

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

2511920

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: ELAINE WINICK
 2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 3128168
 3. Address: 1099 18TH ST STE 2300 Fax: (303) 2910420
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-18680-00 6. County: GARFIELD
 7. Well Name: MILLER Well Number: 23D-36-692
 8. Location: QtrQtr: SWNW Section: 36 Township: 6S Range: 92W Meridian: 6
 9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: ROLLINS Status: PRODUCING
 Treatment Date: 05/05/2010 Date of First Production this formation: 05/13/2010
 Perforations Top: 7062 Bottom: 7164 No. Holes: 26 Hole size: 30/100
 Provide a brief summary of the formation treatment: Open Hole:
1540 LBS CRC SAND. 13913 WHITE SAND, 715 BBLS SLICKWATER.
 This formation is commingled with another formation: Yes No
Test Information:
 Date: 06/09/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 91 Bbls H2O: 0
 Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 91 Bbls H2O: 0 GOR: 0
 Test Method: FLOWING Casing PSI: 1400 Tubing PSI: 1260 Choke Size: 24/100
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1170 API Gravity Oil: _____
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 5947 Tbg setting date: 06/05/2010 Packer Depth: _____
 Reason for Non-Production:

 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 05/06/2010 Date of First Production this formation: 05/13/2010

Perforations Top: 4853 Bottom: 6516 No. Holes: 190 Hole size: 3/100

Provide a brief summary of the formation treatment: _____ Open Hole:

151892 LBS CRC SAND, 1365686 WHITE SAND, 69275 BBLs SLICKWATER.

This formation is commingled with another formation: Yes No

Test Information:

Date: 06/09/2010 Hours: 24 Bbls oil: 38 Mcf Gas: 1720 Bbls H2O: 98

Calculated 24 hour rate: _____ Bbls oil: 38 Mcf Gas: 1720 Bbls H2O: 98 GOR: 45263

Test Method: FLOWING Casing PSI: 1400 Tubing PSI: 1260 Choke Size: 24/100

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1170 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5947 Tbg setting date: 06/05/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ELAINE WINICK

Title: PERMIT ANALYST Date: 8/13/2010 Email EWINICK@BILLBARRETTCORP.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/2/2010

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)