

**FORM**  
**5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2511689

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96340 4. Contact Name: JACK FINCHAM  
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC Phone: (303) 906-3335  
3. Address: 4600 S DOWNING ST Fax: (303) 761-9067  
City: ENGLEWOOD State: CO Zip: 80113

5. API Number 05-073-06389-00 6. County: LINCOLN  
7. Well Name: ALOHA MULA Well Number: 6  
8. Location: QtrQtr: SWNE Section: 19 Township: 10S Range: 55W Meridian: 6  
Footage at surface: Distance: 1981 feet Direction: FNL Distance: 2077 feet Direction: FEL  
As Drilled Latitude: 39.165950 As Drilled Longitude: -103.591980

## GPS Data:

Data of Measurement: 08/06/2010 PDOP Reading: 1.9 GPS Instrument Operator's Name: KEITH WESTFALL-HIG

## \*\* If directional footage

at Top of Prod. Zone Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
at Bottom Hole Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: GREAT PLAINS 10. Field Number: 32756

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 06/29/2010 13. Date TD: 07/16/2010 14. Date Casing Set or D&A: 07/16/2010

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7790 TVD \_\_\_\_\_ 17 Plug Back Total Depth MD 7790 TVD \_\_\_\_\_18. Elevations GR 5228 KB 5241

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

DUAL INDUCTION GUARD LOG GAMMA RAY/COMPENSATED DENSITY COMPENSATED NEUTRON GAMMA RAY

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8		330	225	330	0	CALC

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	3,119		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	3,649		<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	4,099		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	6,627		<input type="checkbox"/>	<input type="checkbox"/>	
MARMATON	6,969		<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	7,095		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MORROW	7,580		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JACK FINCHAM

Title: AGENT Date: 8/9/2010 Email: FINCHAM4@MSN.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nash Director of COGCC Date: 12/6/2010

### Attachment Check List

Att Doc Num	Name
2511689	FORM 5 SUBMITTED
2511690	CEMENT JOB SUMMARY
2511691	DST ANALYSIS
2511692	WELLBORE DIAGRAM
2511693	OPERATIONS SUMMARY
2511694	CORRESPONDENCE

Total Attach: 6 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)