

FORM 5

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

DRILLING COMPLETION REPORT

Document Number:

400110361

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [ ] Preliminary completion

1. OGCC Operator Number: 10071 4. Contact Name: Brady Riley
2. Name of Operator: BARRETT CORPORATION\* BILL Phone: (303) 312-8115
3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
City: DENVER State: CO Zip: 80202

5. API Number 05-045-19212-00 6. County: GARFIELD
7. Well Name: GGU FEDERAL Well Number: 33C-28-691
8. Location: QtrQtr: SENW Section: 28 Township: 6S Range: 91W Meridian: 6
Footage at surface: Distance: 1997 feet Direction: FNL Distance: 1886 feet Direction: FWL
As Drilled Latitude: 39.500808 As Drilled Longitude: -17.561819

GPS Data: Data of Measurement: 10/13/2010 PDOP Reading: 6.0 GPS Instrument Operator's Name: T. Barnett

\*\* If directional footage at Top of Prod. Zone Distance: 2199 feet Direction: FSL Distance: 1977 feet Direction: FEL
Sec: 28 Twp: 6S Rng: 91W
at Bottom Hole Distance: 2182 feet Direction: FSL Distance: 1979 feet Direction: FEL
Sec: 28 Twp: 6S Rng: 91W

9. Field Name: MAMM CREEK 10. Field Number: 52500
11. Federal, Indian or State Lease Number: COC41048

12. Spud Date: (when the 1st bit hit the dirt) 05/13/2010 13. Date TD: 07/18/2010 14. Date Casing Set or D&A: 07/19/2010

15. Well Classification: [ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 8100 TVD 7663 17 Plug Back Total Depth MD 8044 TVD 7607

18. Elevations GR 6335 KB 6358 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run: Previously submitted: CBL, Mud, Temp, Triple Combo, Array Induction, Caliper, Neutron Density

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
CONDUCTOR	26	16	42	40		0	40	CALC
SURF	12+1/4	9+5/8	36	813	240	0	835	CALC
1ST	7+7/8	4+1/2	11.6	8,090	1,000	2,800	8,100	CBL

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	4,087		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,767		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Conductor set with cement.  
The 72 Hour Bradenhead Pressure Test was 0 psig.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brady Riley

Title: Permit Analyst Date: \_\_\_\_\_ Email: briley@billbarrettcorp.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400110363	DIRECTIONAL SURVEY

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)