

**FORM**  
**5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

400113597

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: Justin Garrett

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4449

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-28165-01

6. County: WELD

7. Well Name: ROBERT POWERS X

Well Number: 22-33D

8. Location: QtrQtr: SWSW Section: 22 Township: 2N Range: 65W Meridian: 6

Footage at surface: Distance: 1329 feet Direction: FSL Distance: 167 feet Direction: FWL

As Drilled Latitude: 40.120410 As Drilled Longitude: -104.658910

## GPS Data:

Data of Measurement: 09/16/2009 PDOP Reading: 5.0 GPS Instrument Operator's Name: Paul Tappy

## \*\* If directional footage

at Top of Prod. Zone Distance: 1607 feet Direction: FSL Distance: 278 feet Direction: FWL

Sec: 22 Twp: 2N Rng: 65W

at Bottom Hole Distance: 1599 feet Direction: FSL Distance: 263 feet Direction: FWL

Sec: 22 Twp: 2N Rng: 65W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/25/2009 13. Date TD: 09/02/2009 14. Date Casing Set or D&amp;A: 09/02/2009

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7453 TVD 7286 17 Plug Back Total Depth MD 7404 TVD 7238

18. Elevations GR 4893 KB 4908

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8		897	407	0	897	
1ST	7+7/8	4+1/2		7,446	850	1,183	7,446	CBL

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,020		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,219		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,243		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,337		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: \_\_\_\_\_ Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400113603	LAS-CEMENT BOND
400113604	LAS-TRIPLE COMBINATION
400113607	DIRECTIONAL SURVEY
400113608	CEMENT JOB SUMMARY
400113609	CEMENT JOB SUMMARY

Total Attach: 5 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)