _____	Well/Facility Number: _____
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Report of Analysis

Client Sample ID: RWF 32-26	Date Sampled: 11/09/10
Lab Sample ID: T63515-1	Date Received: 11/12/10
Matrix: SO - Soil	Percent Solids: 83.5
Project: RWF 32-26	

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic ^a	4.3	0.60	0.13	mg/kg	5	11/16/10	11/20/10 ANJ	SW846 6020A ⁴	SW846 3050B ⁷
Barium ^b	9960	69	0.48	mg/kg	5	11/18/10	11/20/10 TW	SW846 6010B ³	SW846 3050B ⁶
Cadmium	0.59	0.35	0.019	mg/kg	1	11/18/10	11/19/10 TW	SW846 6010B ²	SW846 3050B ⁶
Chromium	17.0	0.69	0.032	mg/kg	1	11/18/10	11/19/10 TW	SW846 6010B ²	SW846 3050B ⁶
Copper	20.0	1.7	0.077	mg/kg	1	11/18/10	11/19/10 TW	SW846 6010B ²	SW846 3050B ⁶
Mercury	0.058	0.020	0.0079	mg/kg	1	11/18/10	11/18/10 CN	SW846 7471A ¹	SW846 7471A ⁵
Nickel	14.7	2.8	0.079	mg/kg	1	11/18/10	11/19/10 TW	SW846 6010B ²	SW846 3050B ⁶
Selenium	0.20 U	0.69	0.20	mg/kg	1	11/18/10	11/19/10 TW	SW846 6010B ²	SW846 3050B ⁶
Silver	0.080 U	0.69	0.080	mg/kg	1	11/18/10	11/19/10 TW	SW846 6010B ²	SW846 3050B ⁶
Zinc	48.3	1.4	0.12	mg/kg	1	11/18/10	11/19/10 TW	SW846 6010B ²	SW846 3050B ⁶

- (1) Instrument QC Batch: MA5260
- (2) Instrument QC Batch: MA5264
- (3) Instrument QC Batch: MA5266
- (4) Instrument QC Batch: N:MA25400
- (5) Prep QC Batch: MP13359
- (6) Prep QC Batch: MP13363
- (7) Prep QC Batch: N:MP55685

- (a) Analysis performed at Accutest Laboratories, Dayton, NJ.
- (b) Elevated reporting limit due to sample over calibration range.

RL = Reporting Limit
 MDL = Method Detection Limit

U = Indicates a result < MDL
 J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID:	RWF 32-26-B-1	Date Sampled:	11/19/10
Lab Sample ID:	T64027-1	Date Received:	11/20/10
Matrix:	SO - Soil	Percent Solids:	88.4
Project:	RWF 32-26 Backgrounds		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	5.1	0.65	0.11	mg/kg	1	11/30/10	12/01/10 TW	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5290

(2) Prep QC Batch: MP13443

RL = Reporting Limit
 MDL = Method Detection Limit

U = Indicates a result < MDL
 J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID: RWF 32-26-B-2	Date Sampled: 11/19/10
Lab Sample ID: T64027-2	Date Received: 11/20/10
Matrix: SO - Soil	Percent Solids: 87.6
Project: RWF 32-26 Backgrounds	

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	5.2	0.65	0.11	mg/kg	1	11/30/10	12/01/10 TW	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5290

(2) Prep QC Batch: MP13443

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID: RWF 32-26-B-3	Date Sampled: 11/19/10
Lab Sample ID: T64027-3	Date Received: 11/20/10
Matrix: SO - Soil	Percent Solids: 83.7
Project: RWF 32-26 Backgrounds	

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	12.7	0.62	0.10	mg/kg	1	11/30/10	12/01/10 TW	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5290

(2) Prep QC Batch: MP13443

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID:	RWF 32-26-B-4	Date Sampled:	11/19/10
Lab Sample ID:	T64027-4	Date Received:	11/20/10
Matrix:	SO - Soil	Percent Solids:	86.9
Project:	RWF 32-26 Backgrounds		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	5.3	0.67	0.11	mg/kg	1	11/30/10	12/01/10 TW	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5290

(2) Prep QC Batch: MP13443

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID:	RWF 32-26-B-5	Date Sampled:	11/19/10
Lab Sample ID:	T64027-5	Date Received:	11/20/10
Matrix:	SO - Soil	Percent Solids:	88.3
Project:	RWF 32-26 Backgrounds		

Metals Analysis

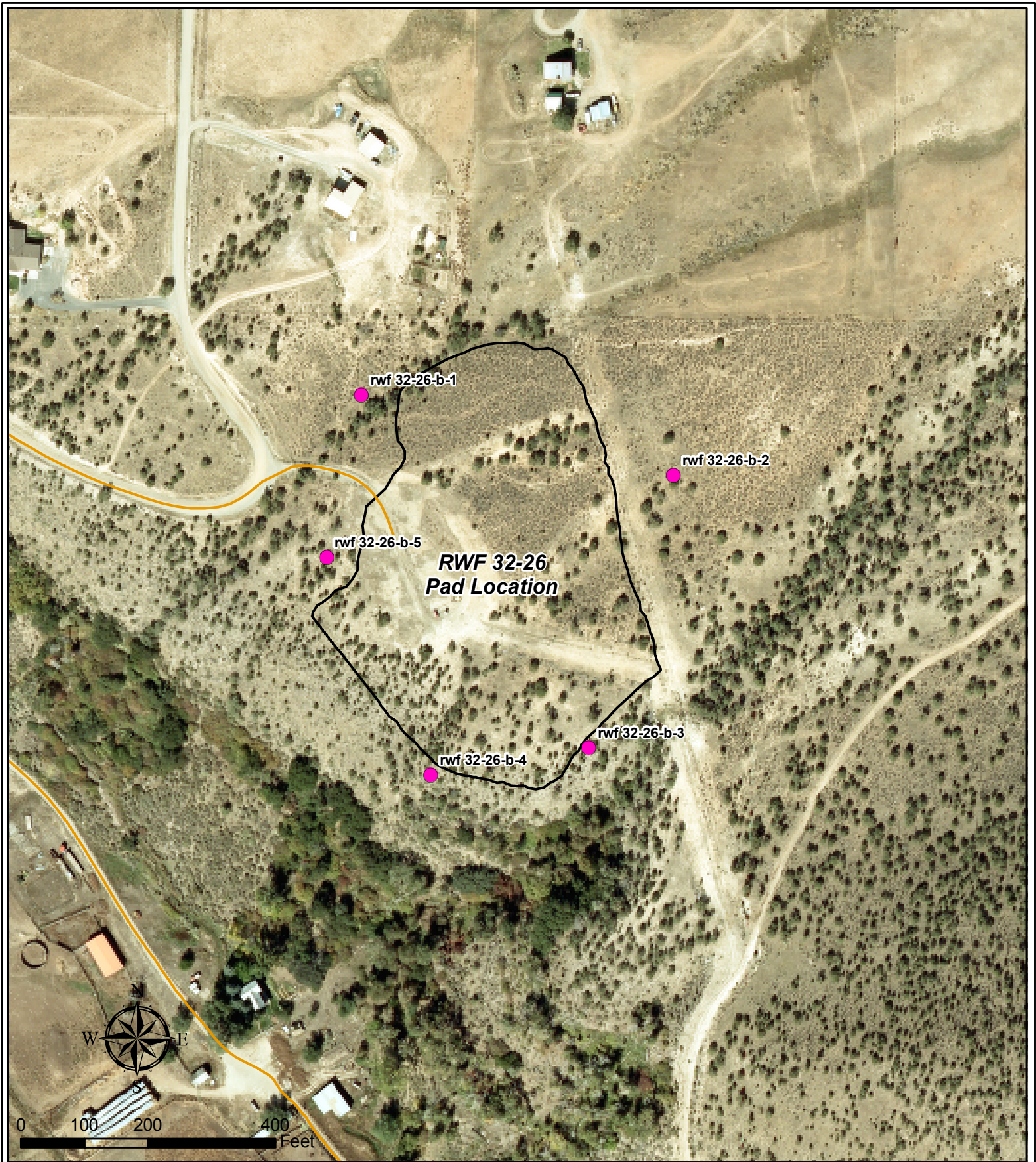
Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	5.4	0.65	0.11	mg/kg	1	11/30/10	12/01/10 TW	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5290

(2) Prep QC Batch: MP13443

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL



Legend

- Background Sample Location
- Existing Road
- Existing Pad Limit of Disturbance

**RWF 32-26
Arsenic Background Sample Location Map
T6S R94W, Section 26**

November 24, 2010

